

**Orange and Rockland Utilities, Inc.**  
 Market Supply Charge Workpaper  
 Reconciliation for the Month of April 2022  
 To be Billed in June 2022

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity and Ancillary Services	
Purchases Recoverable through MSC (excluding Hedging Impacts)	\$8,578,575
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	869,359
Prior Month's Hedging (Over)/Under Recovery (B)	1,011,524
Prior Month's Actual Hedging	90,784
Total	10,550,242

**ACTUAL MSC RECOVERIES**10,395,829**(OVER)/UNDER RECOVERY**

154,413

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

(907,940)

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

1,062,353

(A) Reflects the (over)/under recovery from February 2022 per Page 1 of 3 of the April 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from February 2022 per Page 1 of 3 of the April 2022 MSC Workpapers.

(C) Actual April 2022 Hedging (Gain)/Loss	90,784
Forecast Hedging (Gain)/Loss from April 2022 MSC Filing	<u>998,724</u>
Difference (Over)/Under	(907,940)

(D) To be recovered in the June 2022 MSC.

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## Estimated Sales Workpaper

June-22

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	114,062,000	35,194,560	0	78,867,440	78,867,440
2 Sec	63,823,000	40,938,567	837,776	22,046,657	22,046,657
2 Pri	3,363,000	2,026,071	600,455	736,474	736,474
3	21,569,000	17,689,310	2,119,419	1,760,271	1,760,271
9/22 Pri	38,559,000	35,414,729	3,144,271	0	0
9/22 Sub	22,872,000	9,478,942	13,393,058	0	0
9/22 Trans	15,215,000	6,566,829	8,648,171	0	0
19	4,879,000	2,170,333	0	2,708,667	2,708,667
20	7,426,000	5,696,470	354,382	1,375,148	1,375,148
21	2,496,000	2,303,411	0	192,589	192,589
5	186,000	143,622	0	42,378	42,378
4/6/16	1,676,000	983,591	0	692,409	<u>692,409</u>
Total	<u>296,126,000</u>	<u>158,606,434</u>	<u>29,097,532.31</u>	<u>108,422,033</u>	<u>108,422,033</u>

**Market Supply Charge Workpaper**

**Effective: June 1, 2022**

**A. Calculation of MSC Adjustment:**

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 1,062,353
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (907,940)
3 Estimated POLR Sales Incl SC 9/22 (B)	108,422,033
4 Estimated POLR Sales Excl SC 9/22 (B)	108,422,033
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.00980 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00837) per kWh

**B. Calculation of Current Month Hedging Adjustment:**

7 Forecast Hedging Cost	\$ (2,174,704)
8 Estimated POLR Sales Excl SC 9/22 (B)	108,422,033
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.02006) per kWh

**C. MSC Detail:**

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.10288	0.10345	0.10058	0.10058	0.09618	0.10139	0.10058	0.09784	0.09763			
	Peak										0.11155	0.11155	0.10912
	Off Peak										0.09692	0.10085	0.09840
11 Capacity Component	\$/kWh	0.02291	0.01500	0.01421	0.01421	-	0.00835	0.01421	0.00524	0.00684	0.02291	0.01500	0.01421
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.02006)	(0.02006)	(0.02006)	(0.02006)	(0.02006)	(0.02006)				(0.02006)	(0.02006)	(0.02006)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.10573	0.09839	0.09473	0.09473	0.07612	0.08968	0.11479	0.10308	0.10447			
	Peak										0.11440	0.10649	0.10327
	Off Peak										0.09977	0.09579	0.09255
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980	0.00980
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00837)	(0.00837)	(0.00837)	(0.00837)	(0.00837)	(0.00837)	-	-	-	(0.00837)	(0.00837)	(0.00837)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.00143	0.00143	0.00143	0.00143	0.00143	0.00143	0.00980	0.00980	0.00980	0.00143	0.00143	0.00143
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.10716	0.09982	0.09616	0.09616	0.07755	0.09111	0.12459	0.11288	0.11427			
	Peak										0.11583	0.10792	0.10470
	Off Peak										0.10120	0.09722	0.09398

**Notes:**

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.