

KeySpan Gas East Corporation d/b/a National Grid

Service Class	Peak Sendout			
		Dollars Allocation	(July 22 - June 23) Therms	Unit Rate \$/Therm
SC-1A Res Non Heat	1.273%	\$ (18,186)	16,989,986	\$ (0.00107)
SC-1B Res Heat	59.467%	\$ (849,342)	591,798,757	\$ (0.00144)
SC-2-A GS Non Heat	3.746%	\$ (53,502)	105,752,337	\$ (0.00051)
SC-2-B GS Heat	28.191%	\$ (402,640)	257,246,644	\$ (0.00157)
SC-3A, SC-3B Multi Family	5.043%	\$ (72,028)	52,576,336	\$ (0.00137)
SC-9 Wholesale NGV	0.159%	\$ (2,276)	7,275,370	\$ (0.00031)
SC-15 HLF Service	0.728%	\$ (10,396)	24,977,176	\$ (0.00042)
SC-16 Yr Round Space	1.392%	\$ (19,877)	<u>29,031,645</u>	\$ (0.00068)
Total	100%	\$ (1,428,248)	1,085,648,251	

KeySpan Gas East Corporation d/b/a National Grid

	<u>RY2 : Apr 21 - Mar 22</u>
Total NY Facility revenue	\$ (2,112,642)
Total NY Facility costs	\$ 592,564
Total Net Facilities costs included in Base Rates : Expense / (Revenue) ⁽¹⁾	\$ (1,520,078)
 KEDLI payable to / (receivable from) KEDNY	 \$ (3,206,434)
KEDLI payable to Con Ed	\$ 436,686
Total Net Facilities costs incurred during the Rate Year	\$ (2,769,748)
 Variance to be (credited)/surcharged	 \$ (1,249,670)
 Deferral imbalance as of March 31, 2022	 \$ (459,551)
Imbalance recoveries for April 2022 through May 2022	\$ 210,815
Forecasted imbalance recoveries for June 2022	\$ 105,864
Imbalance Subtotal	\$ (1,392,542)
 Carrying Charge imbalance as of March 31, 2022	 \$ (7,928)
CC recoveries for April 2022 through May 2022	\$ 20,883
Forecasted calculated CC for June 2022	\$ (921)
Forecasted imbalance CC through June 2023	\$ (4,907)
Forecasted surcharge CC through June 2023	\$ (42,920)
Remaining Surcharge to be Rolled Over	\$ (1,428,248)

Note:

⁽¹⁾ Case 19-G-0310 Joint Proposal - Appendix 4, Schedule 1, Pages 2-3