

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STATEMENT OF MONTHLY RATE ADJUSTMENT WORKPAPERS
STATEMENT 266 EFFECTIVE MARCH 1, 2024
(#1) NON-FIRM REVENUES CREDIT

LINE #	DESCRIPTION		
1	12-MONTH FIRM VOLUMES (FEB 23 - JAN 24)		1,488,422,171
2	BEGINNING PRINCIPAL BALANCE		\$15,677,285
3	MONTHLY PRINCIPAL CREDIT		\$1,660,389
4	NON-FIRM REVENUE		\$0
5	ENDING PRINCIPAL BALANCE	L5=L2-L3+L4	\$14,016,895.60
6	BEGINNING INTEREST BALANCE		\$361,688.92
7	MONTHLY INTEREST CREDIT		\$44,395.59
8	CURRENT INTEREST	L8=L5*5.20%/12	\$69,495.77
9	ENDING INTEREST BALANCE	L9=L6-L7+L8	\$386,789.10
10	ENDING TOTAL BALANCE	L10=L5+L9	\$14,403,684.70
11	CREDIT (CENTS PER THERM)	L11=L10/L1*100	(0.9677)

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(#4) GAS IN STORAGE WORKING CAPITAL CHARGE

LINE #	DESCRIPTION	APPLICABLE TO:	
		Firm Full Service	Firm Transportation
	RECONCILIATION GAS STORAGE WORKING CAPITAL NOVEMBER 2023 - OCTOBER 2024		
1	ESTIMATE FOR NOVEMBER 2023 - OCTOBER 2024	\$3,699,472.72	\$2,894,022.53
2	RECONCILIATION OF PRIOR PERIODS	<u>\$1,258,421.50</u>	<u>\$1,314,695.09</u>
3	TOTAL AMOUNT TO BE COLLECTED	L3 = L1 +L2	
		\$4,957,894.22	\$4,208,717.62
4	PROJECTED THERMS FOR FIRM CUSTOMERS FOR THE 12 MONTHS ENDING OCTOBER 2024	880,558,740	780,841,260
5	TOTAL STORAGE WORKING CAPITAL RATE (CENTS PER THERM)	L5 = L3 / L4	
		0.5630	0.5390

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(#6) UNCOLLECTIBLES CHARGE

LINE #	DESCRIPTION		
	<u>THERM FORECAST (MAR 2024)</u>		
1	NYC SALES		93,458,197
2	WEST SALES		25,083,403
3	NYC TRANS		89,576,747
4	<u>WEST TRANS</u>		<u>24,041,653</u>
5	TOTAL		232,160,000
	<u>MRA RATE EXCL UB</u>		<u>CENTS/THERM</u>
6	NYC SALES		2.2167
7	WEST SALES		2.2167
8	NYC TRANS		2.0992
9	WEST TRANS		2.0992
	<u>EST MRA REVENUE EXCL UB</u>		
10	NYC SALES	L10 = L1 * L6 / 100	\$2,071,687.85
11	WEST SALES	L11 = L2 * L7 / 100	\$556,023.79
12	NYC TRANS	L12 = L3 * L8 / 100	\$1,880,395.07
13	<u>WEST TRANS</u>	L13 = L4 * L9 / 100	<u>\$504,682.38</u>
14	TOTAL	L14 = L10 + L11 + L12 + L13	\$5,012,789.10
15	UB RATE		0.6000%
16	MONTHLY UB ADDER	L16 = L14 * L15	\$30,076.73
17	UB RECONCILIATION		\$7,053.12
18	<u>OTHER ADJUSTMENT</u>		<u>\$0.00</u>
19	TOTAL	L19 = L16 + L17 + L18	\$37,129.85
20	CHARGE (CENTS PER THERM)	L20 = L19 / L5 * 100	0.0160

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(#8) LOW INCOME RECONCILIATION ADJUSTMENT

LINE #	DESCRIPTION		
1	FORECASTED THERMS (JAN 2024 - DEC 2024)		1,671,287,737
	<u>CURRENT YEAR</u>		
2	DISCOUNTS JAN-NOV		\$39,863,520.63
3	EST DEC DISCOUNTS		\$3,524,596.65
4	<u>REVENUE IN BASE RATES</u>		<u>\$35,800,000.00</u>
5	DIFFICIENCY/(SURPLUS)	L5 = L2 + L3 - L4	\$7,588,117.28
	<u>PAST PERIOD RECONCILIATION</u>		
6	PAST PERIOD DEFICIENCY/(SURPLUS)		\$13,143,565.17
7	ADJ FOR ACT DEC DISCOUNTS		-\$710,413.27
8	<u>ADJ FOR ACT DEC MRA COLL</u>		<u>(\$759,314.84)</u>
9	REV PAST PERIOD DEFICIENCY/(SURPLUS)	L9 = L6 + L7 - L8	\$13,192,466.74
10	COLL THROUGH MRA JAN-NOV		\$9,560,551.75
11	EST COLL THROUGH MRA DEC		\$2,496,243.11
12	RECONCILIATION	L12 = L9 - L10 - L11	\$1,135,671.88
13	TOTAL ADJUSTMENT	L13 = L5 + L12	\$8,723,789.16
14	CHARGE (CENTS PER THERM)	L14 = L13 / L1 * 100	0.5220

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(#9) GAS SUPPLIER REFUNDS

<u>LINE #</u>	<u>DESCRIPTION</u>		
	<u>INITIAL PIPELINE REFUND FOR JUNE 2023 - MAY 2024</u>		
1	ACTUAL AMOUNT TO BE REFUND		(\$11,067,565.04)
2	FORECASTED THERMS FOR FIRM SALES & FIRM TRANSPORTATION (JUNE 2023 - MAY 2024)		1,706,850,000
3	CREDIT (CENTS PER THERM)	L3 = L1 / L2*100	(0.6484)

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STATEMENT OF MONTHLY RATE ADJUSTMENT WORKPAPERS
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(#10) SAFETY AND RELIABILITY SURCHARGE MECHANISM**

LINE # DESCRIPTION

SAFETY AND RELIABILITY SURCHARGE MECHANISM MARCH 2024 TO FEBRUARY 2025

1	CARRYING COST		\$0.00
2	INCREMENTAL LPP O&M COSTS		\$0.00
3	INCREMENTAL LEAK BACKLOG O&M COSTS		\$0.00
4	PRIOR YEAR RECONCILIATION		\$598,312.99
5	TOTAL RECONCILIATION COSTS	L5 = L1+L2+L3+L4	\$598,312.99
6	TOTAL FORECASTED THERMS (MAR 2024 - FEB 2025)		1,671,115,000
7	SRSM MRA RECOVERY RATE (CENTS PER THERM)	L7 = L5/L6	0.0358

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(#12) PIPELINE FACILITIES ADJUSTMENT

LINE #	DESCRIPTION		
1	FORECASTED THERMS FOR FIRM SALES & FIRM TRANSPORTATION (SEP 2023 - AUG 2024)		1,721,520,000
2	PIPELINE FACILITIES ADJUSTMENT EFFECTIVE (SEP 2023 - AUG 2024)		\$11,606,431.16
3	PRIOR PERIOD RECONCILIATION		\$1,514,243.63
4	TOTAL RECOVERY PRINCIPAL AMOUNT	L4 = L2 + L3	\$13,120,674.79
5	TOTAL INTEREST AMOUNT		\$234,977.09
6	PRINCIPAL CHARGE (CENTS PER THERM)	L6 = (L4 / L1) x 100	0.7622
7	INTEREST CHARGE (CENTS PER THERM)	L7 = (L5 / L1) x 100	0.0136
8	TOTAL PIPELINE FACILITIES ADJUSTMENT CHARGE (CENTS PER THERM)		0.7758

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(#14) EARNINGS ADJUSTMENT MECHANISM AND OTHER REVENUE ADJUSTMENTS

<u>LINE #</u>	<u>DESCRIPTION</u>		
1	FORECASTED THERMS (APR 2023 - MAR 2024)		1,695,310,000
2	2022 CALL ANSWER RATE PENALTY		(\$640,000.00)
3	<u>RECONCILIATION - 2020 GAS PEAK REDUCTION</u>		<u>\$212,819.740</u>
4	TOTAL ADJUSTMENT	L4 = L2 + L3	(\$427,180.26)
5	CHARGE (CENTS PER THERM)	L5 = L4 / L1 * 100	(0.0252)
6	FORECASTED THERMS (JUN 2023 - MAY 2024)		1,706,850,000
7A	2022 EE EAM		\$6,588,790.92
7A	2021/2022 GAS PEAK REDUCTION		\$457,231.00
8	<u>RECONCILIATION</u>		<u>\$0</u>
9	TOTAL ADJUSTMENT	L9 = L7A + L7B + L8	\$7,046,021.92
10	CHARGE (CENTS PER THERM)	L10 = L9/ L6 * 100	0.4128
11	FORECASTED THERMS (SEPT 2023 - AUG 2024)		1,710,120,000
12	2023 PEAK GAS REDUCTION		\$4,640,000.00
13	<u>RECONCILIATION</u>		<u>\$2,575,703.11</u>
14	TOTAL ADJUSTMENT	L14 = L12 + L13	\$7,215,703.11
15	CHARGE (CENTS PER THERM)	L15 = L14 / L11 * 100	0.4219
16	TOTAL CHARGE (CENTS PER THERM)	L16 = L5 + L10 + L15	0.8095

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(#16) INTERCONNECTION PLANT SURCHARGE

<u>LINE #</u>	<u>DESCRIPTION</u>		
	<u>INTERCONNECTION PLANT O&M</u>		
1	NET INTERCONNECTION PLANT COSTS	\$	203,497.52
2	TOTAL FORECASTED THERMS (AUG 2023 - JUL 2024)		1,721,110,000
3	INTERCONNECTION PLANT COSTS RECOVERY RATE (CENTS PER THERM)	$L3 = L1 / L2$	0.0118

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(#17) NON-PIPE ALTERNATIVE SURCHARGE**

LINE # DESCRIPTION

DISTRICT ENERGY INIATIVE CONSULTING COSTS JULY 2023 - JUNE 2024

1	COST TO BE RECOVERED	\$	848,134.10
2	TOTAL FORECASTED THERMS (JULY 2023 TO JUNE 2024)		1,720,150,000
3	RECOVERY RATE (CENTS PER THERM)	L3 = L1 / L2	0.0493

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(#18) GAS SERVICE LINE SURCHARGE**

LINE # DESCRIPTION

RECOVERY OF GAS SERVICE LINE SURVEY/INSPECTION COSTS

1	GAS SERVICE LINE SURVEY/INSPECTION COSTS		\$ 8,866,088.70
2	NO ACCESS FEE REVENUES		(7,953,300.00)
3	NET COSTS	L3 = L1 + L2	912,788.70
4	TOTAL FORECASTED THERMS (MAY 2023 - APR 2024)		1,715,810,000
5	SERVICE LINE COST RECOVERY RATE (CENTS PER THERM)	L5 = L3 / L4	0.0532

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(#19) ELECTRIC AND GAS BILL RELIEF PROGRAM SURCHARGE

LINE #	DESCRIPTION		
<u>PHASE 1 (RATE YEAR 1) -- RECONCILIATION</u>			
1	FORECASTED THERMS FOR FIRM SALES & FIRM TRANSPORTATION (DEC 2023- NOV 2024)		1,657,930,000
2	PHASE 1 (RATE YEAR 1) ELECTRIC & GAS BILL RELIEF TARGET RECOVERY COST		\$4,740,532.18
3	TOTAL COLLETCION		<u>\$3,878,511.26</u>
4	UNDER/ (OVER) COLLECTION	L4 = L2 - L3	\$862,020.92
5	INTEREST ON COLLECTION		<u>\$166,760.53</u>
6	TOTAL UNDER/(OVER) COLLECTION	L6 = L4 + L5	\$1,028,781.45
7	CHARGE (CENTS PER THERM)	L7 = (L6 / L1) * 100	0.0621
<u>PHASE 1 (RATE YEAR 2)</u>			
8	FORECASTED THERMS FOR FIRM SALES & FIRM TRANSPORTATION (SEP 2023- AUG 2024)		1,721,520,000
9	PHASE 1 (RATE YEAR 2) ELECTRIC & GAS BILL RELIEF RECOVERY COST		\$5,429,859.11
10	CHARGE (CENTS PER THERM)	L10 = (L9 / L8) * 100	0.3154
<u>PHASE 2 (RATE YEAR 1)</u>			
11	FORECASTED THERMS FOR FIRM SALES & FIRM TRANSPORTATION (MAY 2023 - APR 2024)		1,713,370,000
12	PHASE 2 (RATE YEAR 1) ELECTRIC & GAS BILL RELIEF RECOVERY COST		\$8,308,603.67
12	CHARGE (CENTS PER THERM)	L13 = (L12 / L11) * 100	0.4849
14	TOTAL ELECTRIC AND GAS BILL RELIEF PROGRAM SURCHARGE (CENTS PER THERM)	L14 = L7 + L10 + L13	0.8624

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(#20) CAPACITY RELEASE SERVICE ADJUSTMENT

LINE #	DESCRIPTION		
CAPACITY RELEASE SERVICE ADJUSTMENT FOR NOVEMBER 2023 - OCTOBER 2024			
1	TOTAL EST. CAPACITY RELEASE SERVICE ADJUSTMENT NOVEMBER 2022 TO OCTOBER 2023		(\$1,203,536.02)
2	DEFICIENCY OR SURPLUS IN PRIOR YEAR COLLECTION		<u>\$3,432,959.73</u>
3	TOTAL TARGET AMOUNT	L3 = L1 + L2	\$2,229,423.71
4	CRSA COLLECTED NOVEMBER 2022 to OCTOBER 2023		\$2,969,035.50
5	ADJUSTMENT TO PRIOR YEAR OCTOBER ESTIMATE		<u>(\$9,458.11)</u>
6	TOTAL ADJUSTED COLLECTION	L6 = L4 + L5	\$2,959,577.39
7	ADJUSTMENT TO PRIOR YEAR OCTOBER CAPACITY EST.		\$0.00
8	CRSA TARGET FOR THE PERIOD NOVEMBER 2023 TO OCTOBER 2024	L8 = L3 - L6 + L7	(\$730,153.68)
9	TOTAL FORECASTED TRANSPORTATION THERMS (Nov 2022 - Oct 2023)		780,841,260
10	CAPACITY RELEASE SERVICE ADJUSTMENT (CENTS PER THERM)	L10 = L8 / L9	(0.0935)