P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: NOVEMBER 30, 2021

Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF DECEMBER 2021 Applicable to Billings Under P.S.C. No. 214 Electricity

Value Sta	<u>ck Component</u>				
Energy Co Al	omponent Il Service Classes				<u>Supply Charge</u> <u>\$/kWh</u> N/A
	ental Component - Marko				<u>\$/kWh</u>
To	be recovered in Clean Ene	ergy Supply Surcharge			N/A
Capacity	Component - Market Valı	ie			
	-	Alternative 1 <u>\$/kWh</u>	Alternative 2 \$/kWh	Alternative 3 <u>\$/kWh</u>	
SC	71	\$0.00000	<u>\$0.00000</u>	\$0.00000	
	2/5	\$0.00000	\$0.00000	\$0.00000	
	C3/6	\$0.00000	\$0.00000	\$0.00000	
SC		\$0.00000	\$0.00000	\$0.00000	
50	-7	\$0.0000	\$0.0000	30.0000	Demand Charge
Canacity (Component - Out of Mark	zot Valuo			<u>S/kWh</u>
SC					\$0.00095
	C2/5				\$0.00095
	C3/6				\$0.00095
SC					\$0.00095
50 50 50 50 50 50 50 50 50 50 50 50 50 5	22/5 23/6 24 Reduction Value (DRV) 21 22/5 23/6 24 I System Relief Value (LS 21 22/5 23/6				\$/kWh \$0.00028 \$0.00028 \$0.00028 \$0.00028 \$0.00028 \$0.00028 \$0.00028 \$0.00067 \$0.00067 \$0.00067 \$0.00067 \$0.00067 \$0.00007 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000
Market Ti	ransition Credit (MTC)				<u>\$/kWh</u>
SC					\$0.00000
	2/5				\$0.00000
	23/6				\$0.00000
SC					\$0.00000
	C1 C2/5 C3/6				<u>\$/kWh</u> \$0.00084 \$0.00084 \$0.00084 \$0.00084

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York Dated: November 18, 2021