

NY Gas Tariff Alignment Project
Attachment 1: Definitions and Abbreviations - NIMO

			COMPLIANCE FILING UPDATES for 5/20/2022
Definitions	NMPC - Full Definition	Comments / Recommendations	NIMO
Access Controller	A party known to the Company to be in control of access to the metering equipment and who has an active account with the Company, or a customer who controls access to the metering equipment.	Combined Definition for NMPC: A party known to the Company /utility to be in control of access to the metering equipment of a customer and who has an active account with the Company, or a customer who controls access to the metering equipment.	Update complete. New definition available on Leaf: 11.
Access Controller (under non-Residential Customers – NIMO only)	A party known to a utility to be in control of access to the metering equipment of a customer, and to have an active account of its own with the utility.	Can delete this definition; see 'Access Controller' new combined definition.	Deleted Access Controller definition on Leaf 12.
Actual Reading	Obtained by a utility employee from either the meter or a remote registration device attached thereto.		N/A
Actual Value Added Charge	N/A		N/A
ADD (for KEDNY only: AHDD)	Actual heating degree days. Degree days are calculated by subtracting the average daily temperature (sum of the daily high and the daily low divided by two) from 65 degrees F. The remainder is the number of degree days for the day. Heating degree days result when the remainder is a positive number, (i.e., when the average temperature is below 65 degree F). The heating degree days are then summed over the days that are in the billing cycle.		N/A
AHDD	N/A		N/A
Adjusted Gas Revenue	Revenue realized from the applicable service classification rates and charges less revenue taxes, the cost of gas, and the minimum charge. The cost of gas shall be computed by multiplying the average cost of gas per unit as used in the Monthly Cost of Gas (MCG) calculation by the units of gas used.		N/A
Aggregate Daily Imbalance Percentage	N/A		N/A
Aggregator	A non-utility entity that aggregates customers (including Direct Customers) for the purpose of obtaining natural gas supply for those customers. It does not sell natural gas supply to those customers.		N/A
All Pools Imbalance	The volume resulting from the subtraction of the Total City Gate use for all Daily Balancing Pools for a given day, from the total quantity of gas delivered to the Niagara Mohawk system for a given day for all Daily Balancing Pools.		N/A
All Pools Percent Imbalance	The percentage resulting from the division of the All Pools Imbalance for a given day by the total city gate usage of all Daily Balancing Customers for a given day.		N/A
Annual Minimum Bill Obligation	N/A		N/A
Annual Total Value Added Charge	The sum of the Monthly Total Value Added Charges for the twelve months in the Test Year.		N/A
Annual Transportation Quantity	N/A		N/A
APPLICANT			
Applicant	N/A	The company is not proposing to change the nature of the definitions at this time.	N/A
Non-Residential Applicant:	A person, corporation or other entity who has requested service as a nonresidential customer.	Applicant is defined as above for KEDLI.	N/A

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Residential Applicant	An individual, firm, partnership, corporation, association, municipality, or governmental body requesting service from the Company for his/her or its own use and not for resale or delivery to others.	Not a simple definition to align between all Companies.	N/A
Arrears	Charges for which payment has not been made more than 20 calendar days after payment was due.		N/A
Asset Management Agreement	A transaction where the Company releases a portion of its upstream capacity rights to a third party subject to satisfaction by that third party of certain specified gas supply requirements of the Company. All such agreements must be structured in accordance with the regulations of the Federal Energy Regulatory Commission		N/A
At Cost	N/A		N/A
Average Daily Transportation Quantity	N/A		N/A
Average Monthly Transportation Quantity	N/A		N/A
Back-up Services	N/A		N/A
Backbill	Portion of any bill, other than a leveled bill, which represents charges not previously billed for service that was actually delivered to the customer during a period before the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or customer readings (commonly called a catch-up bill) which exceeds by 50 percent or more the bill that would have been rendered under a utility's standard estimation program is presumed to be a backbill.		N/A
Base and Thermal Methodology	"Daily Baseload" equals the customer's average daily usage in the two months of lowest daily usage during the period of June through September. Annual Baseload equals Daily baseload multiplied by 365. Thermal usage equals total usage during the twelve-month period minus Annual Baseload. "Degree Day Usage" equals Thermal Usage divided by the total number of degree days during the twelve-month period. The Maximum Peak Day Quantity equals the product of Degree Day Usage multiplied by 75 plus Daily Baseload		N/A
Base Year	N/A		N/A
Base Year Spark Spread	The simple average of the Spark Spread for all 8784 hours of the Base Year. The Base Year is defined as the first full year of the operation of the NYISO starting December 1, 1999.		N/A
BC	N/A		N/A
BD	N/A		N/A
BL <i>(for KEDNY only: BLF)</i>	Base load is the average non-weather sensitive usage (in terms per customer) based on average usage by customers to which this adjustment applies. It is determined separately for each customer classification and will be revised annually to reflect the nontemperature sensitive usage of customers to which the adjustment applies in the new throughput forecast. Base Loads for the weather normalization period will be shown on the Statement of Weather Normalization Degree Day Factors and Base Loads		N/A
Btu / British Thermal Unit	British thermal unit	KEDNY's definition is from KEDNY/ KEDLI GTOP	N/A
Business Day	Any Monday through Friday when a utility's business offices are open		N/A
Calendar Year	N/A		N/A
Calendar Month Rate	Means a rate per therm equal to the Calendar Month Rate for Service Classification No. 8, Standby Sales Service		N/A
Capacity Release	N/A (Release of Capacity)		N/A
Cashout Volume	For purposes of Daily Cashout, the Cashout Volume is the under/overdelivery imbalance minus the product of the City Gate Usage multiplied by the percentage of Imbalance Tolerance. If the Marketer Percent Imbalance for a given marketer is less than the applicable Imbalance Tolerance percentage the Cashout Volume shall be zero		N/A
CCF	100 CF	Mentioned throughout Tariff and is not further defined. Definition is from GTOP.	Update complete, see Leaf 14.1
Ceiling Rate	The S.C. 6 Ceiling Price for each rate category will be the effective annual S.C. 8 firm rate (exclusive of the initial block charge) for like consumption based on monthly consumption for the historical periods twelve months ending May of each year. In no case will the ceiling price exceed the first block rate for equivalent firm transportation service for Service Classification No. 8		N/A
Certificate of Eligibility	Means the document, as defined in the EJP Act, issued by Empire State Development ("ESD") to a Customer or applicant that has been accepted into EJP for his location. Possession of a certificate of eligibility does not by itself guarantee eligibility to claim benefits under EJP.		Update complete, see Leaf 11
Certificate of Tax Credit	Means the document, as defined in the EJP Act, issued to a participant by ESD that entitles a participant to claim a tax credit and reduced delivery rates for a twelve month period pursuant to the EJP Act		Update complete, see Leaf 11
CF / Cu. Ft. / Cubic Feet	Cubic foot or cubic feet	Took definitions from GTOP for KEDNY	N/A
Combined Firm Sales Class	N/A		N/A
Combined High Load Factor Sales Class	N/A		N/A
Combined Interruptible Sales Class	N/A		N/A
Combined Monthly Forecasted Firm and TC Dispatch	N/A		N/A
Combined Monthly Forecasted Firm and TC Sendout	N/A		N/A

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Combined Monthly Forecasted Firm Sendout	N/A		N/A
Combined TC Sales and Transportation Class	N/A		N/A
Combined Wholesale NGV Sales Class	N/A		N/A
Combined Year Round Space Conditioning Class	N/A		N/A
Company or Utility	Niagara Mohawk Power Corporation.	To be consistent, adding Brooklyn Union Gas	N/A
Company' s Annual Forecasted Firm Sendout	N/A		N/A
Company' s Annual Forecasted Interruptible Sendout	N/A		N/A
Company' s Annual Forecasted Firm and TC Sendout:	N/A		N/A
Company' s Annual Forecasted TC Sendout:	N/A		N/A
Company' s Base Component	N/A		N/A
Company' s Monthly Forecasted Firm Sendout	N/A		N/A
Company' s Monthly Forecasted TC Sendout	N/A		N/A
Company' s Monthly Forecasted Firm and TC Sendout	N/A		N/A
Company' s Slope Component	N/A		N/A
Contract Year	Means 365 consecutive days beginning on the Commercial Operation Date and each subsequent 365 day period, or 366 days for leap years		N/A
Core Daily Delivery Quantity (Core DDQ)	N/A		N/A
Cost or Expense	Include all labor, material and other charges applicable thereto including cost of removing and replacing pavement and sidewalks, plus a reasonable allowance for engineering, superintendence, purchasing and use of construction equipment.		N/A
Critical Day	N/A		N/A
CTS Service Agreement	N/A		N/A
Current Commodity Cost Rate	Means a rate per therm equal to the Monthly Commodity Cost of Gas from the Company's gas supplier(s) divided by the quantity of gas used in the computation of said cost. The resulting rate will be adjusted by the Factor of Adjustment as defined in Rule 17.1. These monthly commodity costs are equal to the corresponding dollar amounts used in the calculation of the Monthly Cost of Gas Mechanism.		N/A
CUSTOMER			N/A
Customer	An individual, firm, partnership, corporation, association, municipality, or governmental body lawfully receiving service from the Company. 1. Non-Residential Applicant: A person, corporation or other entity, receiving service from the Company, who is not a residential customer as defined in 16 NYCRR, Part II.		N/A
"City Gate Swing Customer" (CSC)	Is a party who utilizes a specific City Gate Delivery Point established by a DPO, meets the requirements of DTI, and arranges for service on a no-notice basis from DTI		N/A
Core Customer	Core customers are defined as customers that (1) do not have alternatives to the use of gas and (2) those who receive either (a) firm sales service, or (b) firm transportation service and participate in the Company' s Monthly Balancing program, or (c) firm transportation service and purchase standby sales service. In the case of (c), the portion of the customer' s usage that will be considered "core" is limited to the customer' s elected Daily Contract Demand Level.		N/A
Delinquent Customer	A customer who has made a late payment on two or more occasions within the previous 12-month period		N/A
Delinquent Non-Residential Customer	N/A		N/A
"Direct Customer" (Customer Pool of One)	A customer that purchases and schedules delivery of natural gas to the Company' s City Gate for its own consumption from one or more supplier and not for resale under the Company' s Daily Balancing Program. Direct Customers do not have to file an application with the Department of Public Service to become eligible as a Marketer but must comply with certain operating requirements established by the Company. A Direct Customer may aggregate and schedule load for itself and other Direct Customers, each of whom would continue to be responsible individually for meeting requirements placed on Direct Customers. The Direct Customer must consume in excess of 3,500 Dekatherms annually.		N/A
Existing Core Customer	N/A		N/A
Firm Customer	N/A	Not defined for KEDNY, took definition from KEDLI for KEDNY	N/A
New Core Customer	N/A		N/A

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New Non-residential Customer	N/A		N/A
Non-Core Customer <i>for KEDNY only: Non-Core Gas Customer</i>	To the extent customers do not meet the definition of core customers as defined in Paragraph 3.2.3.1, they shall be deemed to be non-core customers		N/A
Non-Residential Customer	Any person, corporation or other entity receiving service from the Company who is not a residential customer as defined in 16 NYCRR, Part II. The following terms pertain to only non-residential customers...		N/A
New Customer	A customer who was not the last previous customer at the premises to be served, regardless of whether such customer was or is still a customer of the utility at a different location.		N/A
Residential Customers	Any person who, pursuant to an application for service made by such person or a third party on his/her behalf, is supplied directly by the Company with gas service at a premise used in whole in part as his/her residence where: 1. The Company's effective tariff specifies a residential rate for such service, provided; 2. Such service will be or is primarily used for his/her residential purposes, and the applicant; 3. The Company knows that any of such service will be provided through a single meter to both units of a two-family dwelling; or or customer has so notified the Company; or however that no person who requests or is supplied service to an entire multiple dwelling or for the common areas of a multiple dwelling, as defined in the Multiple Dwelling Law or the Multiple Residence Law, shall be considered a residential applicant or customer; 4. Such person was a residential customer of the Company within 60 days of making the request, was not terminated for nonpayment, meter tampering or theft of services and has moved to a different dwelling within the Company's service territory, so long as such person remains a residential customer as defined in the preceding subparagraphs; 5. A Residential Applicant is any person who requests gas service to a premise to be used at his/her residence or the residence of a third party; 6. Residential Heating Customer means a residential customer that uses natural gas for space heating. 7. Residential Non-Heating Customer means a residential customer that does not use natural gas for space heating.		N/A
Seasonal Customer	Defined under Non-Residential section. A customer who applies for and received utility service periodically each year, intermittently during the year, or at other irregular intervals.		N/A
Seasonal Non-residential Customer	N/A		N/A
Short-Term or Temporary Customer (Non-Residential)	Defined under Non-Residential section. A customer who requested service for a period of time up to two years.		N/A
Short-Term or Temporary Customer (Residential)	N/A		N/A
Customer's Commodity Account	N/A		N/A
Customer's Heat Rate	There will be four different proxy heat rates depending on what technology the Customer's unit employs		N/A
Customer's MWH Generated Output	The MWH resulting from the division of the customer's hourly therm consumption divided by the Customers Heat Rate for the applicable tier level		N/A
Capacity Release	Release of Capacity - All capacity allocated to the Monthly Balancing Service customers of a single Marketer will be released by Niagara Mohawk to the Marketer on behalf of the customer in a prearranged capacity release transaction at maximum demand rates in accordance with the capacity release provisions of the tariff of the applicable pipeline. The term of each such release will be for one calendar month. All releases will occur in each month of the year and will be made subject to recall as further described in Rule 4C. DTI, TGP, IGT, Union, and TransCanada capacity is allocated to Monthly Balancing Service customers equal to percentages of their Maximum Peak Day Quantity as further defined in Leaf 171, provided the customer has a positive thermal response. The percentages are indicated in the Niagara Mohawk Gas Transportation Operating Procedure. The Company reserves the right to change the capacity and allocation, as needed, to maintain the Company's system reliability.		N/A
City Gate	The point of interconnection between a pipeline and a local distribution company where gas is delivered to the LDC. Some LDCs have multiple city-gates served by the same or different pipelines		Update complete, see Leaf 11
Daily Balancing Service	Daily Balancing Service permits a Marketer to pool the usage of a group of eligible customers for the purpose of determining imbalances		N/A
Daily Cash Out Price	During the Winter (November -April), the daily cashout rate will include allocations of Gas Daily DTI North Point common (mid-point) plus DTI South Point/Mid-Point plus Iroquois Receipts plus Tennessee Zone 6 plus the respective DTI, Iroquois Receipts and Tennessee FT variable and fixed charges plus losses to the Company's city gate. During the Summer (May - October), the daily cashout rate will include allocations of Gas Daily DTI North Point common (mid-point) plus DTI South Point/Mid-Point plus DTI FT variable and fixed charges plus losses to the Company's city gate. When the Gas Daily DTI North Point/Mid Point price is not posted, the Gas Daily DTI South Point/Mid Point price will be used.		N/A
Daily Delivery Quantity	N/A		N/A

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Daily Gas Purchase Price	Equal to Daily Cashout Rate as described in Rule 29.3.1.2.		N/A
Daily Gas Sales Price	Equal to Daily Cashout Rate as described in Rule 29.3.1.2.		N/A
Daily Elected Contract Demand (D1 Election)	Means the maximum daily quantity of standby sales gas which a customer may use as specified on their Application for Service Form T as set forth in the Company's Gas Transportation Operating Procedures Manual. The customer's D1 Election may not exceed their Maximum Peak Day Quantity.		N/A
Daily ICOG	N/A		N/A
Daily Imbalance Quantity	The daily imbalance shall be determined by comparing i) the quantity of gas the Company receives at the Receipt Point for the customer to: ii) the customer's actual daily usage grossed up to include losses.		N/A
Daily Imbalance Tolerance (DIT)	N/A		N/A
Daily Market Gas Cost	N/A		N/A
Daily Nominated Standby Quantity	Means the quantity in terms of standby sales service nominated on a daily basis by the customer/marketer not to exceed the Daily Elected Contract Demand Level		N/A
Daily Nomination Quantity	N/A		N/A
Daily Standby Commodity Price	Is the weighted average per therm commodity price of flowing supply and storage withdrawals, including variable transportation and fuel costs, to the city gate for that day. The Daily Standby Commodity Price will be set forth in the Statement of Daily Standby Commodity Prices each month.		N/A
Daily Transportation Quantity	N/A		N/A
Day	The consecutive twenty four (24) hour period defined by the North American Energy Standard Board ("NAESB") as the Gas Day (currently commencing at 10 a.m. Eastern Time)		N/A
DDF	Average degree day factor in therms/heating degree day, is the estimated number of therms/heating degree day required to provide space heating for the average customer. DDF is determined separately for each customer classification and will be revised annually to reflect the temperature sensitivity reflected in the new throughput forecast. DDFs for the weather normalization period will be shown on the Statement of Weather Normalization Degree Day Factors and Base Loads.		N/A
Deferred Payment Agreement	A written agreement for the payment of outstanding charges over a specified period of time. It must be signed in duplicate by a utility representative and the customer, and each must receive a copy, before it becomes enforceable by either party.	NMPC - Was under Non-Residential Customer's Definition	Update complete. Moved Deferred Payment Agreement from Leaf 12 to Leaf 71
Dekatherm (DTH)	1,000,000 British Thermal Units (1 MMBTU)	KEDLI - Not defined (in Abbreviations); KEDNY - not defined	N/A
Delivery Point	means the metered interconnection, owned and maintained by the Company, between the facilities of the Company and the customer.	KEDNY's proposed definition is from KEDLI's definition	N/A
"Delivery Point Operator" (DPO)	Is the Operator of the physical interconnection with DTI, at which point DTI may deliver shipper's gas to the Operator.		N/A
Delivery Quantity	The quantity of customer-owned gas transported by the Company minus the amount retained by the Company for Losses and actually delivered to customer at the Delivery Point.		N/A
Discontinuance	Refers to the customer's loss of delivery service due to the non-payment of distribution utility charges.		N/A
Dt / Dth / DTHM/ Dekatherm	10 therms or 1,000,000 Btu	Took from GTOP for KEDNY	N/A
Dwelling	A building designed or used as a living unit for one or more families. For the purposes of this standard, mobile homes shall not be considered dwellings		N/A
Effective Date	The first Day following the later of (a) thirty (30) days after an executed contract has been on file with the New York Public Service Commission (PSC), (b) the start date specified in the Service Agreement for which the term would be effective, or (c) satisfaction of all conditions precedent listed in the Service Agreement.		N/A
Effective Month	N/A		N/A
Effective Period	The Effective Period for the initial Value Added Charge is March 15, 2006 through April 30, 2007. Beginning 2007, the Effective Period is May 1st of each year through April 30th of the following year.		N/A
Energy Service Company (ESCO) / Marketer	An entity eligible to sell natural gas to the Company's transportation customers served under Service Classification Nos. 1MB, 2MB, 5, 6, 7, 8, 9, 11, 12DB, 12MB and 13 MB. ESCOs may also sell other energy supplies and energy related services to customers.	Planning agrees with NMPC's Proposed definition	Update complete. See Leaf 11
Entity	Means a natural person, corporation, partnership, association, or other legally recognized form of business organization.	Used NMPC definition for KEDLI and KEDNY	N/A

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Factor of Adjustment	Factor of Adjustment: computed as constant 1.0 divided by 1.0 minus LAUF	NMPC - under LAUF section	Update complete. See Leaf 11
Fuel Cost of Generation	The price per DTH for the day of flow which results from the average of 1) DTI South Point midpoint price as reported in Gas Daily and 2) the highest value shown in the DTI South Point Common price column as reported in Gas Daily, multiplied by the Customer's Heat Rate for the appropriate Tier Level expressed in \$/MWH. If the above referenced DTI South Point prices are not available, the corresponding values for DTI North Point will be utilized.		N/A
Gas Balancing Agent	To mitigate daily cashouts of imbalances, a customer that takes daily balancing service may designate a Gas Balancing Agent to manage daily nominations and balance gas deliveries on an aggregated basis to one or more of the customer's generating facilities. Should a customer elect to designate a Gas Balancing Agent, a Designation of Gas Balancing Agent Agreement must be entered into by the customer, its Gas Balancing Agent and the Company. Any customer taking balancing service from a gas balancing agent must either be a Direct Customer or in a marketing pool of one.		N/A
Gas Cost Year	N/A		N/A
Gas Day	N/A (see definition under 'Day')	NMPC - under 'Day' not Gas Day	N/A
Gas Supply-Related Costs	N/A		N/A
Gas Supply Management Arrangement:	N/A		N/A
General Storage Service (GSS)	DTI's rate schedule governing the storage of gas		N/A
Government Authority	Any federal, national, state, municipal, local, territorial, or other governmental department, commission, board, bureau, agency, regulatory authority, instrumentality, judicial or administrative body, domestic or foreign, including without limitation, the PSC		N/A
GTOP Manual	The Company's Gas Transportation Operating Procedures Manual contains the procedures to be used by Marketers and Direct Customers	took definition from GTOP	Update complete. See Leaf 11
HDD	N/A		N/A
Heat Rate Tier Level	N/A		N/A
Historic Building	Any building or structure designated historically significant by the state or local governing body or listed (or determined by the Secretary of the Interior to be eligible to be listed) in "The National Register of Historic Places."		N/A
Imbalance Tolerance	The tolerance stated as a percent of city gate usage allowed before charges occur in the Company's daily cashout procedure.		N/A
Incremental Cost of Gas (ICOG):	Commodity cost (excluding demand charges) of the most expensive gas supply source projected to be dispatched during the upcoming month, as set forth in the Gas Transportation Rate Statement	Not creating definitions for KEDLI due to the nature of ICOG being defined under the current rate case	N/A
Interruptible Floor Price	N/A		N/A
KEDLI	N/A		N/A
KEDLI's Factor of Adjustment	N/A		N/A
KEDLI's Monthly Forecasted Firm Sendout	N/A		N/A
KEDLI's Monthly Forecasted TC Sendout	N/A		N/A
KEDNY	N/A		N/A
KEDNY's Annual Forecasted Firm Sendout	N/A		N/A
KEDNY's Annual Forecasted Firm and TC Sendout	N/A		N/A
KEDNY's Annual Forecasted Interruptible Sendout	N/A		N/A
KEDNY's Annual Forecasted TC Sendout	N/A		N/A
KEDNY's Factor of Adjustment	N/A		N/A
KEDNY's Monthly Forecasted Firm Sendout	N/A		N/A
KEDNY's Monthly Forecasted TC Sendout	N/A		N/A

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Late Payment	Any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the Company on its bill, provided such date does not occur before personal service of the bill or three calendar days after the mailing of the bill.		N/A
Lead-Lag Rate	Set equal to 13.31%.		N/A
LIPA Power Plant Transportation Credits	N/A		N/A
Levelized Payment or Budget Billing Plan	A billing plan designed to reduce fluctuations in a customer's bill payments due to varying, but predictable, patterns of consumption		N/A
Load Factor	The Average Demand Cost of Gas as defined in Rule 17.3.4 shall be further adjusted for load factor. These factors shall be updated by the Company annually, and set forth on the Statement of Load Factor Ratios to be filed with the Public Service Commission apart from this rate schedule not less than thirty (30) days prior to December 1st of each year.	NMPC - Not definition, its explanation when Load Factor statement is filed	N/A
Load Factor	Load factor is defined as annual usage divided by (winter peak day use multiplied by 365 days)	NMPC - Under SC 12	N/A
Load Factor Adjustment	N/A		N/A
Losses	The lower of (a) 1.01 or (b) an amount equal to the Uniform Gas Loss Adjustment Factor in the Tariff, GENERAL INFORMATION Rule No. 17.1, as that factor may be modified from time to time.		N/A
Lost and Unaccounted for Gas ("LAUF")	Lost and Unaccounted for Gas ("LAUF") and Factor of Adjustment 17.1.1 Effective September 1, 2018 17.1.1.1 The Factor of Adjustment is set at 1.01539. 17.1.1.2 The LAUF Target is set at 1.516%. 17.1.1.3 The Dead Band Upper Limit is set at 2.516%. 17.1.1.4 The Dead Band Lower Limit is se		N/A
Margin	Margin is the non-gas rate in dollars per therm. It equals the unit price of the rate block in which the customer' s monthly delivery usage ended.	KEDNY- see definition for "MR"	N/A
Main	A pipeline owned by the Company located on a public or private right-of-way which is available or used to transport gas to more than one service line		N/A
Margin Revenues	N/A	Not defined for KEDNY, took KEDLI definitions. Need to discuss if this is ok - since the application of the definition is the same for KEDLI. Its under OSS revenue credits	N/A
Market Electric Price	N/A		N/A
Marketer	Any non-utility entity that is determined eligible by the Department of Public service to provide or arrange to provide gas supply and other services on behalf of end-use customers in New York State using the local utility' s distribution system.	Incorporating "Marketer" definition with "Energy Service Company (ESCO)" definition since these are interchangeable.	Deleted Marketer definition on Leaf 171
Marketer Capacity Program Credits	N/A	Not defined for KEDNY, took KEDLI definitions.	N/A
Marketer MPDQ	Means the sum of the MPDQ' s of all the customers in the Marketer' s Monthly Balancing pool		N/A
Marketer Underdelivery Imbalance	An underdelivery exists when the quantity of gas delivered to the Niagara Mohawk system during the applicable balancing period by or for a customer, or group of customers served by a marketer, is less than the product of the quantity of gas consumed during the period by the customer or group of customers, multiplied by the Factor of Adjustment defined in Rule 17.1 of this tariff.		N/A
Marketer Overdelivery Imbalance	An overdelivery exists when deliveries exceed consumption multiplied by the Factor of Adjustment		N/A
Marketer Nominations	The nominations for a marketer on behalf of a customer are equal to the Dths of deliveries confirmed to be delivered to the Company' s city gate for the applicable day		N/A
Marketer Percent Imbalance	The percentage resulting from the division of the overunder delivery imbalance by the marketer' s city gate usage		N/A
Maximum Annual Delivery Quantity	Means the maximum annual quantity of transportation gas which a customer may use as specified in its Service Agreement		N/A
Maximum Annual Quantity (MAQ)	The maximum amount of transportation gas which customer may use per Contract Year as specified in its Service Agreement		N/A
Maximum Daily Delivery Quantity (MDDQ)	Under SC9: means the maximum daily quantity of transportation gas which a customer may use as specified in its Service Agreement. Under SC 14: The Service Agreement will specify the maximum daily delivery quantity of transportation gas which customer may use, measured at the Delivery Point.	NMPC - NMPC - under SC 9 & SC 14	N/A
Maximum Daily Transportation Quantity	N/A		N/A
Maximum Delivery Quantity (MDQ)	Means the maximum quantity that the marketer/customer may deliver daily to the Company's City Gate on behalf of a customer. The MDQ is based on historical usage patterns and expected weather conditions but will in no case be higher than the MPDQ		N/A
Maximum Peak Day Quantity (MPDQ)	Under SC5: Means the maximum quantity of gas that the customer may take on any winter day. Customer' s MPDQs will be calculated according to the Base and Thermal Methodology. Under SC11: Means the maximum quantity (based on 75 degree days) of gas that the customer may take on any winter day. Customers will be assigned an MPDQ in accordance with the Base and Thermal Methodology or based on daily metered data from an approved remote meter.	NMPC - under SC 5 & SC 11	N/A
MCF	One thousand cubic feet	KEDNY - took from GTOP	N/A

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Attachment 1: Definitions and Abbreviations - NIMO

			COMPLIANCE FILING UPDATES for 5/20/2022
Definitions	NMPC - Full Definition	Comments / Recommendations	NIMO
Merchant Function Charge	The sum of the following gas supply related unit costs: 1) Gas Supply Procurement Expenses 2) Commodity Related Credit and Collection Expenses 3) Commodity Related Uncollectible Expenses 4) Return Requirement on Gas Storage Inventory 5) Return Requirement on Working Capital for Purchased Gas	Add MFC definitions for NMPC	Update complete. See Leaf 11.1
Minimum Annual Delivery Quantity	Means the minimum quantity for which customer will be billed annually, as defined in the Service Agreement		N/A
Maximum Peak Day Quantity (MPDQ)	Means the maximum quantity (based on 75 degree days) of gas that the customer may take on any winter day. Customers will be assigned an MPDQ in accordance with the Base and Thermal Methodology or based on daily metered data from an approved remote meter		N/A
Minimum Annual Bill	Customer shall pay a minimum annual bill calculated in accordance with Section G.1.e of this service classification		N/A
Minimum Annual Delivery Quantity	The Service Agreement will specify the minimum annual Delivery Quantity of transportation gas for which customer will be billed, measured at the Delivery Point		N/A
Minimum Storage Inventory Level (MSIL)	Means the minimum level of gas to be maintained in storage by Gas Marketers providing Monthly Balancing Service as prescribed in the Minimum Storage Requirements provision of this Service Classification		N/A
Minimum Storage Inventory Level Deficiency	Exists when the required Minimum Storage Inventory Level prescribed in the Minimum Storage Requirements provision of this Service Classification exceeds the amount of gas in the upstream storage operator(s) storage facilities		N/A
Month	The period of time beginning at on the first calendar Day of a month and ending on the first calendar Day of the subsequent calendar month according to the North American Energy Standards Board ("NAESB") standardized Gas Day		N/A
Monthly Cash Out Price	N/A		N/A
Monthly Delivery Quantity	Means Monthly Transportation Quantity minus the amount to be retained by the Company as an allowance for losses incurred in the process of transportation and delivery		N/A
Monthly Forecasted Firm Sendout	N/A		N/A
Monthly Forecasted Firm & TC Dispatch:	N/A		N/A
Monthly Forecasted Firm & TC Sendout:	N/A		N/A
Monthly Forecasted TC Sendout:	N/A		N/A
Monthly Delivered Quantity:	N/A		N/A
Monthly Index Price	Equal to the average of the Daily Cashout Rate for the calendar month as described in Rule 29.3.1.2		N/A
Monthly Transportation Quantity	Means the quantity of customer-owned gas received by the Company in a given month		N/A
Monthly Total Value Added Charge	Five percent of the difference between 1) The Spark Spread for each hour of the month the generator actually operated and 2) the applicable Base Year Spark Spread will be calculated. The resulting amount is multiplied by the Customers MWH Generated Output during the same Test Year hour. The resulting dollars for each hour are summed for each month of the Test Year. If such monthly value is less than or equal to zero, the Monthly Total Value Added Charge for that month will equal zero. If such Monthly Total Value Added Charge is greater than zero, such monthly value is the Monthly Total Value Added Charge for that month.		N/A
Maximum Peak Day Quantity (MPDQ)	Means the maximum quantity of gas that the customer may take on any winter day. Customer's MPDQs will be calculated according to the Base and Thermal Methodology.		N/A
MR	N/A		N/A
NCT Service Agreement	N/A		N/A
NDD	Normal heating degree days. The normal heating degree days are calculated in the same manner as the actual heating degree days, but they are based on a 30 year average of daily high and low temperatures ending June 30, 2016		N/A
Net Revenue	Revenue realized from the applicable service classification rates and charges less revenue taxes and the cost of gas		N/A
New Electric Generator	A customer' s facility whose sole purpose is the generation of electricity. This customer seeks gas transportation service under Service Classification No. 14. Existing service related to the generation of electricity at the date of the Commission' s 3/17/1999 Order in Case 98-G-0122 is not deemed to be New Electric Generators until the customer' s contract terminates.		N/A
NHDD	N/A		N/A
Non-Core Daily Delivery Quantity (Non-Core DDQ)	N/A		N/A
			N/A
NYISO	N/A		N/A

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Off-System Revenue Credits	N/A		N/A
Off-System Transactions	May include gas sales, gas transportation and other gas transactions performed with customers located outside of the Company's service territory; capacity release transactions other than those performed pursuant to Service Classification No. 11; and Asset Management Arrangements.		N/A
Operation Date	Means the first day of the first calendar month following the month in which customer first tenders or causes to be tendered quantities of natural gas for transportation to The Receipt Point.		N/A
Operational Flow Order	Forced Balancing Operational Flow Order - During any period in which the Company's ability to accommodate imbalances is restricted or impaired, Niagara Mohawk may, upon eight hours advance notice, impose a Forced Balancing Operational Flow Order ("Forced Balancing OFO"). When a Forced Balancing OFO is imposed for under deliveries, usage by customers for whom a Marketer is providing Daily Balancing Service must not exceed deliveries by more than 2-50% as specified in the OFO. When a Forced Balancing OFO is imposed for over deliveries, a Marketer's deliveries must not exceed usage by customers for whom the marketer is providing Daily Balancing Service by more than 2-50% as specified in the OFO. Direct Customers are also subject to Forced Balancing OFO requirements for under and over deliveries. Marketers/Direct Customers will be assessed a penalty equal to the currently effective rate per Dth per day for unauthorized usage in accordance with Rule 3.3.1 of this schedule for imbalances that exceed the OFO limit. Forced Balancing OFO's will not be used to simultaneously restrict over deliveries and under deliveries.	Took definition from Leaf 427.15 for KEDNY and took definition from Leaf 64 for KEDLI. Not changing NMPC's current definition.	N/A
Over Deliveries	Means the difference between the amount of gas delivered to the Niagara Mohawk system by or on behalf of the customer and the amount of gas consumed by the customer during any given month		N/A
Partial Gas Cost Year	N/A	No longer applicable, delete this definition	N/A
Payment	Considered to be made on the date it is received by the utility or one of its authorized agents		N/A
Pipeline Transporters' and Storage Providers' Fixed Charges	N/A		N/A
Pipeline Transporters' and Storage Providers' Variable Charges	N/A		N/A
Pool	N/A		N/A
Pre-tax Weighted Average Cost of Capital ("pre-tax WACC")	Set forth as follows: April 2019 – March 2020: 8.02%	Return Requirement Percentage - for KEDNY and KEDLI	N/A
Public Highway	N/A		N/A
Public Right-of-Way	Territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use		N/A
Receipt Point	<u>Under SC9:</u> means the Company's city gate interconnection with pipeline(s). <u>Under SC14:</u> The citygate interconnection at which the Company receives gas from customer for delivery under this Agreement. The receipt Points that customer may elect may be any point mutually agreed upon by the Company and customer in the Service Agreement.	Took KEDLI's definition for KEDNY	N/A
Receipt Point (for customer-owned gas)	N/A		N/A
Reconciliation Charge	The total of the Value Added Charges collected from the Customer during the Calendar Year subtracted from the total of the Value Added Charges that would have been collected had the Value Added Charge been calculated based on the actual Spark Spreads during the calendar year. The Reconciliation Charge may be adjusted to ensure the resulting Value Added charge is in accordance with Section F.4 of this Service Classification.		N/A
Regulations	16 NYCRR - Title 16 of the New York Code of Rules and Regulations. Numerical suffix denotes section or part	Took from KEDNY	N/A
Remaining Imbalance	The Marketers Remaining Imbalance will be equal to the Marketers Imbalance less the Marketers Cashout Volume, if any		N/A
			N/A
Return on Gas in Storage	N/A		N/A
Return on Working Capital	N/A		N/A
Return Requirement Percentage	N/A		N/A
Risk Management Costs / Credits	Risk Management Costs are costs associated with transactions that are intended to reduce price volatility or reduce overall costs to customers. These costs include transaction costs, and gains and losses associated with transactions made in commodities exchanges or with other risk management entities.		N/A
Rollover Balance	Means the quantity of customer-owned gas delivered for the customer to the Company, minus an allowance for losses, not consumed by the customer during any given month. This shall be calculated as the sum of the Monthly Delivery Quantity and the prior month's Rollover Balance, if applicable, minus the current month's actual consumption.		N/A
Rules and Regulations	N/A		N/A
R/S	Refund or Surcharge in \$/customer		N/A
Sales Service	Means service provided under Service Classification Nos. 1, 2, 3, 10, 12 or 13		N/A

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SC Nos. 1, 2, 12 and 13	Unless otherwise specified in this tariff, references to these service classes are applicable to both sales and transportation (delivery only) customers		N/A
Seasonal Delivery Service	N/A		N/A
Seller	N/A		N/A
Seller Agreement <i>for KEDNY only: Seller Service Agreement</i>	N/A		N/A
Seller's Agent	N/A	Took definition from GTOP for KEDLI. To be consistent, changing KEDNY's definition to match KEDLI's.	N/A
Seller's Base Component	N/A		N/A
Seller's Slope Component	N/A		N/A
Service Agreement	<u>Under SC 9:</u> means a transportation agreement negotiated between the Company and the customer stating terms and conditions for service. <u>Under SC 14:</u> A gas transportation agreement between the Company and the customer stating terms and conditions for service under Service Classification No. 14.	NMPC - Under SC 9, KEDNY not defined, mentioned a few times in the Tariff	N/A
Service Line	Piping, including associated metering and pressure reducing appurtenances, that transports gas below grade from a main or transmission line to the outlet of the customer meter or at the connection to a customer's piping, whichever is further downstream where a meter is located within the building; if a meter is located outside the building, the service line will be deemed to terminate at the outside of the building foundation wall		N/A
Spark Spread	The difference between the Wholesale Market Price of Electricity per MWH and the Fuel Cost of Generation expressed in \$/MWH		N/A
Standby Sales D1 Contract Demand Rate	Per therm of MPDQ reflects the demand costs of the Company's gas supply portfolio and will be set forth on the Gas Transportation Rate Statement		N/A
Supplier	N/A		N/A
Suppliers' Fixed Charges	N/A		N/A
Supplier Select Program	Is defined as the distribution and delivery by the Company to the customer of natural gas furnished by the customer or by a third party on the customer's behalf pursuant to the provisions of this Service Classification and applicable provisions of this tariff schedule		N/A
Suppliers' Variable Charges	N/A		N/A
Surcharge	A charge payable by customer to Company, in addition to the charge for gas under the applicable service classification, pursuant to the provisions of Rule 10		N/A
Suspension	Refers to the disconnection of delivery service by the Company upon the receipt of a request from a Marketer		N/A
Swing Service	N/A		N/A
System Losses	N/A		N/A
System Performance Adjustment (SPA) Mechanism	A SPA per therm rate will be applicable to the SC Nos. 1, 2, 3, 12 and 13 sales customers and the SC Nos. 1MB, 2MB, 5, 7, 8, 12MB, 12DB and 13MB transportation customers. The SPA per therm rate will be a credit if the actual system LAUF percentage is less than the LAUF Target or a surcharge if the actual system LAUF percentage exceeds the LAUF Target during the 12-month period ending the previous August.		N/A
Tampered Equipment	Any service related equipment that has been subjected to either unauthorized interference so as to reduce the accuracy or eliminate the measurement of the utility's service, or to unauthorized connection occurring after a utility has physically disconnected service.		N/A
TC	N/A		N/A
Temperature Controlled (TC) Floor Price	N/A		N/A
Termination	Refers to the termination by a Marketer of its commodity service.		N/A
Test Year	The Test Year will be the Calendar Year immediately preceding the Effective Period		N/A
THM / Therm	Therm (100,000 Btu)	From Abbreviation section in current tariff	Update complete and available on Leaf: 14.1
Transportation Quantity	The quantity of customer-owned gas received by the Company in a given period.		N/A
Transporter	N/A		N/A

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Transition Costs	N/A		N/A
U	Usage over the billing period in therms/customer		N/A
Unaccounted for Gas ("UFG")	N/A		N/A
Under Deliveries	Means the therm balance remaining when the customer' s consumption is greater than the sum of the Monthly Delivery Quantity and the prior month's Rollover Balance		N/A
Uncollectible Expenses	Uncollectible expenses associated with gas supply are the product of the Uncollectible Rate and total gas costs	Mentioned under MFC section for NMPC- took KEDNY/KEDLI definition for this.	Update complete and available on Leaf: 11.1
Uncollectible Rate	see Rule 33 for the Uncollectible Rate set for Residential and Non-Residential rates	Mentioned under MFC section for NMPC- took from commodity related uncollectible expenses section.	Update complete and available on Leaf: 11.1
Upstream Pipeline Capacity	All interstate pipeline transportation capacity that directly or indirectly interconnects with the Company' s transmission system	For KEDNY and KEDLI defined under ucapD	N/A
Utility Deficiency	Any action or inaction by a utility or one of its authorized agents that does not substantially conform to 16 NYCRR, Part 13, the utility's tariff, or the utility's written business procedures		N/A
Value Added Charge	Is a unitized per therm rate established for each Effective Period which is applied to every therm delivered by the Company to the Customer or the Customer' s Annual Minimum Bill Obligation whichever is greater. The Value Added Charge reflects the increase in the Spark Spread from the Base Year to the Test Year. The Value Added Charge for the Effective Period March 15, 2006 through April 30, 2007 equals the Annual Total Value Added Charge for the Test Year ending December 31, 2005 divided by the number of therms the Company delivered to the Customer during the Test Year. If the Customer does not have twelve months of consumption data for the Test Year that Customer will be assigned a Value Added Charge equal to the average of all the customers Value Added Charge within the applicable heat rate tier level. The Value Added Charge for all Effective Periods beginning May 1, 2007 will be calculated as follows: Annual Total Value Added Charge net of the Reconciliation Charge divided by the number of therms the Company delivered to the customer during the Test Year: Beginning August 1, 2015 the Value Added Charge may be adjusted in accordance with Section F.4 this Service Classification.		N/A
Weighted Average Cost of Capacity ("WACOC")	N/A		N/A
Weighted Average Cost of Storage Capacity ("Storage WACOC")	N/A		N/A
Wholesale Market Price of Electricity	The respective zonal average of the Real Time Electric Market Locational Based Marginal Pricing (LBMP) for the applicable hour and zone as reported on the NYISO website expressed in \$/MWH		N/A
WNF	N/A		N/A