

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: November 2021

Commodity Purchases :	
Total Purchases	333,330
Less: Interruptible Purchases	-
Total Commodity Purchases	333,330

Total Sales, MCF's	265,914
Less: Interruptible Sales	-
Net Sales, MCF's	265,914

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>November</u> <u>Commodity - Monthly Purchases</u>	24,835 m.c.f.	\$	4.5826	\$113,809	\$113,809
<u>November</u> <u>Commodity - Hedging</u>	- m.c.f.	\$	-	\$0	\$0
<u>November</u> <u>Commodity - Storage w/d</u>	- m.c.f.	\$	2.2113	\$0	\$0
<u>November</u> <u>NGS Balancing Fee credit</u>	8,185 m.c.f.	\$	(0.1110)	-\$909	(\$909)
<u>November</u> <u>UES Estimated cost savings - 35%</u>				\$2,000	\$567
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	163 d.t.	\$	15.0941	22,622	2,460
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	109 d.t.	\$	15.7656	16,677	1,718
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	109 d.t.	\$	3.4004	2,730	371
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	514 d.t.	\$	5.2808	24,904	2,714
<u>Tenneco FS-MA 41708</u>					
Space Charge	46,231 d.t.	\$	0.0205	8,703	948
Deliverability Charge	519 d.t.	\$	1.4938	7,124	775
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	180 d.t.	\$	13.4984	24,038	2,430
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	- d.t.	\$	-	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501 (\$)		calc base on monthly fee	7,946	865
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	75 d.t.	\$	6.0126	4,137	451
O10238 Reservation/Demand	11,238 d.t.	\$	0.0366	3,932	411
TOTAL COST				<u>\$237,713</u>	<u>\$126,611</u>
November COST	\$13,144	Divide by	24,835		0.52926
MONTHLY COMMODITY COST	<u>\$113,467</u>		24,835		<u>4.56884</u>
TOTAL COST	\$126,611				5.09810
 COST OF GAS (Per Mcf)					 \$5.09810

ISSUE DATE:
October 27, 2021