

The tariff leaves submitted for filing are as follows:

**PSC No. 12 Gas**

Eighteenth Revised Leaf No. 7  
Twenty-Third Revised Leaf No. 138.50  
Ninth Revised Leaf No. 138.50.1  
Eighth Revised Leaf No. 138.56

Effective: July 1, 2022

PSC NO: 12 GAS

COMPANY: THE BROOKLYN UNION GAS COMPANY

INITIAL EFFECTIVE DATE: ~~09/01/21~~07/01/22

LEAF: 7

REVISION: ~~47~~18

SUPERSEDING REVISION:

~~16~~17STAMPS: Issued in compliance with Order in Cases ~~19-G-0309~~14-M-0565, 20-M-0266, and 20-M-0479, dated ~~August 12, 2021~~June 16, 2022

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PSC NO: 12 GAS

COMPANY: THE BROOKLYN UNION GAS COMPANY

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### **GENERAL INFORMATION – Continued**

#### **47. Site Investigation and Remediation (SIR) Recovery Surcharge**

The forecast rate allowance of SIR costs will be included in base delivery rates. Beginning September 1, 2021, to the extent that the difference between actual SIR expense (inclusive of Gowanus Canal and Newtown Creek) and the forecast rate allowance exceeds \$25 million on a cumulative basis, the Company will implement a surcharge to collect or credit the difference. The surcharge will be calculated annually and is limited to an amount no greater than two percent of the Company's prior year's aggregate revenues. The SIR recovery surcharge will include (i) the difference between actual SIR expense in the prior rate year and the forecast rate allowance in the prior rate year; and (ii) any amount that was not recovered in the prior rate year's SIR Recovery Surcharge because the cumulative difference between actual SIR costs and the forecast rate allowance did not exceed the \$25 million threshold and/or the amount would have increased the Company's aggregate revenues by more than two percent. The SIR will be included in the DRA recovered from SC 1, 2, 3, 4A-CNG, 4B, 7 and 21 firm sales customers and SC 17 firm transportation customers. The SIR will appear on the Statement of Site Investigation and Remediation Recovery Surcharge.

#### **48. Arrears Management Program ("AMP") Recovery Surcharge~~Reserved for Future Use~~**

Phase 1 of the Electric and Gas Bill Relief Program. Subject to the conditions in the Commission's order issued June 16, 2022, in Cases 14-M-0565 et al, customers with active accounts who are currently enrolled in the Energy Affordability Program ("EAP") or who enroll in the EAP on or before December 31, 2022, or who received benefits from New York State Emergency Rental Assistance Program or the Home Energy Assistance Program – Regular Arrears Supplement program, will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balance on their bill as of and prior to a bill date of May 1, 2022.

The AMP Recovery Surcharge will recover costs to provide bill credits under the Phase 1 Electric and Gas Bill Relief program, including the impact of incremental program costs for bill credits associated with customers newly enrolled in the EAP through December 31, 2022.

PSC NO: 12 GAS

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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### **GENERAL INFORMATION – Continued**

#### **48. Arrears Management Program (“AMP”) Recovery Surcharge - continued**~~Reserved for Future Use~~

The amount to be recovered shall be allocated to applicable service classifications based on the Company’s Write-Off allocator in the Company’s most recent rate case as set forth below.

<u>Service Class</u>	<u>Write-Off Allocators:</u>
<u>SC-1A Residential Non Heat</u>	<u>25.416%</u>
<u>SC-1B Residential Heat</u>	<u>61.398%</u>
<u>SC-2-1 Non-Residential Non Heat</u>	<u>2.685%</u>
<u>SC-2-2 Non-Residential Heat</u>	<u>4.514%</u>
<u>SC-3 Multi-Family</u>	<u>1.843%</u>
<u>SC-22 Non-Firm Demand Response</u>	<u>4.145%</u>

The AMP Recovery Surcharge will be subject to an annual true-up, with any over/under collection at the end of the collection period, inclusive of carrying charges at the Company’s pre-tax WACC, to be included in the balance for future refund or recovery or in future base delivery rates as applicable.

The AMP Recovery Surcharge will be included in the Delivery Rate Adjustment (“DRA”) for customers served under SC 1, 2, 3 firm sales and SC 17-1, 17-2, 17-3 firm transportation, SC 22 and SC 18-22 Non-Firm Demand Response, excluding deliveries of EJP qualifying load. The AMP Recovery Surcharge will appear on the Statement of Arrears Management Program Recovery Surcharge filed with the Public Service Commission not less than three (3) days prior to the effective date. The Company will begin charging customers the AMP Recovery Surcharge on August 1, 2022.

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COMPANY: THE BROOKLYN UNION GAS COMPANY

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## GENERAL INFORMATION – Continued

### 61. DELIVERY RATE ADJUSTMENT

#### Firm Service Classifications:

The Delivery Rate Adjustment (“DRA”) will apply to all customers being served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 4B, 7, 17 and 21. The DRA will appear as a separate line item on the customer’s bill.

The DRA will consist of a weather normalization adjustment applicable to certain heating customers (as explained on Leaf Nos. 80 through 83), a site investigation and remediation surcharge (as explained on Leaf No. 138.50), where applicable, the Revenue Decoupling Mechanism (as explained on Leaf No. 138.52), Gas Safety and Reliability Surcharge (as explained on Leaf No. 138.54), Non-Firm Demand Response Revenues Reconciliation Surcharge (as explained on Leaf No. 138.54), Electric Generator Revenue Reconciliation (as explained on Leaf No. 138.55), where applicable, New York Facilities System Surcharge (as explained on Leaf No. 138.55.1), Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Newtown Creek Revenue Reconciliation (as explained on Leaf No. 138.55.3), where applicable, Demand Capacity Surcharge Mechanism (as explained on Leaf No. 138.55.4), Non Labor Demand Response Operation & Maintenance Cost (as explained on Leaf No. 138.55.5), where applicable, Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No. 138.55.6), ~~and~~ Rate Adjustment Clause (as explained on Leaf No. 138.55.7), ~~and~~ Arrears Management Program Recovery Surcharge (as explained on Leaf Nos. 138.50 and 138.50.1).

#### Non-Firm Service Classifications:

Additionally, the Delivery Rate Adjustment (“DRA”) will also apply to all customers being served under Service Classification Nos. 22 and 18-22. The DRA will appear as a separate line item on the customer’s bill.

The DRA will consist of the Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Energy Efficiency component of the Demand Capacity Surcharge Mechanism (as explained on Leaf No. 138.55.4), Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No. 138.55.6) and Rate Adjustment Clause (as explained on Leaf No. 138.55.7).

Issued by: Rudolph L. Wynter, President, Brooklyn, NY