



February 7, 2024

Honorable Michelle L. Phillips, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Dear Secretary Phillips:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on February 12, 2024, the billing date for the eighth batch of the Company's December billing cycle and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

PSC No. 15 Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 296
Statement of Miscellaneous Charges	MISC - 297
Statement of Purchased Power Adjustment	PPA - 279

The factors included in MPC Statement No. 296 are applicable to energy supplied by the Company and are based on the actual commodity costs required to serve the Company's full-service customers during the month of January. MPC Statement No. 296 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of October 2023, which were collected through the MPC and for which collections were completed in January. MPC Statement No. 296 also includes charges related to the Company's Hourly Pricing Provision, as well as the CES component designed to recover the costs of the Company's compliance with REC/ZEC/ACP procurement as required by Case 15-E-0302.

The factors included in MISC Statement No. 297 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers for the month of January. MISC Statement No. 297 also includes a reconciliation component for October 2023 costs/benefits, a MISC II component designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318, as well as a reconciliation to refund or collect any variation in monthly revenue/benefit as compared to 1/12th of the imputed revenue/benefit from legacy hydro generation revenue as approved pursuant to the Order in Case 20-E-0428.

The factors included in PPA Statement No. 279 are applicable to all energy delivered by the Company and are intended to refund to customers any payments made under the Revenue Sharing Agreement with the new owners of the nuclear generating plant previously owned by the Company.

Supporting exhibits accompany this filing and have been submitted through ETS.

Sincerely,

Joseph Hally
Vice President

Central Hudson Gas & Electric Corporation
Market Price Charge
For the Month of January-24
MPC Statement No. 296

	Market Price	
<u>Energy & Transmission:</u>		
NYISO Purchases - Current Month	\$ 19,340,742	
NYISO Purchases - Prior Mos. Adjustments	\$ (859,125)	
Load Modifiers - IPPs	\$ 204,469	
Other Energy Contracts	\$ 1,118,993	
Wheeling	\$ 2,245	
Borderlines	\$ 18,517	
Station Service	\$ -	
Retained Generation/IPP Purchases (Adjusted for Energy, Capacity & Ancillary)	\$ 455,360	
Other Energy Purchases	\$ 939,048	
Other Energy Sales	<u>\$ (16,462)</u>	
Total Energy & Transmission Purchases		\$ 21,203,787
<u>ICAP:</u>		
NYISO Net ICAP Requirements - Current Month	\$ 1,860,819	
NYISO Net ICAP Requirements - Prior Mos. Adjustments	\$ -	
PPA - Purchases - Current Month	\$ -	
PPA - Purchases - Prior Mos. Adjustments	\$ -	
Other Contract Purchases - Current Month	\$ 1,203,500	
Other Contract Purchases - Prior Mos. Adjustments	<u>\$ -</u>	
Total ICAP Purchases		\$ 3,064,319
<u>NTAC and Ancillary Services:</u>		
NYISO - Prior Mos. Adjustments (Prior to February 2002 & After July 1, 2007)		\$ 766,785
Res Managed Charging Costs:		\$ -
Subtotal Market Price Charges		\$ 25,034,891
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab		
Prior Period (Passback)/ Recovery- See Monthly Detail Tab		<u>\$ -</u>
Working Capital Carrying Charge		\$ 89,808
Uncollectibles 0.82%		<u>\$ 206,023</u>
Total Market Price Charges		<u>\$ 25,330,722</u>

Central Hudson Gas & Electric Corporation
HPP Charge Factor
Based on Actual Charges for the Month of
January-24

ASC, EBC, WC and Uncollect.

Ancillary Service Charges	\$ 766,785
Energy Balancing	(90,217)
Working Capital	89,808
Uncollectibles	<u>206,023</u>
Subtotal	\$ 972,399

Estimate of Total Full Service Billed Sales - MWh 258,827

ASC, EBC, WC and Uncollect. Per MWh \$ 3.757

HPP Allocation of ASC, EBC, WC and Uncollect.

18,927 MWh x \$ 3.757 per MWh = \$ 71,109

Total HPP Charges **\$ 71,109**

Estimate of HPP Billed Sales - MWh 18,927

Rate per kWh \$ 0.00376

Central Hudson Gas & Electric Corporation
Market Price Charge Factors
MPC Statement No. 296
Actual Costs for the Month of January-24
Factors Effective February 12, 2024

	Prior Month	Current Month	Change	Target	Prior Period	Adj Costs
Costs Recoverable for Month	\$ 19,685,358	\$ 25,330,722	29%			\$ 25,330,722
Costs from Res Managed Charging	\$ -	\$ -	0%			\$ -
Less Est HPP Energy Costs	\$ 420,899	\$ 1,221,385	190%	-20%	\$ -	\$ 1,221,385
Less Est HPP UCAP Costs	\$ 168,549	\$ 247,446	47%	-20%	\$ -	\$ 247,446
MPC Over/(Under) Base	\$ 19,095,910	\$ 23,861,891	25%		\$ -	\$ 23,861,891

MPC Group	Estimated Billed Sales (MWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over)/Under Base	Total Allocation of Costs	MPC
S.C. Nos. 1, 2 - Secondary & NonDmnd & 9	233,210	97.21%	100.13%	97.34%	\$ 23,227,164	1.0132	\$ 23,533,763	\$ (304,865)	\$ 23,228,898	\$ 0.09961
S.C. No. 2 - Primary	3,350	1.40%	100.03%	1.40%	\$ 334,066	1.0078	\$ 336,672	\$ (4,361)	\$ 332,311	\$ 0.09920
S.C. No. 6 - On Peak	455	0.19%	119.67%	0.23%	\$ 54,882	1.0132	\$ 55,606	\$ (720)	\$ 54,886	\$ 0.12063
S.C. No. 6 - Off Peak	845	0.35%	88.76%	0.31%	\$ 73,972	1.0132	\$ 74,948	\$ (971)	\$ 73,977	\$ 0.08755
S.C. Nos. 5 & 8	2,040	0.85%	84.72%	0.72%	\$ 171,806	1.0132	\$ 174,074	\$ (2,255)	\$ 171,819	\$ 0.08423
Total	239,900	100.00%		100.00%	\$ 23,861,890		\$ 24,175,063	\$ (313,172)	\$ 23,861,891	

Value Stack Recovery/ Environmental

Total Environmental Units Paid to customers	14,786,751	Function #72962 Purchased Energy & Transmission Report
2023 Q4 Tier 1 Rec Price Environmental Value	\$ 0.03501	per kWh
Total Environmental Recovery Over/(Under)	\$ 517,684	

Current Month Costs	\$ 517,684.15
Uncollectibles	0.82% \$ 4,245.00
Total Environmental Costs	\$ 521,929
Under/(Over) Collection Reconciliation October 2023	\$ 317,955
Estimated Billed Sales (MWh)	258,827
Environmental Value Stack Factor per kWh	\$ 0.00324

Central Hudson Gas & Electric Corporation
Miscellaneous Charges Factor
For the Month of January-24
MISC Statement No. 297

	MWh	Cost	Market	(Benefit)/Cost
Generation/IPP Purchases Available for Sale to NYISO				
Hydro	7,176	\$ -		
IPPs	2,476	\$ 148,587		
CTs/Generators	35	\$ 8,121		
	9,687	\$ 156,708		
Sales to NYISO - Current Month	2,516		\$ 149,591	59.46
Sales to NYISO - Prior Month Adj.	(3)		\$ (47)	
Net Sales to NYISO	2,513	\$ 156,708	\$ 149,544	\$ 7,164
Legacy Hydro Imputation			\$ 174,850	
Benefit from Retained Generation (Adjusted for Energy, Capacity & Ancillary)	(7,174)	\$ -	\$ 455,360	
Variation Imputation - Current Month			\$ (280,510)	\$ (280,510)
Other Energy/Capacity Sales				
CTs - Current Month	-	\$ -	\$ 129,156	
CTs - Prior Month Adj.	-	\$ -	\$ -	
Other Sales - Current Month	517	\$ 16,462	\$ 17,776	
Other Sales - Prior Month Adj.	-	\$ -	\$ -	
Net Other Sales	517	\$ 16,462	\$ 146,932	\$ (130,470)
Transmission Revenue / Other Adjustments				
Current Month				\$ (1,276,945)
Prior Month Adj.				\$ (28,582)
				\$ -
Load Modifiers - IPPs	3,439	\$ 712,616	\$ 204,469	\$ 508,147
NMP-2 Transmission Charges				\$ 181,280
NMP-2 D&D Fund Assessment				\$ -
<u>NTAC and Ancillary Services:</u>				
NYISO - Current Month				\$ -
NYISO - Prior Mo. Adj.				\$ -
TPA at Market - 10 Minute Reserve				\$ -
30 Minute Reserve				\$ -
Regulation				\$ -
Sales For Resale Profit Adjustment				\$ -
ESCO Ancillary Reimbursement				\$ -
Subtotal Miscellaneous Charges				\$ (1,019,916)
Working Capital Carrying Charge				\$ 90,657
Uncollectibles	0.82%			\$ (7,620)
Total Miscellaneous Charges				<u>\$ (936,879)</u>
Estimated Billed Sales (kWh)				436,042,550
Miscellaneous Charges per kWh	Effective:	February 12, 2024		\$ (0.00215)
Total MISC per MISC-291 (October 2023) (Exhibit II)				\$ 764,785
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab				
Actual Collections			\$ (499,414)	
Prior period adjustment				
Less: Prior month under/(over) collection		July-23	<u>\$ (803,538)</u>	
Total MISC Collections				<u>\$ 304,124</u>
Misc.Charges Reconciliation	October-23			\$ 460,661
Estimated Billed Sales (kWh)				436,042,550
Misc. Charges Reconciliation per kWh	Effective:	February 12, 2024		\$ 0.00106

Central Hudson Gas & Electric Corporation
Purchased Power Adjustment Factors
PPA Statement No. 279
Actual Costs for the Month of January-24
Factors Effective February 12, 2024

Revenue Sharing Agreement Credit			\$0
Uncollectibles	0.82%	\$	-
Total Purchased Power Adjustment (Benefit)/Cost		\$	-
Costs to be allocated on CP		\$	-
Costs to be allocated on Sales		\$	-

<u>Service Class / Subclass</u>	<u>Average Summer & Winter CP</u>	<u>Costs allocated on CP</u>	<u>Estimated Billed Sales (MWh)</u>	<u>Costs allocated on Estimated Billed Sales</u>	<u>Total Base PPA Costs</u>	<u>Total Base PPA Costs / (MWh)</u>	<u>PPA Reconciliation</u>	<u>Total PPA Factors</u>
S.C. No. 1 - Residential	0.5512 \$	-	205,990	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Non-Demand	0.0298 \$	-	18,670	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Primary	0.0184 \$	-	18,580	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Secondary	0.2443 \$	-	110,900	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 3 - Primary	0.0357 \$	-	22,770	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	0.0015 \$	-	1,100	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 6 - Time of Use	0.0032 \$	-	1,300	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 8 - Street Lighting	0.0027 \$	-	940	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 9 - Traffic Lighting	0.0002 \$	-	60	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Substation	0.0163 \$	-	7,937	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	0.0967 \$	-	47,795	\$ -	\$ -	\$ -	\$ -	\$ -
Total	1.0000 \$	-	436,043	\$ -	\$ -			

Central Hudson Gas & Electric Corporation
Market Price Adjustment Factors
MPC Statement No. 296
Reconciliation of Costs for the Month of Oct-23
Factors Effective 2/12/2024

Costs Recoverable September 2023	\$ 11,928,792
Less Amount Billed for SC 6.5 & 6.6 TOU	\$ 26,453
Less Amount Billed Through HPP	\$ 891,396
Prior Period Adjustments	
Base MPC Costs	\$ 11,010,943
Actual Under/ (Over) Reconciliation	\$ 720,620
Total Passed Through MPA Factor	\$ 720,620

Service Classification	Actual Billed Sales (kWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over) / Under Base	Amount to be Recovered Through MPC / HPP	Collections	Calculated Under/(Over) Recovery	Under/(Over) For Future Passback	Total Under/(Over) Recovery in MPA Factor	Estimated Billed Sales (MWh)	MPA Factor per kWh
SC 1, 2- Secondary, 2- Non Demand & 9	198,415,023	97.70%	100.13%	97.83%	\$ 10,771,572	1.0132	\$ 10,913,757	\$ (138,818)	\$ 10,774,939	\$ 10,016,180	\$ 758,759	\$ -	\$ 758,759	233,210	\$ 0.00325
SC 2- Secondary HPP	4,257,251								\$ 218,865	\$ 218,865	\$ -	\$ -	\$ -		
SC 2- Primary	1,754,633	0.86%	100.03%	0.86%	\$ 95,161	1.0078	\$ 95,903	\$ (1,220)	\$ 94,683	\$ 128,495	\$ (33,812)	\$ -	\$ (33,812)	3,350	\$ (0.01009)
SC 2- Primary HPP	4,491,099								\$ 213,980	\$ 213,980	\$ -	\$ -	\$ -		
SC 3 - Primary	7,837,349								\$ 359,731	\$ 359,731	\$ -	\$ -	\$ -		
SC 5 & 8 - Lighting	1,994,851	0.98%	84.72%	0.83%	\$ 91,630	1.0132	\$ 92,840	\$ (1,181)	\$ 91,659	\$ 108,552	\$ (16,893)	\$ -	\$ (16,893)	2,040	\$ (0.00828)
SC 6 on peak - Res. TOU	310,660	0.15%	119.67%	0.18%	\$ 20,156	1.0132	\$ 20,422	\$ (260)	\$ 20,162	\$ 20,066	\$ 96	\$ -	\$ 96	455	\$ 0.00021
SC 6 off peak - Res. TOU	612,803	0.30%	88.76%	0.27%	\$ 29,490	1.0132	\$ 29,879	\$ (380)	\$ 29,499	\$ 17,070	\$ 12,429	\$ -	\$ 12,429	845	\$ 0.01471
SC 13 - Large Power	2,282,429								\$ 98,820	\$ 98,820	\$ -	\$ -	\$ -		
SC 6.5 on peak - Res. TOU	43,752								\$ 5,893	\$ 5,892	\$ 1	\$ -	\$ -		
SC 6.5 off peak - Res. TOU	280,235								\$ 8,530	\$ 8,489	\$ 41	\$ -	\$ 41		
SC 6.6 on peak - Res. TOU	30,444								\$ 4,237	\$ 4,237	\$ (0)	\$ -	\$ (0)		
SC 6.6 off peak - Res. TOU	270,357								\$ 7,793	\$ 7,792	\$ 0	\$ -	\$ 0		
Total	222,580,886	100.00%		99.97%	\$ 11,008,009		\$ 11,152,801	\$ (141,859)	\$ 11,928,791	\$ 11,208,170	\$ 720,621	\$ -	\$ 720,620	239,900	
													\$ -		
													\$ (455,000)		
													\$ (455,000)		

	Actual MPC Collections	MPA Collections	Under Collection	Collections
SC 1, 2- Secondary, 2- Non Demand & 9	\$ 10,942,711	\$ 722,370	\$ 1,648,901	\$ 10,016,180
SC 2- Secondary HPP	\$ 218,865	\$ -	\$ -	\$ 218,865
SC 2- Primary	\$ 96,987	\$ (16,146)	\$ (47,654)	\$ 128,495
SC 2- Primary HPP	\$ 213,980	\$ -	\$ -	\$ 213,980
SC 3 - Primary	\$ 359,731	\$ -	\$ -	\$ 359,731
SC 5 & 8 - Lighting	\$ 95,620	\$ (2,497)	\$ (15,429)	\$ 108,552
SC 6 on peak - Res. TOU	\$ 19,897	\$ (2,072)	\$ (2,241)	\$ 20,066
SC 6 off peak - Res. TOU	\$ 22,494	\$ (6,597)	\$ (1,173)	\$ 17,070
SC 6.5 on peak - Res. TOU	\$ 5,893	\$ (1)	\$ -	\$ 5,892
SC 6.5 off peak - Res. TOU	\$ 8,530	\$ (8)	\$ 32	\$ 8,489
SC 6.6 on peak - Res. TOU	\$ 4,237	\$ -	\$ (0)	\$ 4,237
SC 6.6 off peak - Res. TOU	\$ 7,793	\$ -	\$ 0	\$ 7,792
SC 13 - Large Power	\$ 98,820	\$ -	\$ -	\$ 98,820
Total	\$ 12,095,558	\$ 695,049	\$ 1,582,436.66	\$ 11,208,170

Central Hudson Gas & Electric Corporation
ECAM Reconciliation for PPA
For the Month of

October-23

Total Purchased Power Adjustment (Benefit)/Cost	\$	-
Costs to be allocated on CP	\$	-
Costs to be allocated on Sales	\$	-

<u>Service Class / Subclass</u>	<u>Costs allocated on CP</u>	<u>Actual Billed Sales (MWh)</u>	<u>Costs allocated on Actual Billed Sales</u>	<u>Base PPA Costs (Actual Billed Sales)</u>	<u>Collections</u>	<u>Collection/ Refund of Under/(Over) Prior Month</u>	<u>Total Under/(Over) to Be Recovered Through PPA</u>	<u>Estimated Billed Sales (MWh)</u>	<u>PPA Reconciliation Factor per kWh</u>
S.C. No. 1 - Residential	\$ -	172,664.87	\$ -	\$ -	\$ -	\$ -	\$ -	205,990	\$ -
S.C. No. 2 - Non-Demand	\$ -	15,879	\$ -	\$ -	\$ -	\$ -	\$ -	18,670	\$ -
S.C. No. 2 - Primary	\$ -	21,052	\$ -	\$ -	\$ -	\$ -	\$ -	18,580	\$ -
S.C. No. 2 - Secondary	\$ -	98,479	\$ -	\$ -	\$ -	\$ -	\$ -	110,900	\$ -
S.C. No. 3 - Primary	\$ -	26,427	\$ -	\$ -	\$ -	\$ -	\$ -	22,770	\$ -
S.C. No. 5 - Area Lighting	\$ -	1,084	\$ -	\$ -	\$ -	\$ -	\$ -	1,100	\$ -
S.C. No. 6 - Time of Use	\$ -	1,032.63	\$ -	\$ -	\$ -	\$ -	\$ -	1,300	\$ -
S.C. No. 8 - Street Lighting	\$ -	1,135	\$ -	\$ -	\$ -	\$ -	\$ -	940	\$ -
S.C. No. 9 - Traffic Lighting	\$ -	18	\$ -	\$ -	\$ -	\$ -	\$ -	60	\$ -
S.C. No. 13 - Substation	\$ -	8,324	\$ -	\$ -	\$ -	\$ -	\$ -	7,937	\$ -
S.C. No. 13 - Transmission	\$ -	49,190	\$ -	\$ -	\$ -	\$ -	\$ -	47,795	\$ -
Total	\$ -	395,286	\$ -	\$ -	\$ -	\$ -	\$ -	436,043	