

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: May 2022

Commodity Purchases :	
Total Purchases	348,822
Less: Interruptible Purchases	-
Total Commodity Purchases	348,822

Total Sales, MCF's	267,148
Less: Interruptible Sales	-
Net Sales, MCF's	267,148

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>May</u>	<u>Commodity - Monthly Purchases</u>	13,133	m.c.f.	\$ 5.2849	\$69,407	\$69,407
<u>May</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>May</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 2.3453	\$0	\$0
<u>May</u>	<u>NGS Balancing Fee credit</u>	4,641	m.c.f.	\$ (0.1110)	-\$515	(\$515)
<u>May</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$356
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	90	d.t.	\$ 15.0941	22,622	1,358
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	60	d.t.	\$ 15.7656	16,677	946
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	60	d.t.	\$ 3.4004	2,730	204
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	283	d.t.	\$ 5.2808	24,904	1,494
<u>Tenneco FS-MA 41708</u>						
	Space Charge	25,514	d.t.	\$ 0.0205	8,703	523
	Deliverability Charge	287	d.t.	\$ 1.4938	7,124	429
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	99	d.t.	\$ 13.4984	24,038	1,336
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	478
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	41	d.t.	\$ 6.0126	4,137	247
	O10238 Reservation/Demand	6,202	d.t.	\$ 0.0366	3,932	227
	TOTAL COST				\$193,705	\$76,489
	MAY COST	\$7,242	Divide by	13,133		0.55144
	MONTHLY COMMODITY COST	<u>\$69,247</u>		13,133		<u>5.27277</u>
	TOTAL COST	\$76,489				5.82421
	COST OF GAS (Per Mcf)					\$5.82421

ISSUE DATE:
April 28, 2022