



March 7, 2024

Honorable Michelle L. Phillips, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Dear Secretary Phillips:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on March 12, 2024, the billing date for the eighth batch of the Company's December billing cycle and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

PSC No. 15 Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 297
Statement of Miscellaneous Charges	MISC - 298
Statement of Purchased Power Adjustment	PPA - 280

The factors included in MPC Statement No. 297 are applicable to energy supplied by the Company and are based on the actual commodity costs required to serve the Company's full-service customers during the month of February. MPC Statement No. 297 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of November 2023, which were collected through the MPC and for which collections were completed in February. MPC Statement No. 297 also includes charges related to the Company's Hourly Pricing Provision, as well as the CES component designed to recover the costs of the Company's compliance with REC/ZEC/ACP procurement as required by Case 15-E-0302.

The factors included in MISC Statement No. 298 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers for the month of February. MISC Statement No. 298 also includes a reconciliation component for November 2023 costs/benefits, a MISC II component designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318, as well as a reconciliation to refund or collect any variation in monthly revenue/benefit as compared to 1/12th of the imputed revenue/benefit from legacy hydro generation revenue as approved pursuant to the Order in Case 20-E-0428.

The factors included in PPA Statement No. 280 are applicable to all energy delivered by the Company and are intended to refund to customers any payments made under the Revenue Sharing Agreement with the new owners of the nuclear generating plant previously owned by the Company.

Supporting exhibits accompany this filing and have been submitted through ETS.

Sincerely,

Joseph Hally
Vice President

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Central Hudson Gas & Electric Corporation
Market Price Charge
For the Month of February-24
MPC Statement No. 297

	Market Price	
<u>Energy & Transmission:</u>		
NYISO Purchases - Current Month	\$ 7,311,841	
NYISO Purchases - Prior Mos. Adjustments	\$ (487,075)	
Load Modifiers - IPPs	\$ 62,944	
Other Energy Contracts	\$ 7,365,574	
Wheeling	\$ 1,926	
Borderlines	\$ 47,507	
Station Service	\$ -	
Retained Generation/IPP Purchases (Adjusted for Energy, Capacity & Ancillary)	\$ 214,504	
Other Energy Purchases	\$ 2,155,790	
Other Energy Sales	\$ (30,125)	
Total Energy & Transmission Purchases		\$ 16,642,886
<u>ICAP:</u>		
NYISO Net ICAP Requirements - Current Month	\$ 1,943,232	
NYISO Net ICAP Requirements - Prior Mos. Adjustments	\$ -	
PPA - Purchases - Current Month	\$ -	
PPA - Purchases - Prior Mos. Adjustments	\$ -	
Other Contract Purchases - Current Month	\$ 1,203,500	
Other Contract Purchases - Prior Mos. Adjustments	\$ -	
Total ICAP Purchases		\$ 3,146,732
<u>NTAC and Ancillary Services:</u>		
NYISO - Prior Mos. Adjustments (Prior to February 2002 & After July 1, 2007)		\$ 682,801
Res Managed Charging Costs:		\$ -
Subtotal Market Price Charges		\$ 20,472,419
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab		
Prior Period (Passback)/ Recovery- See Monthly Detail Tab		\$ 5,000,000
Working Capital Carrying Charge		\$ 139,168
Uncollectibles 0.82%		\$ 210,015
Total Market Price Charges		<u>\$ 25,821,602</u>

Central Hudson Gas & Electric Corporation
HPP Charge Factor
Based on Actual Charges for the Month of
February-24

ASC, EBC, WC and Uncollect.

Ancillary Service Charges	\$	682,801
Energy Balancing		19,896
Working Capital		139,168
Uncollectibles		<u>210,015</u>
Subtotal	\$	1,051,880

Estimate of Total Full Service Billed Sales - MWh 224,345

ASC, EBC, WC and Uncollect. Per MWh \$ 4.689

HPP Allocation of ASC, EBC, WC and Uncollect. 13,105 MWh x \$ 4.689 per MWh = \$ 61,446

Total HPP Charges \$ 61,446

Estimate of HPP Billed Sales - MWh 13,105

Rate per kWh \$ 0.00469

Central Hudson Gas & Electric Corporation
Market Price Charge Factors
MPC Statement No. 297
Actual Costs for the Month of February-24
Factors Effective March 12, 2024

	Prior Month	Current Month	Change	Target	Prior Period	Adj Costs
Costs Recoverable for Month	\$ 25,330,722	\$ 25,821,602	2%			\$ 25,821,602
Costs from Res Managed Charging	\$ -	\$ -	0%			\$ -
Less Est HPP Energy Costs	\$ 1,221,385	\$ 388,835	-68%	-20%	\$ -	\$ 388,835
Less Est HPP UCAP Costs	\$ 247,446	\$ 237,100	-4%	-20%	\$ -	\$ 237,100
MPC Over/(Under) Base	\$ 23,861,891	\$ 25,195,667	6%		\$ -	\$ 25,195,667

MPC Group	Estimated Billed Sales (MWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over)/Under Base	Total Allocation of Costs	MPC
S.C. Nos. 1, 2 - Secondary & NonDmnd & 9	204,830	96.97%	100.13%	97.09%	\$ 24,462,473	1.0132	\$ 24,785,378	\$ (316,133)	\$ 24,469,245	\$ 0.11946
S.C. No. 2 - Primary	3,040	1.44%	100.03%	1.44%	\$ 362,818	1.0078	\$ 365,648	\$ (4,664)	\$ 360,984	\$ 0.11874
S.C. No. 6 - On Peak	497	0.24%	119.67%	0.28%	\$ 70,548	1.0132	\$ 71,479	\$ (912)	\$ 70,567	\$ 0.14199
S.C. No. 6 - Off Peak	923	0.44%	88.76%	0.39%	\$ 98,263	1.0132	\$ 99,560	\$ (1,270)	\$ 98,290	\$ 0.10649
S.C. Nos. 5 & 8	1,950	0.92%	84.72%	0.78%	\$ 196,526	1.0132	\$ 199,120	\$ (2,540)	\$ 196,580	\$ 0.10081
Total	211,240	100.00%		99.98%	\$ 25,190,628		\$ 25,521,185	\$ (325,519)	\$ 25,195,666	

Value Stack Recovery/ Environmental

Total Environmental Units Paid to customers	33,604,943	Function #72962 Purchased Energy & Transmission Report
2023 Q4 Tier 1 Rec Price Environmental Value	\$ 0.03501	per kWh
Total Environmental Recovery Over/(Under)	\$ 1,176,509	

Current Month Costs	\$ 1,176,509.05
Uncollectibles	0.82% \$ 9,647.00
Total Environmental Costs	\$ 1,186,156

Under/(Over) Collection Reconciliation November 2023 \$ (199,013)

Estimated Billed Sales (MWh) 224,345

Environmental Value Stack Factor per kWh \$ 0.00440

Central Hudson Gas & Electric Corporation
Miscellaneous Charges Factor
For the Month of February-24
MISC Statement No. 298

	MWh	Cost	Market	(Benefit)/Cost
Generation/IPP Purchases Available for Sale to NYISO				
Hydro	7,034	\$ -		
IPPs	2,441	\$ 146,458		
CTs/Generators	-	\$ 33		
	9,475	\$ 146,491		
Sales to NYISO - Current Month	2,433		\$ 67,286	27.66
Sales to NYISO - Prior Month Adj.	154		\$ 3,543	
Net Sales to NYISO	2,587	\$ 146,491	\$ 70,829	\$ 75,662
Legacy Hydro Imputation			\$ 174,850	
Benefit from Retained Generation (Adjusted for Energy, Capacity & Ancillary)	(6,888)	\$ -	\$ 214,504	
Variation Imputation - Current Month			\$ (39,654)	\$ (39,654)
Other Energy/Capacity Sales				
CTs - Current Month	-	\$ -	\$ 128,592	
CTs - Prior Month Adj.	-	\$ -	\$ -	
Other Sales - Current Month	543	\$ 30,125	\$ 31,439	
Other Sales - Prior Month Adj.	-	\$ -	\$ -	
Net Other Sales	543	\$ 30,125	\$ 160,031	\$ (129,906)
Transmission Revenue / Other Adjustments				
Current Month				\$ (35,043)
Prior Month Adj.				\$ (105,392)
Load Modifiers - IPPs	2,276	\$ 605,384	\$ 62,944	\$ -
NMP-2 Transmission Charges				\$ 542,440
NMP-2 D&D Fund Assessment				\$ 181,280
				\$ -
<u>NTAC and Ancillary Services:</u>				
NYISO - Current Month				\$ -
NYISO - Prior Mo. Adj.				\$ -
TPA at Market - 10 Minute Reserve				\$ -
30 Minute Reserve				\$ -
Regulation				\$ -
Sales For Resale Profit Adjustment				\$ -
ESCO Ancillary Reimbursement				\$ -
Subtotal Miscellaneous Charges				\$ 489,387
Working Capital Carrying Charge				\$ 93,347
Uncollectibles	0.82%			\$ 4,778
Total Miscellaneous Charges				<u>\$ 587,512</u>
Estimated Billed Sales (kWh)				398,604,743
Miscellaneous Charges per kWh	Effective:	March 12, 2024		\$ 0.00147

Central Hudson Gas & Electric Corporation
Purchased Power Adjustment Factors
PPA Statement No. 280
Actual Costs for the Month of February-24
Factors Effective March 12, 2024

Revenue Sharing Agreement Credit			\$0
Uncollectibles	0.82%	\$	-
Total Purchased Power Adjustment (Benefit)/Cost		\$	-
Costs to be allocated on CP		\$	-
Costs to be allocated on Sales		\$	-

<u>Service Class / Subclass</u>	<u>Average Summer & Winter CP</u>	<u>Costs allocated on CP</u>	<u>Estimated Billed Sales (MWh)</u>	<u>Costs allocated on Estimated Billed Sales</u>	<u>Total Base PPA Costs</u>	<u>Total Base PPA Costs / (MWh)</u>	<u>PPA Reconciliation</u>	<u>Total PPA Factors</u>
S.C. No. 1 - Residential	0.5512 \$	-	178,190	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Non-Demand	0.0298 \$	-	17,300	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Primary	0.0184 \$	-	17,980	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Secondary	0.2443 \$	-	102,860	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 3 - Primary	0.0357 \$	-	20,120	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	0.0015 \$	-	1,050	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 6 - Time of Use	0.0032 \$	-	1,420	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 8 - Street Lighting	0.0027 \$	-	900	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 9 - Traffic Lighting	0.0002 \$	-	60	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Substation	0.0163 \$	-	8,810	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	0.0967 \$	-	49,915	\$ -	\$ -	\$ -	\$ -	\$ -
Total	1.0000 \$	-	398,605	\$ -	\$ -			

Central Hudson Gas & Electric Corporation
Market Price Adjustment Factors
MPC Statement No. 297
Reconciliation of Costs for the Month of Nov-23
Factors Effective 3/12/2024

Costs Recoverable September 2023	\$ 14,890,267
Less Amount Billed for SC 6.5 & 6.6 TOU	\$ 54,717
Less Amount Billed Through HPP	\$ 1,207,739
Prior Period Adjustments	
Base MPC Costs	\$ 13,627,811
Actual Under/ (Over) Reconciliation	\$ (1,727,652)
Total Passed Through MPA Factor	\$ (1,727,652)

Service Classification	Actual Billed Sales (kWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over) / Under Base	Amount to be Recovered Through MPC / HPP	Collections	Calculated Under/(Over) Recovery	Under/(Over) For Future Passback	Total Under/(Over) Recovery in MPA Factor	Estimated Billed Sales (MWh)	MPA Factor per kWh
SC 1, 2- Secondary, 2- Non Demand & 9	232,687,875	97.55%	100.13%	97.68%	\$ 13,311,669	1.0132	\$ 13,487,383	\$ (167,860)	\$ 13,319,523	\$ 14,946,629	\$ (1,627,106)	\$ -	\$ (1,627,106)	204,830	\$ (0.00794)
SC 2- Secondary HPP	4,431,494								\$ 254,158	\$ 254,158	\$ -	\$ -	\$ -		
SC 2- Primary	1,760,938	0.74%	100.03%	0.74%	\$ 100,640	1.0078	\$ 101,425	\$ (1,262)	\$ 100,163	\$ 155,906	\$ (55,743)	\$ -	\$ (55,743)	3,040	\$ (0.01834)
SC 2- Primary HPP	4,829,100								\$ 292,568	\$ 292,568	\$ -	\$ -	\$ -		
SC 3 - Primary	8,212,044								\$ 490,182	\$ 490,182	\$ -	\$ -	\$ -		
SC 5 & 8 - Lighting	2,766,264	1.16%	84.72%	0.98%	\$ 133,898	1.0132	\$ 135,665	\$ (1,688)	\$ 133,977	\$ 164,642	\$ (30,665)	\$ -	\$ (30,665)	1,950	\$ (0.01573)
SC 6 on peak - Res. TOU	438,331	0.18%	119.67%	0.22%	\$ 29,970	1.0132	\$ 30,366	\$ (378)	\$ 29,988	\$ 35,755	\$ (5,767)	\$ -	\$ (5,767)	497	\$ (0.01160)
SC 6 off peak - Res. TOU	870,310	0.36%	88.76%	0.32%	\$ 44,135	1.0132	\$ 44,718	\$ (557)	\$ 44,161	\$ 52,583	\$ (8,422)	\$ -	\$ (8,422)	923	\$ (0.00912)
SC 13 - Large Power	2,620,871								\$ 170,831	\$ 170,831	\$ -	\$ -	\$ -		
SC 6.5 on peak - Res. TOU	75,091								\$ 9,445	\$ 9,445	\$ -	\$ -	\$ -		
SC 6.5 off peak - Res. TOU	486,870								\$ 18,615	\$ 18,565	\$ 50	\$ -	\$ 50		
SC 6.6 on peak - Res. TOU	65,439								\$ 8,744	\$ 8,744	\$ (0)	\$ -	\$ (0)		
SC 6.6 off peak - Res. TOU	472,186								\$ 17,913	\$ 17,913	\$ 0	\$ -	\$ 0		
Total	259,716,813	100.00%		99.94%	\$ 13,620,312		\$ 13,799,557	\$ (171,745)	\$ 14,890,268	\$ 16,617,920	\$ (1,727,652)	\$ -	\$ (1,727,652)	211,240	

Over Collection Deferred for Future Passback \$ -

Available for Future Passback \$ (455,000)

	Actual MPC Collections	MPA Collections	Over Collection	Collections
SC 1, 2- Secondary, 2- Non Demand & 9	\$ 14,525,784	\$ 180,310	\$ (240,535)	\$ 14,946,629
SC 2- Secondary HPP	\$ 254,158	\$ -	\$ -	\$ 254,158
SC 2- Primary	\$ 115,220	\$ (22,201)	\$ (62,887)	\$ 155,906
SC 2- Primary HPP	\$ 292,568	\$ -	\$ -	\$ 292,568
SC 3 - Primary	\$ 490,182	\$ -	\$ -	\$ 490,182
SC 5 & 8 - Lighting	\$ 142,818	\$ (11,288)	\$ (33,112)	\$ 164,642
SC 6 on peak - Res. TOU	\$ 35,864	\$ (3,428)	\$ (3,318)	\$ 35,755
SC 6 off peak - Res. TOU	\$ 45,485	\$ (17,765)	\$ (24,864)	\$ 52,583
SC 6.5 on peak - Res. TOU	\$ 9,445	\$ -	\$ -	\$ 9,445
SC 6.5 off peak - Res. TOU	\$ 18,615	\$ (28)	\$ 22	\$ 18,565
SC 6.6 on peak - Res. TOU	\$ 8,744	\$ -	\$ (0)	\$ 8,744
SC 6.6 off peak - Res. TOU	\$ 17,913	\$ -	\$ 0	\$ 17,913
SC 13 - Large Power	\$ 170,831	\$ -	\$ -	\$ 170,831
Total	\$ 16,127,627	\$ 125,599	\$ (364,694.14)	\$ 16,617,920

Central Hudson Gas & Electric Corporation
ECAM Reconciliation for PPA
For the Month of
November-23

Total Purchased Power Adjustment (Benefit)/Cost	\$	-
Costs to be allocated on CP	\$	-
Costs to be allocated on Sales	\$	-

<u>Service Class / Subclass</u>	<u>Costs allocated on CP</u>	<u>Actual Billed Sales (MWh)</u>	<u>Costs allocated on Actual Billed Sales</u>	<u>Base PPA Costs (Actual Billed Sales)</u>	<u>Collections</u>	<u>Collection/ Refund of Under/(Over) Prior Month</u>	<u>Total Under/(Over) to Be Recovered Through PPA</u>	<u>Estimated Billed Sales (MWh)</u>	<u>PPA Reconciliation Factor per kWh</u>
S.C. No. 1 - Residential	\$ -	202,939.78	\$ -	\$ -	\$ -	\$ -	\$ -	178,190	\$ -
S.C. No. 2 - Non-Demand	\$ -	18,794	\$ -	\$ -	\$ -	\$ -	\$ -	17,300	\$ -
S.C. No. 2 - Primary	\$ -	21,618	\$ -	\$ -	\$ -	\$ -	\$ -	17,980	\$ -
S.C. No. 2 - Secondary	\$ -	109,293	\$ -	\$ -	\$ -	\$ -	\$ -	102,860	\$ -
S.C. No. 3 - Primary	\$ -	26,865	\$ -	\$ -	\$ -	\$ -	\$ -	20,120	\$ -
S.C. No. 5 - Area Lighting	\$ -	1,076	\$ -	\$ -	\$ -	\$ -	\$ -	1,050	\$ -
S.C. No. 6 - Time of Use	\$ -	1,079.30	\$ -	\$ -	\$ -	\$ -	\$ -	1,420	\$ -
S.C. No. 8 - Street Lighting	\$ -	1,168	\$ -	\$ -	\$ -	\$ -	\$ -	900	\$ -
S.C. No. 9 - Traffic Lighting	\$ -	85	\$ -	\$ -	\$ -	\$ -	\$ -	60	\$ -
S.C. No. 13 - Substation	\$ -	8,556	\$ -	\$ -	\$ -	\$ -	\$ -	8,810	\$ -
S.C. No. 13 - Transmission	\$ -	48,024	\$ -	\$ -	\$ -	\$ -	\$ -	49,915	\$ -
Total	\$ -	439,497	\$ -	\$ -	\$ -	\$ -	\$ -	398,605	