

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: April 2022

Commodity Purchases :	
Total Purchases	348,283
Less: Interruptible Purchases	-
Total Commodity Purchases	348,283

Total Sales, MCF's	268,221
Less: Interruptible Sales	-
Net Sales, MCF's	268,221

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>April</u>	<u>Commodity - Monthly Purchases</u>	21,772	m.c.f.	\$ 4.0589	\$88,370	\$88,370
<u>April</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>April</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 2.3453	\$0	\$0
<u>April</u>	<u>NGS Balancing Fee credit</u>	6,940	m.c.f.	\$ (0.1110)	-\$770	(\$770)
<u>April</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$389
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	130	d.t.	\$ 15.0941		22,622	1,962
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	87	d.t.	\$ 15.7656		16,677	1,372
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	87	d.t.	\$ 3.4004		2,730	296
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	409	d.t.	\$ 5.2808		24,904	2,160
<u>Tenneco FS-MA 41708</u>						
Space Charge	36,807	d.t.	\$ 0.0205		8,703	755
Deliverability Charge	413	d.t.	\$ 1.4938		7,124	617
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	143	d.t.	\$ 13.4984		24,038	1,930
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		7,946	689
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	60	d.t.	\$ 6.0126		4,137	361
O10238 Reservation/Demand	8,947	d.t.	\$ 0.0366		3,932	327
TOTAL COST					<u>\$212,413</u>	<u>\$98,457</u>
April COST	\$10,468	Divide by	21,772			0.48082
MONTHLY COMMODITY COST	<u>\$87,989</u>		21,772			<u>4.04138</u>
TOTAL COST	\$98,457					4.52220
COST OF GAS (Per Mcf)						\$4.52220

ISSUE DATE:
March 30, 2022