

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: January 2022

Commodity Purchases :	
Total Purchases	518,473
Less: Interruptible Purchases	-
Total Commodity Purchases	518,473

Total Sales, MCF's	263,668
Less: Interruptible Sales	-
Net Sales, MCF's	263,668

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>January</u>	<u>Commodity - Monthly Purchases</u>	46,530	m.c.f.	\$ 4.6041	\$214,229	\$214,229
<u>January</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>January</u>	<u>Commodity - Storage w/d</u>	27,865	m.c.f.	\$ 2.3453	\$65,352	\$65,352
<u>January</u>	<u>NGS Balancing Fee credit</u>	13,352	m.c.f.	\$ (0.1110)	-\$1,482	(\$1,482)
<u>January</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$492
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	188	d.t.	\$ 15.0941		22,622	2,838
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	126	d.t.	\$ 15.7656		16,677	1,986
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	126	d.t.	\$ 3.4004		2,730	428
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	592	d.t.	\$ 5.2808		24,904	3,126
<u>Tenneco FS-MA 41708</u>						
Space Charge	53,279	d.t.	\$ 0.0205		8,703	1,092
Deliverability Charge	599	d.t.	\$ 1.4938		7,124	895
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	208	d.t.	\$ 13.4984		24,038	2,808
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		7,946	997
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	86	d.t.	\$ 6.0126		4,137	517
O10238 Reservation/Demand	12,952	d.t.	\$ 0.0366		3,932	474
TOTAL COST					<u>\$402,912</u>	<u>\$293,753</u>
January COST	\$15,162	Divide by	46,530			0.32585
MONTHLY COMMODITY COST	<u>\$278,591</u>		46,530			<u>5.98733</u>
TOTAL COST	\$293,753					6.31318
COST OF GAS (Per Mcf)						\$6.31318

ISSUE DATE:
December 29, 2021