

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of May 2022
 To be Billed in July 2022

ACTUAL MSC COSTS

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$14,388,174
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(903,122)
Prior Month's Hedging (Over)/Under Recovery (B)	682,503
Prior Month's Actual Hedging	(3,899,048)
Total	10,268,507

ACTUAL MSC RECOVERIES11,854,863**(OVER)/UNDER RECOVERY**

(1,586,356)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(3,503,787)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,917,431

(A) Reflects the (over)/under recovery from March 2022 per Page 1 of 3 of the May 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from March 2022 per Page 1 of 3 of the May 2022 MSC Workpapers.

(C) Actual May 2022 Hedging (Gain)/Loss	(3,899,048)
Forecast Hedging (Gain)/Loss from May 2022 MSC Filing	<u>(395,261)</u>
Difference (Over)/Under	(3,503,787)

(D) To be recovered in the July 2022 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

July-22

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	170,279,000	52,958,302	0	117,320,698	117,320,698
2 Sec	80,448,000	52,074,074	1,342,224	27,031,702	27,031,702
2 Pri	4,149,000	2,401,646	709,559	1,037,795	1,037,795
3	30,536,000	24,552,172	3,193,302	2,790,527	2,790,527
9/22 Pri	43,233,000	38,508,568	4,724,432	0	0
9/22 Sub	24,304,000	14,624,527	9,679,473	0	0
9/22 Trans	20,876,000	9,117,874	11,758,126	0	0
19	7,574,000	3,522,097	0	4,051,903	4,051,903
20	8,794,000	6,563,850	607,039	1,623,112	1,623,112
21	3,485,000	3,239,622	0	245,378	245,378
5	178,000	137,155	0	40,845	40,845
4/6/16	1,731,000	1,023,891	0	707,109	<u>707,109</u>
Total	<u>395,587,000</u>	<u>208,723,777</u>	<u>32,014,155.04</u>	<u>154,849,069</u>	<u>154,849,069</u>

Market Supply Charge Workpaper

Effective: July 1, 2022

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 1,917,431
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (3,503,787)
3 Estimated POLR Sales Incl SC 9/22 (B)	154,849,069
4 Estimated POLR Sales Excl SC 9/22 (B)	154,849,069
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.01238 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.02263) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ (6,592,924)
8 Estimated POLR Sales Excl SC 9/22 (B)	154,849,069
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.04258) per kWh

C. MSC Detail:

	Units	SC1	SC2 Secondary	SC2 Primary	SC3	SC4/6/16	SC5	SC9/22* Primary	SC9/22* Substation	SC9/22* Transmission	SC19	SC20	SC21
10 Forecast MSC Component	\$/kWh	0.11807	0.11871	0.11431	0.11431	0.10081	0.11334	0.11431	0.11120	0.11096			
	Peak										0.14328	0.14328	0.14016
	Off Peak										0.10221	0.11173	0.10841
11 Capacity Component	\$/kWh	0.02291	0.01500	0.01421	0.01421	-	0.00835	0.01421	0.00524	0.00684	0.02291	0.01500	0.01421
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.04258)	(0.04258)	(0.04258)	(0.04258)	(0.04258)	(0.04258)				(0.04258)	(0.04258)	(0.04258)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.09840	0.09113	0.08594	0.08594	0.05823	0.07911	0.12852	0.11644	0.11780			
	Peak										0.12361	0.11570	0.11179
	Off Peak										0.08254	0.08415	0.08004
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01238	0.01238	0.01238	0.01238	0.01238	0.01238	0.01238	0.01238	0.01238	0.01238	0.01238	0.01238
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.02263)	(0.02263)	(0.02263)	(0.02263)	(0.02263)	(0.02263)	-	-	-	(0.02263)	(0.02263)	(0.02263)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.01025)	(0.01025)	(0.01025)	(0.01025)	(0.01025)	(0.01025)	0.01238	0.01238	0.01238	(0.01025)	(0.01025)	(0.01025)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.08815	0.08088	0.07569	0.07569	0.04798	0.06886	0.14090	0.12882	0.13018			
	Peak										0.11336	0.10545	0.10154
	Off Peak										0.07229	0.07390	0.06979

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.