

P.S.C. 214 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JUNE 29, 2022

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 57
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF JULY 2022
Applicable to Billings Under P.S.C. No. 214 Electricity

Value Stack Component**Supply Charge****Energy Component****\$/kWh**

All Service Classes

N/A

Environmental Component - Market Value**\$/kWh**

To be recovered in Clean Energy Supply Surcharge

N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00000	\$0.00000	\$0.00000
SC2/5	\$0.00000	\$0.00000	\$0.00000
SC3/6	\$0.00000	\$0.00000	\$0.00000
SC4	\$0.00000	\$0.00000	\$0.00000

Demand Charge**Capacity Component - Out of Market Value****\$/kWh**

SC1	-\$0.00021
SC2/5	-\$0.00021
SC3/6	-\$0.00021
SC4	-\$0.00021

Environmental Component - Out of Market Value**\$/kWh**

SC1	\$0.00034
SC2/5	\$0.00034
SC3/6	\$0.00034
SC4	\$0.00034

Demand Reduction Value (DRV)**\$/kWh**

SC1	\$0.00001
SC2/5	\$0.00001
SC3/6	\$0.00001
SC4	\$0.00001

Locational System Relief Value (LSRV)**\$/kWh**

SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Market Transition Credit (MTC)**\$/kWh**

SC1	\$0.00000
SC2/5	\$0.00000
SC3/6	\$0.00000
SC4	\$0.00000

Community Credit**\$/kWh**

SC1	\$0.00101
SC2/5	\$0.00101
SC3/6	\$0.00101
SC4	\$0.00101

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: June 15, 2022