

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: July 2022

Commodity Purchases :	
Total Purchases	339,788
Less: Interruptible Purchases	-
Total Commodity Purchases	339,788

Total Sales, MCF's	267,980
Less: Interruptible Sales	-
Net Sales, MCF's	267,980

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>July</u>	<u>Commodity - Monthly Purchases</u>	5,345	m.c.f.	\$ 6.7155	\$35,894	\$35,894
<u>July</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>July</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 3.8519	\$0	\$0
<u>July</u>	<u>NGS Balancing Fee credit</u>	3,591	m.c.f.	\$ (0.1110)	-\$399	(\$399)
<u>July</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$407
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	72	d.t.	\$ 15.0941	22,622	1,087
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	48	d.t.	\$ 15.7656	16,677	757
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	48	d.t.	\$ 3.4004	2,730	163
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	228	d.t.	\$ 5.2808	24,904	1,204
<u>Tenneco FS-MA 41708</u>						
	Space Charge	20,505	d.t.	\$ 0.0205	8,703	420
	Deliverability Charge	230	d.t.	\$ 1.4938	7,124	344
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	80	d.t.	\$ 13.4984	24,038	1,080
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	384
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	33	d.t.	\$ 6.0126	4,137	198
	O10238 Reservation/Demand	4,985	d.t.	\$ 0.0366	3,932	182
	TOTAL COST				<u>\$160,309</u>	<u>\$41,721</u>
	JULY COST	\$5,819	Divide by	5,345		1.08873
	MONTHLY COMMODITY COST	<u>\$35,902</u>		5,345		<u>6.71692</u>
	TOTAL COST	\$41,721				7.80565
	COST OF GAS (Per Mcf)					\$7.80565

ISSUE DATE:
June 28, 2022