

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~November 1, 2021~~ November 1, 2023

Leaf No. 2.1
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Superseding Revision: ~~27~~6

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

4. Surcharge to Collect System Benefits Charge ("SBC") (Cont'd)

E. Energy Efficiency (EE) Tracker Surcharge (Cont'd)

2. Credits: (Cont'd)

The following credits shall be applied per kW of exempt load:

SBC Exempt Customers - Per kw Credit

Service Classification (SC)	Make-Whole Rates					
	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025
SC2	\$(0.67)	\$(0.87)	\$(1.10)	\$(0.11)	\$(0.11)	\$(0.11)
SC3P	\$(0.82)	\$(1.08)	\$(1.39)	\$(0.00)	\$(0.00)	\$(0.00)
SC3S	\$(0.43)	\$(0.55)	\$(0.70)	\$(0.07)	\$(0.07)	\$(0.07)
SC7-1	\$(0.81)	\$(1.05)	\$(1.35)	\$(0.14)	\$(0.14)	\$(0.14)
SC7-2	\$(0.88)	\$(1.15)	\$(1.49)	\$(0.16)	\$(0.16)	\$(0.16)
SC7-3	\$(0.82)	\$(1.08)	\$(1.40)	\$(0.14)	\$(0.14)	\$(0.14)
SC7-4	\$(0.72)	\$(0.95)	\$(1.23)	\$(0.12)	\$(0.12)	\$(0.12)

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SBC Exempt Customers - Contract Demand Per kw Credit

Service Classification (SC)	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025
SC2	\$(0.29)	\$(0.61)	\$(1.02)	\$(0.00)	\$(0.00)	\$(0.00)
SC3P	\$(0.35)	\$(0.71)	\$(1.16)	\$(0.00)	\$(0.00)	\$(0.00)
SC3S	\$(0.12)	\$(0.18)	\$(0.23)	\$(0.00)	\$(0.00)	\$(0.00)
SC7-1	\$(0.37)	\$(0.75)	\$(1.23)	\$(0.00)	\$(0.00)	\$(0.00)
SC7-2	\$(0.43)	\$(0.85)	\$(1.37)	\$(0.00)	\$(0.00)	\$(0.00)
SC7-3	\$(0.34)	\$(0.69)	\$(1.11)	\$(0.00)	\$(0.00)	\$(0.00)
SC7-4	\$(0.10)	\$(0.20)	\$(0.33)	\$(0.00)	\$(0.00)	\$(0.00)

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SBC Exempt Customers - As-Used Demand Per kw Credit

Service Classification (SC)	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025	Rate Year 1 11/01/2023	Rate Year 2 05/01/2024	Rate Year 3 05/01/2025
SC2	\$(0.01436)	\$(0.02968)	\$(0.04976)	\$(0.01042)	\$(0.01042)	\$(0.01042)
SC3P	\$(0.01851)	\$(0.03743)	\$(0.06142)	\$(0.02523)	\$(0.02523)	\$(0.02523)
SC3S	\$(0.01278)	\$(0.02009)	\$(0.02565)	\$(0.00000)	\$(0.00000)	\$(0.00000)
SC7-1	\$(0.01984)	\$(0.04065)	\$(0.06732)	\$(0.01353)	\$(0.01353)	\$(0.01353)
SC7-2	\$(0.02032)	\$(0.04047)	\$(0.06546)	\$(0.01380)	\$(0.01380)	\$(0.01380)
SC7-3	\$(0.02540)	\$(0.05073)	\$(0.08214)	\$(0.04399)	\$(0.04399)	\$(0.04399)
SC7-4	\$(0.04078)	\$(0.08477)	\$(0.14213)	\$(0.02300)	\$(0.02300)	\$(0.02300)

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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5. Reserve for Future Use.

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~~Joseph J. Syta, Vice President, Controller & Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

7. Revenue Decoupling Mechanism Adjustment ("RDM")

1. Applicable to:

- a. All customers taking service under residential Service Classification Nos. 1, 8, and 12, except as noted in (c.) below, and general service under Service Classification Nos. 2, 3-Primary, 3-Subtransmission, 6, 7-1, 7-2, 7-3, 9, and 11 (as further explained below)⁹, whether receiving electricity supply from the Company or an ESCO, such customers shall be subject to a RDM Adjustment as described below.
 - i. For reconciliation purposes, the Company shall combine all residential classes and shall maintain individual general service classes; as noted above in 1.a.
- ~~b. All customers taking service under Service Classification No. 11 and choose to be subject to the otherwise applicable service class rates (pursuant to Section 3 under "Optional Standby Service Rate Phase In is Applicable To". Demand metered customers without On Site Generation that opt to select the applicable rates under Service Classification No. 11 in lieu of the rates under their Otherwise Applicable Service Classification ("OASC"), shall be subject to the RDM Adjustment based on their OASC. A customer taking service under Service Classification No. 11 and their OASC is 7-4 Transmission shall be excluded from the RDM.~~
- ~~b. All other customers taking service under Service Classification No. 11 shall be excluded from the RDM Adjustment.~~
- c. ~~e.~~ The following customers shall be excluded from the RDM Adjustment: customers taking Seasonal Service under the Special Provisions in Service Classification Nos. 1 and 8, Service Classification No. 7-4 Transmission, Service Classification Nos. 5, 10, 13, and 14.

2. Definitions:

- a. "Delivery Service Revenue Target": For residential service classifications, shall be based on combined residential service classification base delivery revenues for each month; and for general service classifications, shall be based on individual service classification base delivery revenues for each month. Delivery Service Revenue Targets for each of the Rate Years are set forth in the Joint Proposal in Case Nos. ~~22-E-0317, 22-G-0318, 22-E-0319, and 22-G-0320~~ 19 E-0378, 19 G-0379, 19 E-0380, and 19 G-0381, as approved by the Commission on ~~XX~~ October 12, 2023. The Delivery Service Revenue Target for Rate Year 3 shall repeat annually until changed by the Commission.
- b. "Actual Billed Delivery Service Revenue": For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkvarh), Energy Charge for delivery (per kWh), Make-Whole Rate, Contract Demand Charge (per kW), As Used Demand (per kW) and the applicable delivery component of the Customer Benefit Contribution ("CBC") Charge. For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Transition Charge, Earnings Adjustment Mechanism, Non-Wire Alternatives, and New York Power Authority (NYPA) supplied usage are excluded. All sales to customers with economic development discounts or low income bill credits shall be calculated at standard service classification rates.
- c. "Rate Year": For the purposes of RDM, Rate Year 1 shall be effective through April 30, ~~2021~~ 2024. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Binghamton, New York

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GENERAL INFORMATION

7. Revenue Decoupling Mechanism Adjustment ("RDM") (cont'd)

3. Calculation (cont'd)

- d. Following each RDM Adjustment period, any difference between the amounts required to be charged or credited to customers in each service classification or sub classification and amounts actually charged or credited shall be charged or credited to customers in that service classification or sub classification, with interest, over the subsequent RDM Adjustment period, or as determined by the Public Service Commission, if no RDM is in effect Credits applied to Customer accounts pursuant to P.S.C. No. 119, Rule 4.S. shall be excluded at the subsequent annual reconciliation.
- e. The first two months of the Rate Year shall be adjusted upward to reverse the effect of proration of changes in effective delivery rates.
- f. If a customer qualifies for and takes service under Service Classification Nos. 13 or 14, or receives an allocation of NYPA Power, or if a customer taking service under Service Classification Nos. 13 or 14 switches to another service classification subject to the RDM, or has an allocation of NYPA power that expires, such customer migration shall be treated symmetrically using the following methodology:
 - i. If a customer moves from a flexible rate contract to an RDM class, the RDM target shall increase by the level of revenue forecast for that customer in the rate year under the flexible rate contract pro-rated by the number of months in the new service class, making the Company whole for delivery revenues below the level forecast in the rate year. Any revenue in excess of the forecast shall be credited to the RDM class.
 - ii. If a customer moves from a RDM class to a flexible rate contract, the RDM target shall be decreased by that customer's sales in the flexible rate contract priced out at full tariff rates, making the RDM class whole for delivery revenues from the migrating customer.
 - iii. In situation (a) and (b) above, the Company shall adjust the RDM targets for the remaining months of the current rate year, and in the subsequent rate years.
- g. If at any time during Rate Year, the actual total accumulated billed delivery service revenues vary plus or minus 1.50% or more from the total accumulated Delivery Service Revenue Targets, the Company may file an interim RDM Adjustment for each service classification and sub classification. ~~For the Rate Years listed below, the amounts by Rate Year (positive or negative) shall trigger an interim RDM Adjustment for each service classification and sub classification:~~

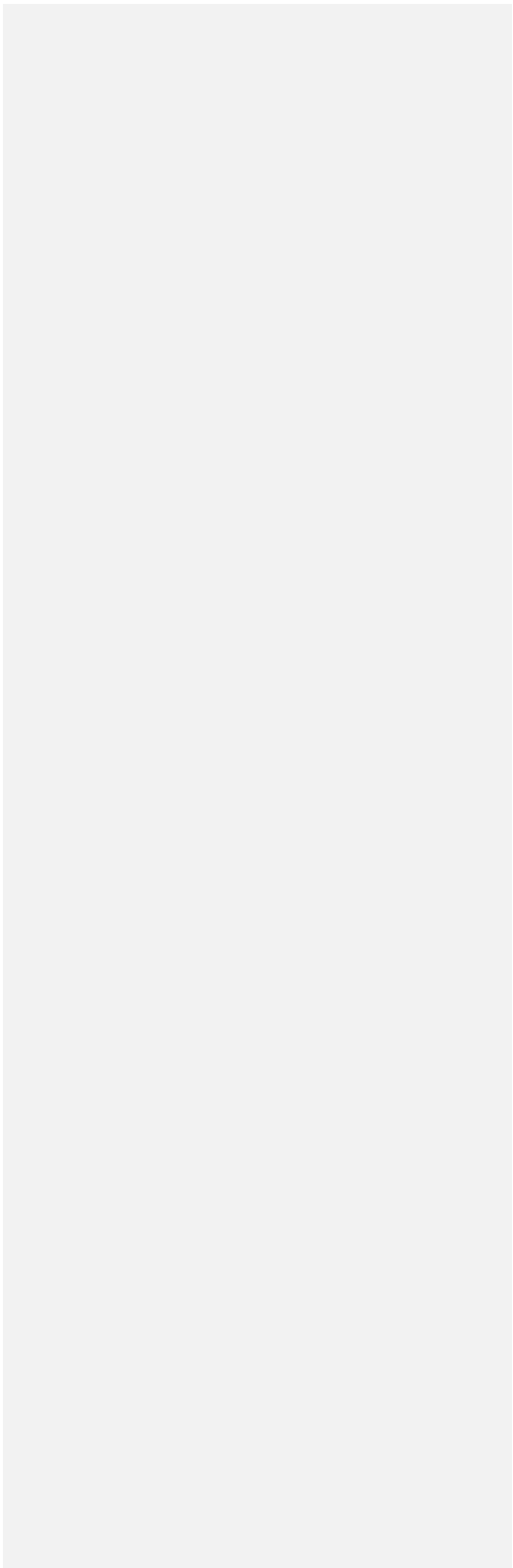
- i. ~~Rate Year 1: \$10.25 million;~~
- ii. ~~Rate Year 2: \$10.91 million;~~
- iii. ~~Rate Year 3: \$11.44 million~~

Such interim RDM Adjustment shall be limited to no more than one per Rate Year and shall occur over four months or until the end of the Rate Year, whichever is longer.

- 4. A Revenue Decoupling Mechanism (RDM) Statement setting forth the rate adjustment shall be filed with the Public Service Commission on not less than 30-days' notice to be effective July 1. Should the Company file an interim RDM Adjustment as described above, such filing shall occur on not less than 10-days' notice. Such statement can be found at the end of this Schedule (P.S.C. No. 120 – Electricity).

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Binghamton, New York

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GENERAL INFORMATION

16. General Retail Access: (Cont'd.)

L. Community Choice Aggregation ("CCA") Program (Cont'd)

ii. (Cont'd)

(b) After each municipality has entered into a CCA contract with an ESCO, the Company shall transfer customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the April 21, 2016 Order issued in Case 14-M-0224. The data should include:

- 1) Customer of record's name
- 2) Mailing Address
- 3) Primary Language (if available from the Company's billing system)
- 4) Any customer-specific alternate billing name and address

(c) After the opt-out process has been completed, the Company shall transfer account numbers for eligible customers that did not opt-out to the ESCO providing service within five days of receipt of a list of customers that opted out. These account numbers may be transmitted via electronic mail in secured, encrypted spreadsheets, through access to a secure website, or through other secure methods of transfer.

(d) Upon request by the municipality or CCA Administrator the Company will transfer the customer data in (b) to the requestor within five days of the request for CCA eligible customers that became customers of the Company since the last eligible customer list was provided and were not on a previous eligible for out-out list. After the opt-out process has been completed for those customers, the Company will provide account numbers for customers that did not opt-out as described in (c).

17. ~~Reserved for Future Use~~ Uniform Business Practices—Distributed Energy Resources Providers: ~~The rules applicable to DER Suppliers are contained in the Addendum, UBP-DERS, attached to this Schedule, which are incorporated herein.~~

~~The UBP-DERS contains provisions applicable to all DER Suppliers as well as provisions applicable only to Community DG providers (pursuant to Rule 37) and on-site mass-market DG providers.~~

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Binghamton, New York

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GENERAL INFORMATION

22. Distributed Energy Resources

The following requirements are applicable to all customers that install an eligible Distributed Energy Resource (DER) as described for each program. A customer with a DER shall take service under the otherwise applicable standard service classification and shall be exempt from Standby Service.

A. Interconnection

a. Interconnection Requirements

- i. Interconnection requirements are established in P.S.C. No. 119, General Rule No. 9, Distributed Energy Resource Interconnection Requirements.
- ii. Applicable to any customer installing a Distributed Energy Resource (DER) unit (e.g. distributed generation or energy storage system) 5 MW or less, connected in parallel with the Company's utility distribution system.
- iii. These requirements are not applicable to a DER unit which is not connected to the Company's distribution grid.
- iv. A customer that is installing DER is required to comply with the Standardized Interconnection Requirements (SIR), including the standard applications and contracts, are set forth within Addendum-SIR to P.S.C. No. 119.

B. Uniform Business Practices – Distributed Energy Resources Providers

The rules applicable to DER Suppliers are contained in the Addendum, UBP-DERS, attached to this Schedule, which are incorporated herein.

The UBP-DERS contains provisions applicable to all DER Suppliers as well as provisions applicable only to Community DG providers (pursuant to Rule 37) and on-site mass market DG providers.

C. Metering Requirements applicable

- a. A Net Metered Generation Facility that has completed Step 8 of the SIR Addendum-SIR or has installed Net Metered Generation Facility on or prior to March 9, 2017 ("Existing"), the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company.
- b. A Net Metered Generation Facility that does not meet the requirements in a. above, or the Host Account of a project that is participating in Remote Crediting: the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, the communication to the meter and any additional costs.
- c. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs.

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GENERAL INFORMATION

22. Distributed Energy Resources (Cont'd)

D. Programs

1. Grandfathered NEM

Grandfathered Net Energy Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, Fuel Cell Electric Generating Equipment, and Micro-Hydroelectric Generating Equipment (PSL §66-j) and Wind Generation Equipment (PSL §66-l). Such system must be connected to the customer's electric system and must be operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with the Company's transmission and distribution facilities, and that is operated in compliance with any standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this subdivision of Grandfathered NEM.

A. Eligible Generation Facilities pursuant to PSL §66-j:

B. Eligible Types of Generation Facilities pursuant to PSL §66-j:

1. Eligible Capacity

The total rated generating capacity for solar, farm waste, micro-hydroelectric, MCHP and fuel cell electric generating equipment owned, leased or operated by customer-generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.

a) A Residential Customer (as defined by HEFPA), and farm customer as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may install and operate solar generating equipment located and used at his or her residence. Solar generating equipment is defined as a solar system, with a rated capacity of not more than 25 kW that is manufactured, installed and operated in accordance with applicable government and industry standards. Farm customers may install solar generating equipment with a rated capacity of not more than 100 kW, that is manufactured, installed and operated in accordance with applicable government and industry standards.

b) A Non-Residential Customer who operates solar generating equipment located and used at its premises. Solar generating equipment is defined as a solar system that is manufactured, installed and operated in accordance with applicable government and industry standards with a rated capacity of not more than 2,000 kW.

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GENERAL INFORMATION

22. Distributed Energy Resources (Cont'd)

D. Programs (Cont'd)

1. Grandfathered NEM (Cont'd)

A. Eligible Types of Generation Facilities pursuant to PSL §66-j: (Cont'd)

c) A customer, residential or non-residential, who owns or operates farm waste electric generating equipment that generates electric energy from biogas produced by the anaerobic digestion of agricultural wastes with a rated capacity of not more than 2,000 kW, located and used at their "farm operation" as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law. Such definition states that a "farm operation" means the land and on-farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock and livestock products as a commercial enterprise, including a "commercial horse boarding operation" as defined in subdivision thirteen of this Section 301 of the Agriculture and Markets Law.

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i. The farm waste electric generating equipment must be manufactured, installed and operated in accordance with applicable government and industry standards. The equipment must be fueled, at a minimum of 90% on an annual basis, by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues and food processing waste. The equipment must be fueled by biogas generated by anaerobic digestion with at least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide to the Company all relevant, accurate and complete information, documents, and data, as may be reasonably requested by the Company, to enable the Company to determine whether the customer is in compliance with these requirements.

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d. A Residential Customer (as defined by HEFPA) who owns, leases or operates MCHP generating equipment. MCHP generating equipment is defined as an integrated, cogenerating building heating and electrical power generation system, operating on any fuel and of any applicable engine, fuel cell, or other technology, with a rated capacity of at least one kW and not more than 10 kW electric and any thermal output that at full load has a design total fuel use efficiency in the production of heat and electricity of not less than 80%, and annually produces at least 2,000 kWh of useful energy in the form of electricity that may work in combination with supplemental or parallel conventional heating systems, that is manufactured, installed and operated in accordance with applicable government and industry standard.

e. A Residential Customer (as defined by HEFPA) who owns, leases or operates fuel cell generating equipment located and used at his or her residence. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 10 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards.

f. A Non-Residential Customer who owns, leases or operates fuel cell generating equipment located and used at their premises. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 2,000 kW that is manufactured, installed and operated in accordance with applicable government and industry standards.

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GENERAL INFORMATION

22. Distributed Energy Resources (Cont'd)

D. Programs (Cont'd)

1. Grandfathered NEM (Cont'd)

A. Eligible Generation Facilities pursuant to PSL §66-j: (Cont'd)

g. A Residential Customer (as defined by HEFPA) who owns or operates micro-hydroelectric generating equipment located and used at their residence. Micro-hydroelectric generating equipment is defined as a hydroelectric system with a rated capacity of not more than 25 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards.

h. A Non-Residential Customer who owns or operates micro-hydroelectric generating equipment located and used at their premises. Micro-hydroelectric generating equipment is defined as a hydroelectric system with a rated capacity of not more than 2,000 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards.

2. Term

1. The Company shall net the electricity (kWh) delivered to the customer life of the generating system for a customer that on or prior to March 9, 2017 has:

- a. completed Step 4 of the SIR Addendum for generating equipment less than 50 kW; or
- b. installed generating equipment on or prior to March 9, 2017.

c. A customer may opt to take service under Rule 40, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.

2. A customer that installs solar generating equipment after March 9, 2017 shall refer to Rule 40, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable

3. Billing

1. Residential

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

- a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, netting shall occur in each time period.
- b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, the kWh credit shall be carried forward as a credit to the appropriate time period.

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GENERAL INFORMATION

22. Distributed Energy Resources (Cont'd)

D. Programs (Cont'd)

1. Grandfathered NEM (Cont'd)

A. Eligible Generation Facilities pursuant to PSL §66-j:

3. Billing (Cont'd)

1. Residential (Cont'd)

c) For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.

d) For Residential Solar and Farm Waste Generators – Cash-Out Provision

1. If (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Company, then a cash payment shall be issued to the customer.

i. For a Non-hourly Pricing customer, the payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period.

ii. For an Hourly Pricing customer, the payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero.

2. A customer shall be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits.

i. For a Non-hourly Pricing customer, the initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision.

ii. For an Hourly Pricing customer, the initial cash-out payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero. Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

2. Non-Residential

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

Non-Hourly Pricing

a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on Time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.

b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity

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billing period. For customer billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit shall be carried forward as a credit to the appropriate time period.

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GENERAL INFORMATION

22. Distributed Energy Resources (Cont'd)

D. Programs (Cont'd)

1. Grandfathered NEM (Cont'd)

A. Eligible Generation Facilities pursuant to PSL §66-j: (Cont'd)

3. Billing (Cont'd)

2. Non-Residential (Cont'd)

c) For a demand-billed customer, prior to carrying forward any kWh credit, the kWhs shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWhs and carried forward for the next billing period as a kWh credit.

d) For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.

Hourly Pricing

a) For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.

b) Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.

c) For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the applicable tariff per kWh rates (e.g., Energy Charge, Supply Charge, Merchant Function Charge, Ancillary & NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, SBC, RDM, and Supply Adjustment Charge.) This is the current month's excess monetary credit.

d) The excess monetary credit from the current and/or prior bill period(s) is applied to the current billing period. If the excess monetary credit exceeds the current utility bill, the monetary credit is carried forward to the next billing period.

B. Eligible Wind Generation (PSL §66-l)

1. Eligible Capacity

Application of the Wind Residential Service Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for all wind electric generating equipment owned or operated by customer generators in the Company's service area is equivalent to 8,478 kW (3 /10% of the Company's electric demand for the year 2005) and is available only in non-network areas of the Company's territory.

a. Applicable to any Residential Customer (as defined by HEFPA) who operates wind generating equipment located and used at his or her primary, legal residence. Wind generating equipment is defined as a wind system, with a rated capacity of not more than 25 kW that is manufactured, installed and operated in accordance with applicable government and industry standards.

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GENERAL INFORMATION

22. Distributed Energy Resources (Cont'd)

D. Programs (Cont'd)

1. Grandfathered NEM (Cont'd)

B. Eligible Wind Generation (PSL §66-l): (Cont'd)

1. Eligible Capacity (Cont'd)

b. Applicable to any customer who owns or operates farm wind electric generating equipment ("Facility"), that generates electric energy with a rated capacity of not more than 500 kW; where the customer's primary residence is located on the same land used for his or her "farm operation" as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law. Such definition states that a "farm operation" means the land and on-farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock and livestock products as a commercial enterprise, including a "commercial horse boarding operation" as defined in subdivision thirteen of this Section 301 of the Agriculture and Markets Law.

c. Applicable to any Non-Residential Customer who operates wind generating equipment located and used at its premises. Wind generating equipment is defined as a wind system that is manufactured, installed and operated in accordance with applicable government and industry standards with a rated capacity of not more than 2,000 kW.

2. Billing

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, netting shall occur in each time period.

b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak or Day/Night, the kWh credit shall be carried forward as a credit to the appropriate time period.

c) Cash-out

Applicable to Residential Wind or Farm Wind customers:

a. If, (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Company, then a cash payment shall be issued to the customer.

i. For a Non-hourly Pricing customer, the payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period.

ii. For an Hourly Pricing customer, the payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero.

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GENERAL INFORMATION

22 - Distributed Energy Resources (Cont'd)

D. Programs (Cont'd)

1. Grandfathered NEM (Cont'd)

B. Eligible Wind Generation (PSL §66-l): (Cont'd)

2. Billing (Cont'd)

b. A customer shall be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits.

c. Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

2. Community Distributed Generation

Please refer to Rule 37, Community Distributed Generation for requirements specific to a Host and Satellite that is participating in Community Distributed Generation and for rules pertaining to the calculation and application of credits for excess generation.

3. Remote Net Metering

Please refer to Rule 42, Remote Net Metering for requirements specific to a customer that is participating in Remote Net Metering and for rules pertaining to the calculation and application of credits for excess generation.

4. Remote Crediting

Please refer to Rule 50, Remote Crediting Program for rules specific to a Host and Satellite that is participating in Remote Crediting program and for rules pertaining to the calculation and application of credits for excess generation.

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GENERAL INFORMATION

~~22. Farm Waste Electric Generating System Option (Cont'd)~~

~~J. Special Provisions (Cont'd)~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ ~~Joseph J. Syta, Vice President,~~
~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~23. Wind Electric Service Options~~

~~A. Wind Residential Electric Service Option~~

~~Applicable to any Residential Customer (as defined by HEFPA) who operates wind generating equipment located and used at his or her primary, legal residence. Wind generating equipment is defined as a wind system, with a rated capacity of not more than 25 kW that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities.~~

~~Application of the Wind Residential Service Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for all wind electric generating equipment owned or operated by customer-generators in the Company's service area is equivalent to 8,478 kW ($\frac{3}{10}\%$ of the Company's electric demand for the year 2005) and is available only in non-network areas of the Company's territory.~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 119.~~

~~For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

- ~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, netting shall occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, the kWh credit shall be carried forward as a credit to the appropriate time period.~~

~~For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.~~

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~23. Wind Electric Service Options (Cont'd.)~~

~~A. Wind Residential Electric Service Option (Cont'd.)~~

~~At the end of a year, or annualized over the period that service is supplied under this provision, the value of any credit remaining on a customer's account for excess electricity produced by the customer generator shall be paid to the customer at the Company's avoided cost for energy. A cash payment shall be issued to the customer. A customer shall be provided a one time option to select an individual anniversary date for the annual cash-out of excess net metering credits. The initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision. Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$750.00. The Company shall not charge any additional wind electric specific interconnection costs incurred by the Company other than \$750.00 for dedicated transformers or other equipment, if necessary. Customers are responsible for any costs related to the installation of their wind generating equipment. Notwithstanding the provisions herein, residential wind electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. Nos. 119 and 120.~~

~~B. Wind Non-Residential Electric Service Option~~

~~Applicable to any Non-Residential Customer who operates wind generating equipment located and used at its premises. Wind generating equipment is defined as a wind system that is manufactured, installed and operated in accordance with applicable government and industry standards with a rated capacity of not more than 2,000 kW. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities.~~

~~Application of the Wind Non-Residential Electric Service Option be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for all wind electric generating equipment owned or operated by customer generators in the Company's service area is equivalent to 8,478 kW ($\frac{2}{140}\%$ of the Company's electric demand for the year 2005) and is available only in non-network areas of the Company's territory.~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 119.~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President,
 Controller and Treasurer, Binghamton, New York

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~23. Wind Electric Service Options (Cont'd.)~~

~~B. Wind Non-Residential Electric Service Option (Cont'd.)~~

~~For a net metered customer, the Corporation will install metering appropriate for the customer's service classification that enables the Corporation to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Corporation. For non-residential customers with generators less than 25 kW where the Corporation determines that a second meter should be installed, no additional costs shall be billed to the customer. For non-residential customers with generators equal to or greater than 25 kW, the customer will be responsible for one half of any interconnection costs, including the cost of a second meter where the Corporation determines a second meter is necessary and installation costs. When a second meter is requested by the customer that is not required by the Corporation, the customer will be responsible for the cost of the meter, the installation and any additional costs. For each billing period during the term of the SIR Contract, the Corporation will net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Corporation.~~

- ~~a) If the electricity (kWh) supplied by the Corporation exceeds the electricity supplied by the customer to the Corporation during the billing period the customer shall be billed for the net kWh supplied by the Corporation to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, netting will occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer to the Corporation during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer, a kWh credit will be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, the kWh credit will be carried forward as a credit to the appropriate time period.~~
- ~~c) For demand-billed customers, prior to carrying forward any kWh credit, the kWhs will be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars will be converted back to kWhs and carried forward for the next billing period as a kWh credit.~~

~~For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Corporation is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Corporation in each TOU period, an allocation of the electricity supplied to the Corporation will be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.~~

~~Upon the Corporation's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that NYSEG determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer-generator with a combined rating less than 25 kW shall pay for the cost of installing such transformer(s) or other equipment, up to a maximum amount of \$750. A customer-generator with a combined rating equal to or greater than 25 kW shall pay for the cost of installing the transformer(s) or other equipment. Notwithstanding the provisions herein, non-residential wind electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. Nos. 119 and 120.~~

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~~ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
~~James A. Lahtinen, Vice President~~
~~Rates and Regulatory Economics, Binghamton, New York~~

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~~Rates and Regulatory Economics, Binghamton, New York~~

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GENERAL INFORMATION

~~23. Wind Electric Service Options (Cont'd.)~~

~~C. Farm Wind Electric Generating System Option~~

~~Applicable to any customer who owns or operates farm wind electric generating equipment ("Facility"), that generates electric energy with a rated capacity of not more than 500 kW; where the customer's primary residence is located on the same land used for his or her "farm operation" as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law. Such definition states that a "farm operation" means the land and on farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock and livestock products as a commercial enterprise, including a "commercial horse boarding operation" as defined in subdivision thirteen of this Section 301 of the Agriculture and Markets Law.~~

~~The Facility must be manufactured, installed and operated in accordance with applicable government and industry standards. Such Facility must be connected to the Company's electric system and operated in parallel with the Company's transmission and distribution facilities.~~

~~The Farm Wind Electric Generating System Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for all wind electric generating equipment owned or operated by customer generators in the Company's service area is equivalent to 8,478 kW ($\frac{3}{10}\%$ of the Company's electric demand for the year 2005).~~

~~Customers electing service under this Section 23 must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements found in P.S.C. No. 119, Section 9 and Addendum SIR to P.S.C. No. 119. In addition, customers must execute the New York State Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum SIR of P.S.C. No. 119.~~

~~For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs.~~

Billing

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customer with the electricity (kWh) supplied by the customer to the Company.~~

Non-Hourly Pricing

- a) ~~If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, netting shall occur in each time period.~~ Reserved for Future Use

~~ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

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GENERAL INFORMATION

~~23. Wind Electric Service Options (Cont'd)~~

~~C. Farm Wind Electric Generating System Option (Cont'd)~~ ~~Billing (Cont'd)~~

- ~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, the kWh credit shall be carried forward as a credit to the appropriate time period.~~
- ~~c) For a demand billed farm wind customer, prior to carrying forward any kWh credit, the kWhs shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWhs and carried forward for the next billing period as a kWh credit.~~

~~For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to the allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.~~

~~Hourly Pricing~~

- ~~a) For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- ~~b) Kilowatt hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable price.~~
- ~~c) The Company shall maintain two monetary values for the excess credit.~~
 - ~~i. For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the avoided cost for energy for that hour. The result is the excess credit at avoided cost for that hour.~~
 - ~~ii. For each hour in which the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is summed together and then multiplied by the sum of the remaining per kWh charges (e.g., Energy Charge, Transition Charge, Merchant Function Charge, Ancillary & NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, SBC, RDM, and Supply Adjustment Charge).~~
 - ~~iii. The Company shall use excess credits from the prior month's bill period and the current bill period to develop a ratio between the excess credit priced at avoided cost and the excess credit for remaining per kWh charges. The excess credits are applied to the current bill. Any remaining credits are multiplied by the ratio to determine the excess credit at avoided cost and the excess credit for remaining per kWh charges to carry forward to the next month.~~

~~Cash-out~~

~~If, (a) on an annual basis, during the term of the SIR Contract or (b) on the date the SIR Contract is terminated pursuant to the terms and conditions of said Contract, there exists a positive (kWh) balance for an accumulation of excess generation provided to the Company, then a cash payment shall be issued to the customer. For a Non-hourly Pricing customer, the payment shall be for an amount equal to the product of the excess balance times the average avoided cost for energy over the most recent 12-month period. For an Hourly Pricing customer, the payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero.~~

~~A customer shall be provided a one-time option to select an individual anniversary date for the annual cash-out of excess net metering credits. For a Non-hourly Pricing customer, the initial cash-out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision. For an Hourly Pricing customer, the initial cash-out payment shall be for the remaining portion of the excess credit priced at avoided cost, after credits are applied to the current bill period. Any remaining non-avoided cost monetary credits are reset to zero. Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~Costs~~

~~In the event that the Company determines that it is necessary to install a dedicated transformer or transformers or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer with a Facility with a rated capacity not more than 25 kW shall pay the Company's actual costs of purchasing and installing such transformer(s) or other equipment in an amount not to exceed \$750. A customer with a Facility with a rated capacity equal to or greater than 25 kW (up to 500 kW) shall pay~~

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~~the Company's actual costs of purchasing and installing such transformer(s) or other equipment located and used at customer's "farm operation," in an amount not to exceed \$5,000 per "farm operation."~~Reserved for Future Use

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~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~23. Wind Electric Service Options (Cont'd.)~~

~~D. Remote Net Metering~~

~~1. Definitions~~

~~Host Account: A Customer taking service pursuant to 23.B. Wind Non-Residential Electric Service Option, or 23.C. Farm Wind Electric Generating Service Option, and the customer meter where the wind generation is located and interconnected with the Company's distribution system.~~

~~Satellite Accounts: Additional meters designated by the Host Account, with the same name on the account, for to the application of excess net metering credits.~~

~~Net Metered Generation Facility: A generation facility eligible for net metering in conformance with PSL 66-j or 66-l, limited in size consistent with those statutes, located behind the meter of the Host Account and attached to a load served under one of the Company's service classifications.~~

~~Excess Generation: the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Corporation to the customer. For customers billed on time-differentiated rates (TOU meter), e.g., On Peak/Off Peak, the excess is calculated and maintained for each peak.~~

~~2. Customer Requirements and Eligibility~~

~~A customer participating in Wind Non-Residential Electric Service Option or Farm Wind Electric Generating Service Option may designate all or a portion of the excess credit, after application to the Host Account to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. This shall be completed on a form when submitting their initial remote net metering application.~~

~~A. Host Account(s)~~

~~A customer may designate more than one Host Account and shall provide an application for each Host Account. The Host Accounts must be held by the same customer and have an identical billing name, on property owned or leased by such customer. A Host Account cannot be a Satellite Account.~~

~~a. A demand billed customer that applies for Remote Net Metering as a Host Account shall receive monetary satellite credits calculated pursuant to Section 22.I.4.B. Application of Monetary Credits.~~

~~b. A non-demand billed customer that applies for Remote Net Metering as a Host Account shall receive volumetric per kWh satellite credits calculated pursuant to Section 22.I.4.C. Application of Volumetric Credits, except for those that meet the Grandfathering Requirements:~~

~~Grandfathering Requirements:~~

~~Net metered projects, under Public Service Law §66-l, meeting the following criteria and conditions shall be allowed to retain monetary crediting per Section 22.I.4.B. Application of Monetary Credits, at qualifying remote net metered locations.~~

~~1) By June 1, 2015:~~

~~a. Projects that have been interconnected; or~~

~~b. Projects for which developers have submitted a completed preliminary interconnection application to the relevant utility; or~~

~~c. Projects that have completed applications for grants through Program Opportunity Notices (PONs) 2112, 2439, 2589, 2860, and 2956 conducted by the New York State Energy and Research Development Authority (NYSERDA) or the Request for Proposals~~

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~~(RFP) process conducted by New York City for development of renewable facilities at
the Freshkills Landfill; or, Reserved for Future Use~~

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~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~23. Wind Electric Service Options (Cont'd)~~

~~D. Remote Net Metering (Cont'd)~~

~~2. Customer Requirements and Eligibility (Cont'd)~~

~~A. Host Account(s) (Cont'd)~~

~~1) (Cont'd)~~

- ~~d. Projects that have completed applications for grants in NYSEERDA's NY Sun MW Block Program for projects sized at more than 200 kW; or~~
- ~~e. Projects that a State, municipal, district, or local governmental entity has solicited through a Request for Proposals or a Request for Information issued in conformance with applicable law.~~

- ~~2) To retain the monetary crediting, a project must enter service by the date specified in the NYSEERDA PONs in 1).e or NY Sun MW Block Program for projects sized at more than 200 kW, 1).d, or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017 if no date is specified by a governmental entity~~

- ~~3) Monetary credits shall remain in effect for a term of 25 years from the later of: April 17, 2015 or the project in-service date.~~

~~B. Satellite Accounts~~

- ~~a. Must be held by the same customer and have an identical billing name, on property owned or leased by such customer.~~
- ~~b. The Company reserves the right to investigate/obtain proof that all designated accounts are held by the customer.~~
- ~~c. A Satellite Account may have more than one Host Account. The name plate rating of the Net Metered Generation Facility(ies) designated as Host Account for a Satellite Account shall not exceed 2 MW in aggregate, including the name plate rating of a Net Metered Generation Facility located at the Satellite Account.~~
- ~~d. A non-metered account may qualify as a Satellite Account if the Host Account is being compensated based on a monetary crediting methodology pursuant to Rule 40, Value of Distributed Energy Resources ("VDER").~~

~~3. Enrollment and Change Period~~

~~After the customer's initial application, the enrollment and change period is from January 1 through January 31. Any changes shall be effective with the initial Host Account billing after March 1.~~

~~Remote Net Metering customers may submit a change request form annually during the change period to designate additional Satellite Accounts or delete existing active Satellite Accounts. The customer may also change the portion (percentage) of excess to remain at the Host Account once per year.~~

~~4. Calculation and Application of Net Metering Credits~~

- ~~A. If more than one Host Account is designated by the customer and there is excess generation from more than one Host Account, the Company shall apply credits from the Host Accounts to the Satellite Accounts in the following order:~~
 - ~~1) Grandfathered or Demand-billed Host Accounts participating in Farm Waste (Facility Located and Used for Farm Operations) or Farm Wind Electric Service Options;~~
 - ~~2) Grandfathered or Demand-billed Host Accounts participating in Non-Residential Solar, Non-Residential Wind, or Micro-Hydroelectric Service Options;~~
 - ~~3) Host Account participating in Fuel Cell or Farm Waste (Facility Located and Used at Premises) Service Options;~~

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~~4)1) Any other non-demand billed Host Accounts.~~Reserved for Future Use

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GENERAL INFORMATION

~~23. Wind Electric Service Options (Cont'd)~~

~~D. Remote Net Metering (Cont'd)~~

~~4. Calculation and Application of Net Metering Credits (cont'd)~~

~~B. Application of Monetary Credits~~

~~Host Account:~~

~~In a month where the Host Account has Excess Generation, the Excess Generation shall be converted to the equivalent monetary value at the per kWh rate applicable to the Host Account's service classification. The remote net metering credit shall first be applied to any outstanding charges on the Host Account's current electric bill.~~

~~For Non-hourly Pricing customers, remote net metering credits shall be defined as the Excess Generation multiplied by the Host Account's applicable tariff per kWh rates. For Hourly Pricing customers, as defined under Billing for Hourly Pricing customers, remote net metering credits shall be defined as the excess monetary credit.~~

~~Satellite Accounts:~~

~~Any remaining monetary credit from the Host shall be allocated to each Satellite Account in accordance with the Host Account designation pursuant to Section 2. The portion designated for the Satellite Accounts shall be applied on each Satellite Account bill as each subsequent Satellite Account bill is calculated. If a monetary credit remains after applying credits to all designated Satellite Accounts, the credit shall be carried forward on the Host Account and the allocation process between Host and Satellite Accounts shall repeat until the value of the excess credit is zero, or until all associated accounts are finalized. In the case of two Satellite Accounts billed on the same day, the excess credit shall be applied to the highest usage account first.~~

~~The credit applied to each Host or Satellite Account shall not exceed the current electric delivery charges, and if applicable, Company supply charges.~~

~~C. Application of Volumetric kWh Credits:~~

~~As each Satellite Account is billed, Excess Generation designated to the Satellite Account is converted to a monetary credit and applied to the per kWh charges on the Satellite Account. Monetary credits are calculated using the per kWh rate for the Service Classification applicable to the Satellite Account. If a credit remains after applying to the Satellite Account, the credit is converted back to kWh based on the per kWh rate for the Service Classification applicable to the Satellite Account and the kWh are transferred to the Host Account. This process between Host and Satellite Accounts shall repeat until the value of the excess credit is zero, or until all the Satellite Accounts have been billed. Any remaining kWh credits shall be carried forward on the Host Account to the following month.~~

~~In the case of two Satellite Accounts billed on the same day, the excess credit shall be applied to the highest usage account first.~~

~~The credit applied to each Satellite Account shall not exceed the current electric per kWh delivery charges, and if applicable, Company supply charges.~~

~~D. Upon the Company's determination that the customer has taken service under this Section 23 while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred. Reserved for Future Use~~

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GENERAL INFORMATION

~~23. Wind Electric Service Options (Cont'd.)~~

~~D. Remote Net Metering (Cont'd)~~

~~V. Annual Reconciliation and Account Closure~~

~~Annual reconciliation of remaining credits~~

~~a) For Host Accounts where no annual reconciliation provided, any remaining excess credits shall continue to carry forward as a monetary credit to the next billing period.~~

~~b) For Host Accounts where an annual reconciliation is provided, any remaining monetary credits shall be cashed out at avoided cost for the Host Account. For Non-hourly Pricing customers, the cash-out payment shall be equal to the product of kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost. Any remaining non-avoided cost monetary credits are reset to zero.~~

~~Upon the Company's determination that the customer has taken service under this Section 23 while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~On Host Account closure~~

~~a) For non-residential Host Accounts, any remaining monetary credits shall not be cashed out or transferred.~~

~~b) For Farm Wind Host Accounts, any remaining monetary credits shall be cashed out at avoided cost of the supply. The cash-out payment shall be equal to the product of the kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost. Any remaining non-avoided cost monetary credits are reset to zero.~~

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GENERAL INFORMATION

24. Electric Hybrid-Generating System Option

~~Applicable to any customer who owns or operates two types of electric generating equipment as defined in General Information Sections 22, 23, 26, or 27 of this Schedule ("Hybrid Facility") at the same location. The Hybrid Facility Option is intended to allow hybrid facilities the benefit of net metering for qualified generation.~~

~~Customers electing service under this Section must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements found in P.S.C. No. 119, Section 9 and Addendum SIR to P.S.C. No. 119. In addition, customers must execute the New York State Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum SIR of P.S.C. No. 119.~~

Metering

~~The Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the qualified electricity supplied by the customer to the Company. Billing, netting or compensation for generation shall be consistent for the qualified generation as defined in General Information Sections 22, 23, 26, or 27.~~

~~Where the Company determines additional meters should be installed, no additional meter costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for all additional costs.~~

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GENERAL INFORMATION

26. Solar Residential Electric Service Option

~~A. Applicable To~~

~~Any Residential Customer (as defined by HEFPA), and farm customer as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may install and operate solar generating equipment located and used at his or her residence. Solar generating equipment is defined as a solar system, with a rated capacity of not more than 25 kW that is manufactured, installed and operated in accordance with applicable government and industry standards. Farm customers may install solar generating equipment with a rated capacity of not more than 100 kW, that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~B. Eligible Capacity~~

~~The Solar Residential Service Option shall be available to eligible customers, on a first come, first served basis. The total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~C. Term~~

- ~~1. The Company shall calculate credits in accordance with Section 26.F. for the life of the solar generating system for a customer that on or prior to March 9, 2017 has:~~
 - ~~a. completed Step 4 of the SIR Addendum for solar generating equipment less than 50 kW; or~~
 - ~~b. installed solar generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 40, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

- ~~2. A customer that installs solar generating equipment after March 9, 2017 shall refer to Rule 40, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~D. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum-SIR of P.S.C. No. 119.~~

~~E. Metering~~

~~For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered customer with an installation after March 9, 2017, customer shall refer to Rule 40, Value of Distributed Energy Resources (VDER) for metering requirements. Reserved for Future Use~~

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GENERAL INFORMATION

~~26. Solar Residential Electric Service Option (Cont'd)~~

~~F. Billing~~

~~1. For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, netting shall occur in each time period.~~

~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, the kWh credit shall be carried forward as a credit to the appropriate time period.~~

~~c) For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.~~

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GENERAL INFORMATION

~~26. Solar Residential Electric Service Option (Cont'd.)~~

~~F. Billing (Cont'd)~~

~~2. Annual Cash Out:~~

~~a) Customers with "Existing" solar generating installations:~~

~~At the end of a year, or annualized over the period that service is supplied under this provision, the value of any credit remaining on a customer's account for excess electricity produced by the customer generator shall be paid to the customer at the Company's avoided cost for energy. Payment shall occur in the form of a voucher which shall be issued under authority of Order of the Public Service Commission to the customer generator, for use in offsetting any of the issuing utility's bills directed to that customer during the year following the date of the voucher. A customer shall be provided a one time option to select an individual anniversary date for the annual cash out of excess net metering credits. The initial cash out payment shall be equal to the product of excess balance multiplied by the average avoided cost for the energy over the number of months the customer has taken service under this provision.~~

~~b) Customers with solar generating installations:~~

~~The value of any credit remaining on a customer's account for excess electricity produced by the customer generator shall continue to carry over to the next monthly billing period. At the end of the term as set forth in Section 26.C, any excess credits shall be forfeited.~~

~~Upon the Company's determination that the customer has taken service under this Section 26 while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~G. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$350.00. The Company shall not charge any additional solar electric specific interconnection costs incurred by the Company other than \$350.00 for dedicated transformers or other equipment, if necessary. Customers are responsible for any costs related to the installation of their solar generating equipment. Notwithstanding the provisions herein, residential solar electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. Nos. 119 and 120.~~

~~H. Special Provisions~~

~~Residential customers who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locate solar photovoltaic equipment on property he or she owns or leases, is eligible for remote net metering as set forth in Rule 27.H.A.II.~~

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GENERAL INFORMATION

~~27. Solar Non-Residential Electric Service Option~~

~~A. Applicable To~~

~~Any Non-Residential Customer who operates solar-generating equipment located and used at its premises. Solar-generating equipment is defined as a solar system that is manufactured, installed and operated in accordance with applicable government and industry standards with a rated capacity of not more than 2,000 kW. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~B. Eligible Capacity~~

~~The Solar Non-Residential Service Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.—~~

~~C. Term~~

~~1. The Company shall calculate credits in accordance with Section 27.F. for the life of the solar generating system for a customer that on or prior to March 9, 2017 has:~~

- ~~a. completed Step 4 of the SIR Addendum for solar generating equipment less than 50 kW; or~~
- ~~b. completed Step 8 of the SIR Addendum for solar generating equipment larger than 50 kW; or~~
- ~~c. installed solar generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 40, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

~~2. A customer that installs solar generating equipment after March 9, 2017 shall refer to Rule 40, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~D. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 119. Reserved for Future Use~~

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Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

GENERAL INFORMATION

~~27. Solar Non-Residential Electric Service Option (Cont'd)~~

~~E. Metering~~

~~For a net metered customer with an installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered customer with an installation after March 9, 2017, the customer shall refer to Rule 40 Value of Distributed Energy Resources (DER) for metering requirements.~~

~~F. Billing~~

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

~~Non Hourly Pricing~~

- ~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, netting shall occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, the kWh credit shall be carried forward as a credit to the appropriate time period.~~
- ~~c) For demand billed customers, prior to carrying forward any kWh credit, the kWhs shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWhs and carried forward for the next billing period as a kWh credit.~~
- ~~d) For customers billed on TOU rates, if the electricity (kWh) supplied by the customer to the Company is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to allocation factors as set forth in a Special Provision provided in each service classification in this Schedule.~~

~~Hourly Pricing~~

- ~~a) For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- ~~b) Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.~~
- ~~c) For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the applicable tariff per kWh rates (e.g., Energy Charge, Supply Charge, Merchant Function Charge, Ancillary & NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, SBC, RDM, and Supply Adjustment Charge.). This is the current month's excess monetary credit.~~
- ~~d) The excess monetary credit from the current and/or prior bill periods is applied to the current utility bill. If the excess monetary credit exceeds the current utility bill, the monetary credit is carried forward to the next billing period.~~

~~Upon the Company's determination that the customer has taken service under this Section 27 while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued in its Credit Account during the annual period in which the violation occurred.~~

~~G. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer-generator with a combined rating less than 25 kW shall pay for the cost of installing such transformer(s) or other equipment, up to a maximum amount of \$350. A customer-generator with a combined rating equal to or greater than 25 kW shall pay for the cost of installing the transformer(s) or other equipment.~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
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~~Notwithstanding the provisions herein, non-residential solar electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. Nos. 119 and 120.~~ Reserved for Future Use

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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New York State Electric and Gas Corporation
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GENERAL INFORMATION

~~27. Solar Non-Residential Electric Service Option (Cont'd)~~

~~H. Special Provision~~

~~A. Customers applying for Remote Net Metering, refer to Rule 42. Reserved for Future Use~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~27. Solar Non-Residential Electric Service Option (Cont'd)~~

~~H. Special Provisions (Cont'd)~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
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GENERAL INFORMATION

~~27. Solar Non-Residential Electric Service Option (Cont'd)~~

~~—~~

~~— H. Special Provisions (Cont'd)~~

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GENERAL INFORMATION

~~27. Solar Non-Residential Electric Service Option (Cont'd)~~

~~H. Special Provision (Cont'd)~~

~~7~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~29. Micro combined Heat and Power (MCHP) Service Option~~

~~A. Applicable To~~

~~Any Residential Customer (as defined by HEFPA) who owns, leases or operates MCHP generating equipment. MCHP generating equipment is defined as an integrated, cogenerating building heating and electrical power generation system, operating on any fuel and of any applicable engine, fuel cell, or other technology, with a rated capacity of at least one kW and not more than 10 kW electric and any thermal output that at full load has a design total fuel use efficiency in the production of heat and electricity of not less than 80%, and annually produces at least 2,000 kWh of useful energy in the form of electricity that may work in combination with supplemental or parallel conventional heating systems, that is manufactured, installed and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with an electric company's transmission and distribution facilities. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~B. Eligible Capacity~~

~~The MCHP Service Option shall be available to eligible customers, on a first come, first served basis. The total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~C. Term~~

- ~~1. The Company shall calculate credits in accordance with Section 29.F. for the life of the MCHP generating system for a customer that on or prior to March 9, 2017 has:~~
 - ~~a. completed Step 4 of the SIR Addendum for MCHP generating equipment less than 50 kW; or~~
 - ~~b. installed MCHP generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 40, Value of Distributed Energy Resources (VDER). Such election shall be a one time election and shall be irrevocable.~~

- ~~2. A customer that installs MCHP generating equipment after March 9, 2017 shall refer to Rule 40, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~D. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 119.~~

~~E. Metering~~

~~For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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~~customer with an installation after March 9, 2017, customer shall refer to Rule 40, Value of Distributed Energy Resources (VDER) for metering requirements.~~
~~Reserved for Future Use~~

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~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~29. Micro combined Heat and Power (MCHP) Service Option (Cont'd)~~

~~F. Billing~~

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

- ~~1. If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, netting shall occur in each time period.~~
- ~~2. If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Company shall provide a credit on the next bill for net electricity supplied at the Company's avoided cost Service Classification 10 energy rate. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, the kWh credit shall be a credit for the appropriate time period.~~

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Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~29. Micro-combined Heat and Power (MCHP) Service Option (Cont'd)~~

~~F. Billing (Cont'd)~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the period in which the violation occurred.~~

~~G. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$350.00. The Company shall not charge any additional MCHP electric specific interconnection costs incurred by the Company other than \$350.00 for dedicated transformers or other equipment, if necessary. Customers are responsible for any costs related to the installation of their solar generating equipment. Notwithstanding the provisions herein, residential MCHP electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. Nos. 119 and 120.~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~30. Fuel Cell Electric Service Option~~

~~A. Residential Service Option~~

~~1. Applicable To~~

~~Any Residential Customer (as defined by HEFPA) who owns, leases or operates fuel cell generating equipment located and used at his or her residence. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 10 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in conjunction with the Company's transmission and distribution facilities, and that is operated in compliance with standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~2. Eligible Capacity~~

~~The Fuel Cell Electric Service Option shall be available to eligible customers, on a first come, first served basis. The total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66 j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66 j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66 j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~3. Term~~

~~a. The Company shall calculate credits in accordance with Section 30.A.6. for the life of~~

~~the fuel cell generating system for a customer that on or prior to March 9, 2017 has:~~

- ~~i. completed Step 4 of the SIR Addendum for fuel cell generating equipment less than 50 kW; or~~
- ~~ii. installed fuel cell generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 40, Value of Distributed Energy Resources (VDER). Such election shall be a one time election and shall be irrevocable.~~

~~b. A customer that installs fuel cell generating equipment after March 9, 2017 shall refer to Rule 40, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~4. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 119.~~

~~5. Metering~~

~~For a net metered customer, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered customer with an installation after March 9, 2017, customer shall refer to Rule 40, Value of Distributed Energy Resources (VDER) for metering requirements. Reserved for Future Use~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~30. Fuel Cell Electric Service Option (Cont'd)~~

~~A. Residential Service Option (Cont'd)~~

~~6. Billing~~

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

~~a. If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, netting shall occur in each time period.~~

~~b. If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Corporation shall provide a credit on the next bill for net electricity supplied at the Corporation's avoided cost Service Classification 10 energy rate. For customers billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak or Day/Night, the kWh credit shall be a credit for the appropriate time period.~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

30. ~~Fuel Cell Electric Service Option (cont'd.)~~A. ~~Residential Electric Service Option (Cont'd)~~6. ~~Billing (Cont'd)~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

7. ~~Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No.119, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$350.00. The Company shall not charge any additional fuel cell electric specific interconnection costs incurred by the Company other than \$350.00 for dedicated transformers, or other equipment, if necessary. Customers are responsible for any costs related to the installation of their fuel cell generating equipment. Notwithstanding the provisions herein, residential fuel cell electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. Nos. 119 and 120.~~

8. ~~Special Provision~~

~~A Residential customer who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locates fuel cell generating equipment on property he or she owns or leases, is eligible for remote net metering as set forth in Rule 30.B.8.A.H.~~

B. ~~Non-Residential Electric Service Option~~—1. ~~Applicable To~~

~~Any Non-Residential Customer who owns, leases or operates fuel cell generating equipment located and used at their premises. Fuel cell generating equipment is defined as a solid-oxide, molten carbonate, proton exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than 2,000 kW that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with the Company's transmission and distribution facilities, and that is operated in compliance with any standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

2. ~~Eligible Capacity~~

~~The Fuel Cell Non-Residential Service Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.~~

3. ~~Term~~

~~A. The Company shall calculate credits in accordance with Section 30.B.6. for the life of the fuel cell generating system for a customer that on or prior to March 9, 2017 has:~~

- ~~a. completed Step 4 of the SIR Addendum for fuel cell generating equipment less than 50 kW; or~~
- ~~b. completed Step 8 of the SIR Addendum for fuel cell generating equipment larger than 50 kW; or~~
- ~~c. installed fuel cell generating equipment on or prior to March 9, 2017.~~

~~— A customer may opt to take service under Rule 40, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

B.A. A customer that installs fuel cell generating equipment after March 9, 2017 shall refer to Rule 40, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable. Reserved for Future Use

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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GENERAL INFORMATION

~~30. Fuel-Cell Electric Service Option (Cont'd)~~
~~B. Non-Residential Electric Service Option (Cont'd)~~
~~4. Interconnection~~

Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 119.

~~5. Metering~~

For a net metered customer with an installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered customer with an installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company.

~~6. Billing~~

For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.

~~Non-Hourly Pricing~~

- ~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, the Company shall provide a credit on the next bill for net electricity supplied at the Company's Service Classification No. 10 Buy-back Service energy only rate. For customers billed on time differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the kWh credit shall be a credit for the appropriate time period.~~

~~Hourly Pricing~~

- ~~a) For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- ~~b) Kilowatt-hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.~~
- ~~c) For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the Company's Service Classification No. 10 Buy-Back Service energy only rate.~~
- ~~d) The excess monetary credit from the current and/or prior bill period(s) is applied to the current utility bill. If the excess monetary credit exceeds the current utility bill, the monetary credit is carried forward to the next billing period.~~

~~Reserved for Future Use~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President,
 Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: ~~May 1, 2019~~ November 1, 2023

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GENERAL INFORMATION

~~30. Fuel Cell Electric Service Option (cont'd)~~

~~B. Non-Residential Electric Service Option (cont'd)~~

~~6. Billing (Cont'd)~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~7. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer generator shall pay for the cost of installing the transformer(s), or other equipment. Customers are responsible for any costs related to the installation of their fuel cell generating equipment. Notwithstanding the provisions herein, non-residential fuel cell electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. Nos. 119 and 120.~~

~~8. Special Provisions~~

~~A. Customers applying for Remote Net Metering, refer to Rule 42. Reserved for Future Use~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ ~~Joseph J. Syta, Vice President,~~
~~Controller and Treasurer, Binghamton, New York~~ _____

PSC No: 120 - Electricity
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GENERAL INFORMATION

~~30. Fuel Cell Electric Service Option (Cont'd)~~

~~B. Non-Residential Electric Service Option (Cont'd)~~

~~8. Special Provision~~

~~———A. Reserved for Future Use~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~30. Fuel Cell Electric Service Option (cont'd)~~

~~B. Non-Residential Electric Service Option (cont'd)~~

~~8. Special Provision (cont'd)~~

Reserved for Future Use

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
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GENERAL INFORMATION

~~31. Micro Hydroelectric Service Option~~

~~A. Residential~~

~~1. Applicable To~~

~~Any Residential Customer (as defined by HEFPA) who owns or operates micro hydroelectric generating equipment located and used at their residence. Micro hydroelectric generating equipment is defined as a hydroelectric system with a rated capacity of not more than 25 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with an electric corporation's transmission and distribution facilities, and that is operated in compliance with any standards and requirements established under this section. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.~~

~~2. Eligible Capacity~~

~~The Micro Hydroelectric Residential Service Option shall be available to eligible customers, on a first come, first served basis. The total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66 j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66 j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66 j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~3. Term~~

~~a. The Company shall calculate credits in accordance with Section 31.A.6. for the life of the micro hydroelectric generating system for a customer that on or prior to March 9, 2017 has:~~

- ~~i. completed Step 4 of the SIR Addendum for micro hydroelectric generating equipment less than 50 kW;~~
- ~~or~~
- ~~ii. installed micro hydroelectric generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 40, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

~~b. A customer that installs micro hydroelectric generating equipment after March 9, 2017 shall refer to Rule 40, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~4. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 119.~~

~~5. Metering~~

~~For a net metered customer, the Company shall install one meter appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered customer with an installation after March 9, 2017, customer shall refer to Rule 40, Value of Distributed Energy Resources (VDER) for metering requirements.~~

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GENERAL INFORMATION

~~31. Micro Hydroelectric Service Option (Cont'd)~~

~~A. Residential (Cont'd)~~

~~6. Billing~~

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

- ~~a. If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On Peak/Off Peak, netting shall occur in each time period.~~
- ~~b. If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customer billed on time-differentiated rates (TOU meter), e.g., On Peak/Off Peak, the kWh credit shall be carried forward as a credit to the appropriate time period.~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~7. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, the customer-generator shall pay for the cost of installing the transformer or transformers, or other equipment up to a maximum amount of \$350.00. The Company shall not charge any additional micro hydroelectric electric specific interconnection costs incurred by the Company other than \$350.00 for dedicated transformers, or other equipment, if necessary. Customers are responsible for any costs related to the installation of their micro hydroelectric generating equipment. Notwithstanding the provisions herein, residential micro hydroelectric electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. No. 119 and 120.~~

~~Residential customers who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locate micro hydroelectric generating equipment on property he or she owns or leases, is eligible for remote net metering as set forth in Rule 31-B.8.A.II.~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~31. Micro Hydroelectric Service Option (Cont'd)~~

~~B. Non-Residential~~

~~1. Applicable To~~

~~Any Non-Residential Customer who owns or operates micro hydroelectric generating equipment located and used at their premises. Micro hydroelectric generating equipment is defined as a hydroelectric system with a rated capacity of not more than 2,000 kW; that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in accordance with applicable government and industry standards, that is connected to the electric system and operated in conjunction with an electric company's transmission and distribution facilities, and that is operated in compliance with any standards and requirements established under this section.~~

~~2. Eligible Capacity~~

~~The Micro Hydroelectric Non-Residential Service Option shall be available to eligible customers, on a first come, first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer generators in the Company's service area shall not exceed 98.16 MW, the total rated generating capacity of interconnected projects served by the Company under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by the Company under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit shall automatically decrease as projects served under PSL §66-j are taken out of service, but shall not decrease below 28.26 MW, representing 1% of the Company's electric demand for the year 2005.~~

~~3. Term~~

- ~~a. The Company shall calculate credits in accordance with Section 31.B.6. for the life of the micro hydroelectric generating system for a customer that on or prior to March 9, 2017 has:~~
- ~~i. completed Step 4 of the SIR Addendum for micro hydroelectric generating equipment less than 50 kW; or~~
 - ~~ii. completed Step 8 of the SIR Addendum for micro hydroelectric generating equipment larger than 50 kW; or~~
 - ~~iii. installed micro hydroelectric generating equipment on or prior to March 9, 2017.~~

~~A customer may opt to take service under Rule 40, Value of Distributed Energy Resources (VDER). Such election shall be a one-time election and shall be irrevocable.~~

- ~~b. A customer that installs micro hydroelectric generating equipment after March 9, 2017 shall refer to Rule 40, Value of Distributed Energy Resources (VDER), A. Phase One Net Energy Metering ("NEM") or B. Value Stack, as applicable.~~

~~4. Interconnection~~

~~Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators and Energy Storage System 5 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth within Addendum SIR of P.S.C. No. 119: Reserved for Future Use~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

~~31. Micro Hydroelectric Service Option (Cont'd)~~

~~B. Non Residential (Cont'd)~~

~~5. Metering~~

~~For a net metered customer with an installation on or prior to March 9, 2017, the Company shall install one meter appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs. For a net metered customer with an installation after March 9, 2017, customer shall refer to Rule 40, Value of Distributed Energy Resources (VDER) for metering.~~

~~6. Billing~~

~~For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customers with the electricity (kWh) supplied by the customer to the Company.~~

~~Non-Hourly Pricing~~

- ~~a) If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on Time differentiated rates (TOU meter), e.g., On Peak/Off Peak, netting shall occur in each time period.~~
- ~~b) If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customer billed on time differentiated rates (TOU meter), e.g., On Peak/Off Peak, the kWh credit shall be carried forward as a credit to the appropriate time period.~~
- ~~c) For a demand billed customer, prior to carrying forward any kWh credit, the kWhs shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWhs and carried forward for the next billing period as a kWh credit.~~

~~Hourly Pricing~~

- ~~a) For customers billed on Hourly Pricing, for each hour, the customer's usage and its generation are netted within the hour.~~
- ~~b) Kilowatt hour charges are calculated using the consumption in each hour in which the customer's usage exceeds the customer's generation multiplied by the applicable charge.~~
- ~~c) For each hour the electricity generated and supplied by the customer exceeds the customer's usage, the kWh difference is multiplied by the applicable tariff per kWh rates (e.g., Energy Charge, Supply Charge, Merchant Function Charge, Ancillary & NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, SBC, RDM, and Supply Adjustment Charge.) This is the current month's excess monetary credit.~~
- ~~d) The excess monetary credit from the current and/or prior bill period(s) is applied to the current billing period. If the excess monetary credit exceeds the current utility bill, the monetary credit is carried forward to the next billing period.~~

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

~~7. Costs~~

~~Pursuant to the Standard Interconnection Requirements set forth within Addendum SIR of P.S.C. No. 119, customers are responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to other customers, a customer generator shall pay for the cost of installing the transformer(s), or other equipment. Customers are responsible for any costs related to the installation of their micro hydroelectric generating equipment. Notwithstanding the provisions herein, non residential micro hydroelectric electric customers are responsible for meeting all otherwise applicable provisions and requirements of P.S.C. No. 119 and P.S.C. No. 120.~~

~~8. Special Provision~~

~~ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity

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~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.~~

~~a. Customers applying for Remote Net Metering, refer to Rule 42. Reserved for Future Use~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~Joseph J. Syta, Vice President, Controller
~~and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
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GENERAL INFORMATION

~~31. Micro Hydroelectric Service Option (Cont'd)~~

~~B. Non-Residential (Cont'd)~~

~~8. Special Provision (Cont'd)~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
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GENERAL INFORMATION

~~31. Micro Hydroelectric Service Option (Cont'd)~~
~~B. Non Residential (Cont'd)~~

~~8. Special Provision (Cont'd)~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

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~~31. — Micro Hydroelectric Service Option (Cont'd)~~

~~B. Non-Residential (Cont'd)~~

~~8. — Special Provision (Cont'd)~~

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~~Controller and Treasurer, Binghamton, New York~~

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GENERAL INFORMATION

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~~31. — Micro Hydroelectric Service Option (Cont'd)~~

~~B. Non-Residential (Cont'd)~~

~~8. — Special Provision (Cont'd)~~

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~_____

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GENERAL INFORMATION

37. Community Distributed Generation (Cont'd)

6. Metering Requirement

See Rule ~~XX~~22.C, Distributed Energy Resources, for ~~M~~applicable metering ~~R~~requirements.

- ~~a. For a CDG Host with a Net Metered Generation Facility that has completed Step 8 of the SIR Addendum SIR or has installed Net Metered Generation Facility on or prior to March 9, 2017 ("Existing"), the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs.~~
- ~~b. For a CDG Host with a Net Metered Generation Facility that does not meet the requirements in 6.a., the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.~~

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Binghamton, New York

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GENERAL INFORMATION

37. Community Distributed Generation (Cont'd)

6. Metering Requirement

See Rule ~~XX~~22.C, Distributed Energy Resources, for ~~M~~applicable metering ~~R~~requirements.

- ~~a. For a CDG Host with a Net Metered Generation Facility that has completed Step 8 of the SIR Addendum SIR or has installed Net Metered Generation Facility on or prior to March 9, 2017 ("Existing"), the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs.~~
- ~~b. For a CDG Host with a Net Metered Generation Facility that does not meet the requirements in 6.a., the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.~~

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Binghamton, New York

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GENERAL INFORMATION

42. Remote Net Metering

A customer may participate in Remote Net Metering ("RNM") as provided herein.

A. Definitions

Host Account: The customer meter where the generating equipment is located and interconnected with the Company's distribution system, and is eligible for net metering pursuant to this Rule.

Satellite Accounts: Additional meters designated by the Host Account, with the same name on the account, for the application of excess net metering credits.

Net-Metered Generation Facility: A generation facility eligible for net metering in conformance with PSL 66-j or 66-1, limited in size consistent with those statutes, located behind the meter of the Host Account and attached to a load served under one of the Company's service classifications.

Excess Generation: the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the excess is calculated and maintained for each peak.

B. Customer Requirements and Eligibility

1. To qualify for RNM, the Net-Metered Generation Facility must be:

- a. Residential customer who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locate solar photovoltaic equipment on property the customer owns or leases as defined in Rule ~~XX22.D.14~~; or
- b. A Non-Residential Solar Electric Net-Metered Generation Facility, as defined in Rule ~~XX22.D.127~~; or
- c. A Farm Waste Net-Metered Generation Facility, as defined in Rule ~~XX22.D.122~~; or
- d. A Micro-Hydroelectric Net-Metered Generation Facility, defined as one who owns or operates micro-hydroelectric generating equipment with a rated capacity conforming with Rule ~~XX22.D.134-A~~ and used at a "farm operation" as defined by Agriculture and Markets Law §301(11); or
- e. A Non-Residential Micro-Hydroelectric Net-Metered Generation Facility, as defined in Rule ~~XX22.D.134-B~~; or
- f. A Residential Fuel Cell Net-Metered Generation Facility as defined in Rule ~~XX22.D.130-A~~, who operate a farm operation as defined by Agriculture and Markets Law §301(11), or a Non-Residential Fuel Cell Net-Metered Generation Facility, as defined by Rule ~~XX22.D.130-B~~; or
- g. A Non-Residential Farm Waste Net-Metered Generation Facility as defined in Rule ~~XX22.D.122~~.
- h. A Residential or Non-Residential customer who owns or operates stand-alone storage, subject to the requirements described in Rule 40.B.

2. A Net-Metered Generation Facility, who qualifies per the above, may designate all or a portion of their excess net metering credits generated by such equipment, after application to the Host Account, to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. The Company reserves the right to obtain proof that all accounts are held by the qualifying customer.

3. The aggregated rated capacity of generating equipment of Host Account(s) designated to serve a Satellite Account plus the rated capacity of net-metered generating equipment on the Satellite Account, if any, cannot

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Rochester, New York

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Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.~~Issued in compliance with Order in Case Nos. 15 E 0751 and 15 E 0082, dated September 12, 2018.~~

exceed 2,000 kW, as applicable to RNM pursuant to General Information Rules ~~XX22.D.122, 27, 30, 31~~, or 40.A, and cannot exceed 5,000 kW, as applicable to RNM pursuant to General Information Rule 40.B.

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 120 - Electricity
 New York State Electric and Gas Corporation
 Initial Effective Date: ~~May 1, 2019~~ November 1, 2023

Leaf No. 117.47
 Revision: 0

Superseding Revision:

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GENERAL INFORMATION

42. Remote Net Metering

A customer may participate in Remote Net Metering ("RNM") as provided herein.

A. Definitions

Host Account: The customer meter where the generating equipment is located and interconnected with the Company's distribution system, and is eligible for net metering pursuant to this Rule.

Satellite Accounts: Additional meters designated by the Host Account, with the same name on the account, for the application of excess net metering credits.

Net-Metered Generation Facility: A generation facility eligible for net metering in conformance with PSL 66-j or 66-1, limited in size consistent with those statutes, located behind the meter of the Host Account and attached to a load served under one of the Company's service classifications.

Excess Generation: the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the excess is calculated and maintained for each peak.

B. Customer Requirements and Eligibility

1. To qualify for RNM, the Net-Metered Generation Facility must be:

- a. Residential customer who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and locate solar photovoltaic equipment on property the customer owns or leases as defined in Rule ~~XX22.D.14~~; or
- b. A Non-Residential Solar Electric Net-Metered Generation Facility, as defined in Rule ~~XX22.D.127~~; or
- c. A Farm Waste Net-Metered Generation Facility, as defined in Rule ~~XX22.D.122~~; or
- d. A Micro-Hydroelectric Net-Metered Generation Facility, defined as one who owns or operates micro-hydroelectric generating equipment with a rated capacity conforming with Rule ~~XX22.D.134-A~~ and used at a "farm operation" as defined by Agriculture and Markets Law §301(11); or
- e. A Non-Residential Micro-Hydroelectric Net-Metered Generation Facility, as defined in Rule ~~XX22.D.134-B~~; or
- f. A Residential Fuel Cell Net-Metered Generation Facility as defined in Rule ~~XX22.D.130-A~~, who operate a farm operation as defined by Agriculture and Markets Law §301(11), or a Non-Residential Fuel Cell Net-Metered Generation Facility, as defined by Rule ~~XX22.D.130-B~~; or
- g. A Non-Residential Farm Waste Net-Metered Generation Facility as defined in Rule ~~XX22.D.122~~.
- h. A Residential or Non-Residential customer who owns or operates stand-alone storage, subject to the requirements described in Rule 40.B.

2. A Net-Metered Generation Facility, who qualifies per the above, may designate all or a portion of their excess net metering credits generated by such equipment, after application to the Host Account, to Satellite Accounts at any property owned or leased by such customer within the same load zone as determined by the Locational Based Market Price. The Company reserves the right to obtain proof that all accounts are held by the qualifying customer.

3. The aggregated rated capacity of generating equipment of Host Account(s) designated to serve a Satellite Account plus the rated capacity of net-metered generating equipment on the Satellite Account, if any, cannot

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: ~~May 1, 2019~~November 1, 2023

Leaf No. 117.47
Revision: 0

Superseding Revision:

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.~~Issued in compliance with Order in Case Nos. 15 E 0751 and 15 E 0082, dated September 12, 2018.~~

exceed 2,000 kW, as applicable to RNM pursuant to General Information Rules ~~XX~~22.D.122, 27, 30, 31, or 40.A, and cannot exceed 5,000 kW, as applicable to RNM pursuant to General Information Rule 40.B.

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Rochester, New York

PSC No: 120 - Electricity
 New York State Electric and Gas Corporation
 Initial Effective Date: ~~January 1, 2020~~ November 1, 2023

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Superseding Revision: ~~01~~

~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. Issued in compliance with Order in Case No. 18-E-0138, dated February 7, 2019.~~

GENERAL INFORMATION

42. Remote Net Metering (Cont'd)

F. Calculation and Application of Net Metering Credits (Cont'd)

5. Annual reconciliation of remaining credits:

A Farm Waste Electric Generating customer shall have an annual reconciliation of remaining credits. Any remaining monetary credits shall be cashed out at avoided cost. For Non-Hourly Pricing customers, the cash-out payment shall be equal to the product of the kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost.

G. Host Account Closure

~~Any remaining excess credits shall not be cashed out or transferred.~~

See Rule ~~XX~~22.F, Distributed Energy Resources, for Account Closures.

~~Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.~~

43. Direct Current Fast Charging ("DCFC") Surcharge

~~a. Beginning January 1, 2020 through December 31, 2020, the DCFC surcharge rate shall collect funds for the DCFC incentive program.~~

~~b. The DCFC Surcharge shall be applicable to customers that are exempt from paying the System Benefits Charge (SBC). Customers that are currently exempt from paying the SBC are those customers that are participating in the Recharge NY ("RNY") Program pursuant to General Information Rule 11 and customers with negotiated agreements pursuant to Service Classification No. 14.~~

~~c. The surcharge is developed by dividing total program costs by the total annual delivery kWh for the Company.~~

The DCFC Surcharge shall be \$0.000328 per kWh. Reserved for Future Use

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PSC No: 120 - Electricity
 New York State Electric and Gas Corporation
 Initial Effective Date: January 1, 2020
 Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. Issued in compliance with Order in Case No. 18-E-0138, dated February 7, 2019.

Leaf No. 117.51

Revision: 34

Superseding Revision: - 10

GENERAL INFORMATION

42. Remote Net Metering (Cont'd)

F. Calculation and Application of Net Metering Credits (Cont'd)

5. Annual reconciliation of remaining credits:

A Farm Waste Electric Generating customer shall have an annual reconciliation of remaining credits. Any remaining monetary credits shall be cashed out at avoided cost. For Non-Hourly Pricing customers, the cash-out payment shall be equal to the product of the kWh excess multiplied by the average avoided cost for the energy for the billing period in which the excess occurred. For Hourly Pricing customers, the payment shall be for the remaining portion of the excess credit priced at avoided cost.

G. Host Account Closure

Any remaining excess credits shall not be cashed out or transferred.

See Rule ~~XX~~22.F, Distributed Energy Resources, for Account Closures.

Upon the Company's determination that the customer has taken service under this Section while in violation of the conditions of service set forth in this Schedule, the customer shall forfeit any positive balance accrued during the annual period in which the violation occurred.

43. Direct Current Fast Charging ("DCFC") Surcharge

a. Beginning January 1, 2020 through December 31, 2020, the DCFC surcharge rate shall collect funds for the DCFC incentive program.

b. The DCFC Surcharge shall be applicable to customers that are exempt from paying the System Benefits Charge (SBC). Customers that are currently exempt from paying the SBC are those customers that are participating in the Recharge NY ("RNY") Program pursuant to General Information Rule 11 and customers with negotiated agreements pursuant to Service Classification No. 14.

c. The surcharge is developed by dividing total program costs by the total annual delivery kWh for the Company.

The DCFC Surcharge shall be \$0.000328 per kWh. Reserved for Future Use

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Internal Use

PSC No: 120 – Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~February 15, 2024~~
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Leaf No. 117.53

Revision: ~~42~~

Superseding Revision: ~~42~~

GENERAL INFORMATION

46. Earnings Adjustment Mechanism (“EAM”)

The EAM Surcharge is designed to recover incentives associated with Electric EAMs from all customers taking service under Service Classification Nos. 1, 2, 3, 5, 6, 8, 9, 10, 11 and 14.

A. Cost recovery shall be determined as follows:

1. ~~Demand Response (“DR”) EAM~~ ~~Electric Share the Savings (“ESTS”) and Heat Pump Share the Savings (“HPSTS”)~~

~~A. For the DR EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight. A. For the ESTS and HPSTS EAMs by using the same allocation method used to allocate Energy Efficiency EE Tracker costs to service classes as follows:~~

~~A.~~

- ~~(1) 83.43% is based on energy;~~
- ~~(2) 6.53% is based on a 2-CP demand allocator;~~
- ~~(3) 3.38% is based on a 12-CP demand allocator;~~
- ~~(4) 1.72% is based on a primary NCP demand allocator; and~~
- ~~(5) 4.95% is based on a secondary NCP demand allocator.~~

~~B. In the event the Company undertakes non-pipes alternatives which include heat pumps as part of the solution, the Company will not include those heat pumps associated with any such project in the calculation of the Heat Pump Share the Savings EAM.~~

2. Beneficial Electrification (“BE”)

~~A. For the BE EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight. A. For the BE EAM, the Company shall allocate EAM incentives to Service Classifications for the BE EAM using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight using the energy allocator.~~

3. ~~Solar~~ Distributed Energy Resources (“DER”) Utilization

~~A. For the Solar DER Utilization EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight.~~

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4. ~~Electric Peak Reduction (“EPR”)~~ Storage Distributed Energy Resource (“DER”) Utilization

~~A. For the Storage DER Utilization EAM, the Company shall allocate EAM incentives to Service Classifications using transmission demand (12 CP), primary demand, secondary demand, and energy allocators with each carrying equal weight. For the EPR EAM, the Company shall allocate EAM incentives to Service Classification using the transmission demand allocator (12 CP).~~

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B. Recovery of EAM Incentives

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PSC No: 120 – Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~February 15, 2021~~
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~~Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.~~

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Superseding Revision: 42

Recovery of earned Electric EAMs will be through the Transition Charge. The EAM will be collected from customers on a kW basis for demand billed customers and a per kWh basis for non-demand billed customers.

C. Calculation

The EAM surcharge shall be calculated by dividing the earned incentive for each service classification by the forecast sales or demand for that service classification.

The EAM surcharge collected from customers will be subject to an annual reconciliation for any over or under collections from the previous year and at the end of the contract term if less than an annual period. The EAM reconciliation over or under collections will be credited or surcharged to customers.

A Statement setting forth the EAM Surcharge shall be filed with the Public Service Commission on not less than 30-days' notice.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~– Regulatory, Controller and Treasurer~~, Binghamton, New York

PSC No: 120 – Electricity
New York State Electric & Gas Corporation
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GENERAL INFORMATION

46. Earnings Adjustment Mechanism (“EAM”) (Cont’d)

B. Recovery of EAM Incentives

Recovery of earned Electric EAMs shall be through the Transition Charge. The EAM shall be collected from customers on a kW basis for demand billed customers and a per kWh basis for non-demand billed customers.

C. Calculation

The EAM surcharge shall be calculated by dividing the earned incentive for each service classification by the forecast sales or demand for that service classification.

The EAM surcharge collected from customers shall be subject to an annual reconciliation for any over or under collections from the previous year and at the end of the contract term if less than an annual period. The EAM reconciliation over or under collections shall be credited or surcharged to customers.

A Statement setting forth the EAM Surcharge shall be filed with the Public Service Commission on not less than 30-days’ notice.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: ~~September 1, 2024~~ November 1, 2023

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GENERAL INFORMATION

50. Remote Crediting ("RC") Program

D. Calculation and Application of Credits

1. The Company shall calculate credits in accordance with Rule 40.B. Value of Distributed Energy Resources, Value Stack for the Facility and allocate credits in accordance with the percent allocations provided by the Remote Crediting Host.
2. The credit applied to each account (*i.e.*, Host Account and Satellite Account) shall not exceed the current electric charges. Any remaining unused credits for that account will be banked and carried over on the account for its next billing period.
3. Banked credits remaining on the Remote Crediting Host account at the end of the billing period will be available to offset the Remote Crediting Host's electric charges on its next bill, or for future host bank disbursement to participating satellite accounts according to instructions provided to the Company in Rule 50.B.4.c.iv.
4. Satellite Account
 - a. If a Remote Crediting Satellite participates in multiple Remote Crediting projects, the Value Stack credit applied to the Satellite account's current electric charges will be determined on a prorata basis based on each Remote Crediting Host's total allocation to the Satellite in the month, inclusive of Host bank allocation, applied to the Satellite's current electric charges.
 - b. If a Remote Crediting Satellite is a customer-generator, any on-site generation credits will be applied to the satellite's bill before applying any credits from the Remote Crediting project.

E. Metering Requirements

See Rule ~~XX~~22.C, Distributed Energy Resources, for applicable Mmetering Rrequirements.
~~For the Host Account, the Company shall install metering capable of recording net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, the communication to the meter, and any additional costs.
Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs.~~

F. Discontinuance of Participation in Remote Crediting Project

1. If a Remote Crediting Satellite discontinues participation in a Remote Crediting project:
 - a. The Company shall rely on the Remote Crediting Host's monthly allocation form to verify the Remote Crediting Satellite Account's participation in the Remote Crediting Host's project. When the Company processes the Remote Crediting allocation form, that no longer includes the Remote Crediting Satellite Account, the Company shall transfer any banked credits of the Remote Crediting Satellite Account to the Remote Crediting Host Account.
 - b. Once remaining credits have been transferred to the Remote Crediting Host of a project, the Company shall not be responsible for any additional refunds or credits owed to the Remote Crediting Satellite Account for that Remote Crediting project.
 - c. A Remote Crediting Satellite Account that has been removed from a Remote Crediting Host project, but continues to maintain an active utility account, may not subscribe to a new Remote

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PSC No: 120 - Electricity
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Crediting Host or Remote Crediting Net Crediting project until the billing period after which all banked credits are returned to the original Remote Crediting Host's Account.

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: ~~September 1, 2024~~ November 1, 2023

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GENERAL INFORMATION

50. Remote Crediting ("RC") Program

D. Calculation and Application of Credits

1. The Company shall calculate credits in accordance with Rule 40.B. Value of Distributed Energy Resources, Value Stack for the Facility and allocate credits in accordance with the percent allocations provided by the Remote Crediting Host.
2. The credit applied to each account (*i.e.*, Host Account and Satellite Account) shall not exceed the current electric charges. Any remaining unused credits for that account will be banked and carried over on the account for its next billing period.
3. Banked credits remaining on the Remote Crediting Host account at the end of the billing period will be available to offset the Remote Crediting Host's electric charges on its next bill, or for future host bank disbursement to participating satellite accounts according to instructions provided to the Company in Rule 50.B.4.c.iv.
4. Satellite Account
 - a. If a Remote Crediting Satellite participates in multiple Remote Crediting projects, the Value Stack credit applied to the Satellite account's current electric charges will be determined on a prorata basis based on each Remote Crediting Host's total allocation to the Satellite in the month, inclusive of Host bank allocation, applied to the Satellite's current electric charges.
 - b. If a Remote Crediting Satellite is a customer-generator, any on-site generation credits will be applied to the satellite's bill before applying any credits from the Remote Crediting project.

E. Metering Requirements

See Rule ~~XX~~22.C, Distributed Energy Resources, for applicable Mmetering Rrequirements.
~~For the Host Account, the Company shall install metering capable of recording net hourly consumption and injection for the customer. The customer shall be responsible for the cost of the meter, the installation, the communication to the meter, and any additional costs.
Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs.~~

F. Discontinuance of Participation in Remote Crediting Project

1. If a Remote Crediting Satellite discontinues participation in a Remote Crediting project:
 - a. The Company shall rely on the Remote Crediting Host's monthly allocation form to verify the Remote Crediting Satellite Account's participation in the Remote Crediting Host's project. When the Company processes the Remote Crediting allocation form, that no longer includes the Remote Crediting Satellite Account, the Company shall transfer any banked credits of the Remote Crediting Satellite Account to the Remote Crediting Host Account.
 - b. Once remaining credits have been transferred to the Remote Crediting Host of a project, the Company shall not be responsible for any additional refunds or credits owed to the Remote Crediting Satellite Account for that Remote Crediting project.
 - c. A Remote Crediting Satellite Account that has been removed from a Remote Crediting Host project, but continues to maintain an active utility account, may not subscribe to a new Remote

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PSC No: 120 - Electricity

New York State Electric and Gas Corporation

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Crediting Host or Remote Crediting Net Crediting project until the billing period after which all banked credits are returned to the original Remote Crediting Host's Account.

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Binghamton, New York

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New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Revision: 178

Superseding Revision: 16

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SERVICE CLASSIFICATION NO. 1 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service, and a Transition Charge as further described in General Information Rule 25.I.B. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Charge.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$19.00	\$19.00	\$19.00
Energy Charge (All kWh, per kWh)	\$0.06139	\$0.07618	\$0.09507
<u>Make-Whole Energy Charge</u> (All kWh, per kWh)	\$0.00276	\$0.00276	\$0.00276

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

(Non-Bypassable Charge ("NBC")):

All kWh, per kWh See ~~NBC~~-TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 122
 Revision: 167

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SERVICE CLASSIFICATION NO. 1 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge as further described in General Information Section 25.1.B, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Charge.

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges			
Customer Charge	\$19.00	\$19.00	\$19.00
Energy Charge (All kWh, per kWh)	\$0.06139	\$0.07618	\$0.09507
<u>Make-Whole Energy Charge</u> (All kWh, per kWh)	\$0.00276	\$0.00276	\$0.00276

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBC~~-TCS Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.1.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Leaf No. 124
Revision: 267

Superseding Revision: 25

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SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS:

(a) Seasonal Service:

Upon request, customers who, during a period of six or more consecutive months, make only occasional (compared to the balance of the year) or no use of electric service at their premises may have their service maintained throughout the period, not to exceed eight months, and shall be billed for the kWh consumed during this period at the following unit prices per kWh: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Charge.

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges (All kWh, per kWh)	\$0.06139	<u>\$0.07618</u>	<u>\$0.09507</u>
Non-Bypassable Charge (All kWh, per kWh)	See NBETCS Statement		
<u>Make-Whole Energy Charge</u> (All kWh, per kWh)	<u>\$0.00276</u>	<u>\$0.00276</u>	<u>\$0.00276</u>

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Effective 11/01/23:
The total bill for delivery service, however, for the year shall in no case be less than \$228.00 plus actual billed Bill Issuance Charges.

Commodity Service

Customers served under this special provision shall be billed for supply service in accordance with the customer's Supply Service Option (ESS or NSS).

Merchant Function Charge

Customers served under this special provision taking service under the NSS shall be required to pay the Merchant Function Charge set forth on the Merchant Function Charge Statement.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity

New York State Electric and Gas Corporation

Initial Effective Date: ~~February 5, 2009~~ November 1, 2023

Leaf No. 126

Revision: ~~34~~

Superseding Revision: ~~23~~

~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. Effective date postponed to 02/27/09. See Supplement No. 13.~~

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS: (Cont'd):

(h) Solar Residential Electric Service Option:

This option is for a customer qualifying for the Solar Residential Generating Service Option pursuant to General Information Section ~~26~~2 of this Schedule and taking service under SC1.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~April 1, 2019~~ November 1, 2023

Leaf No. 127
Revision: ~~1~~2

Superseding Revision: 911

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. ~~Issued in compliance with Order in Case 18 E-0206, dated November 15, 2018.~~

SERVICE CLASSIFICATION NO. 1 (Continued)

SPECIAL PROVISIONS: (Cont'd):

(i) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 1.

(j) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section ~~23~~2 of this Schedule and taking service under S.C. No. 1.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~24~~2 of this Schedule and taking service under S.C. No. 1.

(l) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section ~~29~~2 of this Schedule and taking service under S.C. No. 1.

(m) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~30~~22 of this Schedule and taking service under S.C. No. 1.

(n) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~31~~22 of this Schedule and taking service under S.C. No. 1.

(o) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 1.

(p) Plug-In Electric Vehicle

A customer who registers an eligible plug-in vehicle with the Company may opt to take service under Special Provision (p) of Service Classification No. 8.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 129
Revision: ~~201~~

Superseding Revision: 19
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

1. ESCO Supply Service (ESS) (Cont'd.)

RATE: (Per Meter, Per Month)

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Effective Date	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$41.00	<u>\$45.00</u>	<u>\$49.00</u>
Demand Charge (All kW, per kW)	\$12.51	<u>\$14.94</u>	<u>\$18.11</u>
<u>Make-Whole Demand Charge</u> <u>(All kW, per kW)</u>	<u>\$0.47</u>	<u>\$0.47</u>	<u>\$0.47</u>
Energy Charge (All kWh, per kWh)	\$0.00103	<u>\$0.00082</u>	<u>\$0.00066</u>
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	<u>\$0.00078</u>	<u>\$0.00078</u>

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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(Non-Bypassable Charge ("NBC")):

All kWh, per kWh

See NBCTCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 131
Revision: ~~278~~

Superseding Revision: 26

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.
SERVICE CLASSIFICATION NO. 2 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Charge.

Effective Date:	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$41.00	\$45.00	\$49.00
Demand Charge (All kW, per kW)	\$12.51	\$14.94	\$18.11
<u>Make-Whole Demand Charge</u> <u>(All kW, per kW)</u>	\$0.47	\$0.47	\$0.47
Energy Charge (All kWh, per kWh)	\$0.00103	\$0.00082	\$0.00066
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Non-Bypassable Charge ("NBC"):
All kWh, per kWh See ~~NBCTCS~~ Statement

Commodity Service:
The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kW, per kW See RAM Statement, as described in Rule 38

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 136
 Revision: 145

Superseding Revision: 13

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(b) Fluctuating Loads:

When service is rendered solely for equipment having a highly fluctuating or large instantaneous demand, such as X-rays, welders, etc., and a separate or larger transformer for such service is required, the minimum monthly charge shall not be less than 50¢ per KVA of such additional transformer capacity.

(c) Billing Duration:

Billing for service under this Service Classification shall continue for at least 11 months after the establishment of a demand in excess of 5 kW unless service is terminated for not less than one year under the terms of the "Cessation of Service" section of P.S.C. No. 119 or superseding issues thereof.

(d) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-O of P.S.C. No. 119 - Electricity or superseding issues thereof.

(e) Submetering:

Submetering may be available according to certain conditions as explained in the general information leaves of this schedule, Section 2. Submetering.

(f) Optional Election of Service Classification No. 11 Rates:

A demand-metered customer that does not have On-Site Generating facilities ("OSG") may opt to select the applicable rates under Service Classification No. 11 (rates are shown below) and be billed under such rates for a period of not less than twelve months.

S.C. No. 2	Effective Date		
<u>Effective Date:</u>	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$41.00	\$45.00	\$49.00
Bill Issuance Charge	\$0.89	\$0.89	\$0.89
Contract Demand Charge (per kW)	\$5.70635	\$6.69	\$7.96
Daily As Used Demand Charge (per kW)	\$0.27756	\$0.32562	\$0.38733
Make-Whole As Used Demand Charge (per kW)	\$0.03235	\$0.03235	\$0.03235

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 11.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
 Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
 New York State Electric and Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 150
 Revision: 189

Superseding Revision: 17

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2 (Continued)

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SPECIAL PROVISIONS: (Cont'd.)

M) Excelsior Jobs Program ("EJP")

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply to S.C. No. 2. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 2	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges			
Customer Charge	\$41.00	<u>\$45.00</u>	<u>\$49.00</u>
<u>Energy Charge</u> <u>(All kW, per kW)</u>	<u>\$0.00103</u>	<u>\$0.00082</u>	<u>\$0.00066</u>
Demand Charge (All kW, per kW)	<u>\$8.40</u> \$8.56	<u>\$8.29</u>	<u>\$8.21</u>
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	<u>\$0.00078</u>	<u>\$0.00078</u>

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~May 1, 2017~~ November 1, 2023

Leaf No. 153
Revision: ~~67~~

Superseding Revision: ~~56~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

p. C.A.\$H.BACK Special Provision:

The Company shall provide a voluntary program for load normally supplied and delivered by the Company, for eligible customers to curtail load. The Company's program, entitled C.A.\$H.BACK, implements the NYISO's day-ahead economic load-curtailement program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$H.BACK in Section 21 of the General Information section of this Schedule may participate in the Company C.A.\$H.BACK Program as set forth therein.

q. Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule, and taking service under S.C. No. 2.

r. Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section ~~23~~22 of this Schedule and taking service under S.C. No. 2.

s. Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~39~~22 of this Schedule and taking service under S.C. No. 2.

t. Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~34~~22 of this Schedule and taking service under S.C. No. 2.

u. Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 2.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President,
Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~January 1, 2024~~ November 1, 2023

Leaf No. 153.1
Revision: ~~67~~

Superseding Revision: ~~65~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

w. Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section ~~272~~ of this Schedule and taking service under S.C. No. 2.

x. Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~242~~ of this Schedule and taking service under S.C. No. 2.

y. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President,~~
~~Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 155
Revision: ~~19~~20

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (cont'd.)

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate/Charge.

PRIMARY VOLTAGE	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges			
Customer Charge	\$171.00	<u>\$178.00</u>	<u>\$185.00</u>
Demand Charge (All kW, per kW)	<u>\$9.39</u>	<u>\$11.46</u>	<u>\$14.14</u>
<u>Make-Whole Demand Charge</u> <u>(All kW, per kW)</u>	<u>\$0.43</u>	<u>\$0.43</u>	<u>\$0.43</u>
Energy Charge (All kWh, per kWh)	\$0.00104	<u>\$0.00083</u>	<u>\$0.00066</u>
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	<u>\$0.00078</u>	<u>\$0.00078</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBCTCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 156
Revision: ~~1920~~

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (cont'd.)

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Charge.

SUBTRANSMISSION VOLTAGE	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges			
Customer Charge	\$450.00	\$450.00	\$450.00
Demand Charge (All kW, per kW)	\$5.09	\$6.59	\$8.53
<u>Make-Whole Demand Charge</u> <u>(All kW, per kW)</u>	\$0.27	\$0.27	\$0.27
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Revision: 26

Leaf No. 157
 Revision: ~~27~~8

Superseding

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

2. Reserved for Future Use

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

PRIMARY VOLTAGE	Effective Date		
<u>Effective Date:</u>	<u>11/01/23</u>	<u>05/01/24</u>	<u>05/01/25</u>
Delivery Charges			
Customer Charge	\$171.00	<u>\$178.00</u>	<u>\$185.00</u>
Demand Charge (All kW, per kW)	\$9.39	<u>\$11.46</u>	<u>\$14.14</u>
<u>Make-Whole Demand Charge</u> <u>(All kW, per kW)</u>	<u>\$0.43</u>	<u>\$0.43</u>	<u>\$0.43</u>
Energy Charge (All kWh, per kWh)	\$0.00104	<u>\$0.00083</u>	<u>\$0.00066</u>
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	<u>\$0.00078</u>	<u>\$0.00078</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NB~~ETCS Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 158
 Revision: ~~278~~

Superseding Revision: 26

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

RATE: (Per Meter, Per Month) The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Charge.

SUBTRANSMISSION VOLTAGE	Effective Date		
	11/1/2023	5/1/2024	5/1/2025
Delivery Charges			
Customer Charge	\$450.00	<u>\$450.00</u>	<u>\$450.00</u>
Demand Charge (All kW, per kW)	\$5.09	<u>\$6.59</u>	<u>\$8.53</u>
<u>Make-Whole Demand Charge</u> <u>(All kW, per kW)</u>	<u>\$0.27</u>	<u>\$0.27</u>	<u>\$0.27</u>
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	<u>\$0.00078</u>	<u>\$0.00078</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBCTCS~~ Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 164
 Revision: 142

Superseding Revision: 10

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives:

(1) Excelsior Jobs Program ("EJP")

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 3 VOLTAGE PRIMARY	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Delivery Charge			
Customer Charges	\$171.00	\$178.00	\$185.00
Demand Charge	\$5.08		
(All kW, per kW)	\$5.17	\$5.09	\$5.12
Energy Charge			
(All kWh, per kWh)	\$0.00104	\$0.00083	\$0.00066
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

S.C. NO. 3 SUBTRANSMISSION VOLTAGE	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Delivery Charges			
Customer Charge	\$450.00	\$450.00	\$450.00
Demand Charge	\$0.28		
(All kW, per kW)	\$0.17	\$0.12	\$0.08
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 164
Revision: ~~14~~2

Superseding Revision: 10

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 178
Revision: ~~78~~

Superseding Revision: 6
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.
SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

- (i) Optional Election of Service Classification No. 11 Rates:
- A demand-metered customer that does not have On-Site Generating facilities (“OSG”) may opt to select the applicable rates under Service Classification No. 11 (rates are also shown below) and be billed under such rates for a period of not less than twelve months.

	Effective Date		
Effective Date:	11/01/2023	05/01/2024	05/01/2025
S.C. No. 3 - Primary			
Customer Charge	\$171.00	\$178.00	\$185.00
Bill Issuance Charge	\$0.89	\$0.89	\$0.89
Contract Demand Charge	\$4.06	\$4.80	\$5.76
Daily As Used Demand Charge (per kW)	\$0.21607	\$0.25543	\$0.30616
Make-Whole Daily As Used Demand Charge (per kW)	\$0.06419	\$0.06419	\$0.06419
S.C. No. 3 - Sub Transmission			
Customer Charge	\$450.00	\$450.00	\$450.00
Bill Issuance Charge	\$0.89	\$0.89	\$0.89
Contract Demand Charge	\$1.40	\$1.76	\$2.26
Daily As Used Demand Charge (per kW)	\$0.15470	\$0.19487	\$0.25026

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate. The Delivery Charge that appears on the customer's bill is the sum of the Energy Charge plus the Make-Whole Rate.

A customer that opts for these rates shall comply with the “Optional Election of Service Rate for Customers Without On-site Generation” as described in Service Classification No. 11.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~May 1, 2017~~ November 1, 2023

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SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

k. C.A.\$H.BACK Special Provision

The Company shall provide a voluntary program for load normally supplied and delivered by the Company, for eligible customers to curtail load. The Company's program, entitled C.A.\$H.BACK, implements the NYISO's day-ahead economic load-curtailement program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$H.BACK in Section 21 of the General Information section of this Schedule may participate in the Company's C.A.\$H.BACK Program as set forth therein.

l. Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule, and taking service under S.C. No. 3.

m. Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Generating System Option pursuant to General Information Section ~~23~~22 of this Schedule and taking service under S.C. No. 3.

n. Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section ~~27~~22 of this Schedule and taking service under S.C. No. 3.

o. Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~24~~22 of this Schedule and taking service under S.C. No. 3.

p. Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~30~~22 of this Schedule and taking service under S.C. No. 3.

q. Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~31~~22 of this Schedule and taking service under S.C. No. 3.

r. Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 3.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
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Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

~~s. —~~ Excelsior Jobs Program ("EJP")

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Section 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM) Adjustment do not apply. All customers shall be required to pay the Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, and Revenue Adjustment Mechanism (RAM), in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers shall also be billed the Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification. If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

PRIMARY VOLTAGE	Effective Date		
Customer Charge	\$171.00		
Demand Charge (All kW, per kW)	\$5.08		
Energy Charge (All kW, per kW)	-\$0.00104		
Reactive Charge			
Reactive kilovolt-ampere hours, per billing			
reactive kilovolt-ampere hour	\$0.00078		

SUBTRANSMISSION VOLTAGE	Effective Date		
Customer Charge	\$450.00		
Demand Charge (All kW, per kW)	\$0.17		
Reactive Charge			
Reactive kilovolt-ampere hours, per billing			
reactive kilovolt-ampere hour	\$0.00078		

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ~~ESCO Supply Service~~
2. ~~NYSEG Supply Service~~ Reserved for Future Use

- t. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
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Superseding Revision: 18

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SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge.

kWh use shall be determined for the customer's billing period based on the monthly kWh for each type of luminaire and lumen rating as set forth in this Service Classification.

Delivery Service: The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Rate.

Delivery Charges	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Energy Charge (All kWh, per kWh)	\$0.03579	<u>\$0.04271</u>	<u>\$0.05080</u>
<u>Make-Whole Energy Charge</u> (All kWh, per kWh)	<u>\$0.00072</u>	<u>\$0.00110</u>	<u>\$0.00111</u>
Non-Bypassable Charge (All kWh, per kWh)	See <u>NBCTCS</u> Statement		

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J. and applicable to those customers where charges for this service classification are the only charges that appear on the customer's bill.

~~RATE: (Per Month)~~

~~Lamp Charge: (Area Lights) Available only for Mercury Vapor Safeguard Luminaires served under Special Provision A below, and in service prior to August 12, 2016 or the HPS luminaires that replaced Mercury Vapor luminaires as listed below.~~

Lamp Style & Size	Effective Date		
Safeguard Luminaires (Post-2/1/88)			
14,500 Nominal Lumen 150 Watt H.P.S. (replacing 7,000 L. 175 Watt M.V.)*	\$10.56	\$12.31	\$14.47
43,000 Nominal Lumen 400 Watt H.P.S. (replacing 17,200 L. 400 Watt M.V.)*	\$18.48	\$21.62	\$25.47
123,000 Nominal Lumen 940 Watt H.P.S. (replacing 48,000 L. 1,000 Watt M.V.)*	\$24.13	\$28.44	\$33.62
Lamp Charge: (Area Lights)			
3,300 Nominal Lumen (50 Watt) H.P.S.* (PACKLITE)	\$5.28	\$6.13	\$7.21
5,200 Nominal Lumen (70 Watt) H.P.S.* (PACKLITE)	\$5.55	\$6.47	\$7.60
8,500 Nominal Lumen (100 Watt) H.P.S.* (PACKLIGHT)	\$5.93	\$6.92	\$8.14
3,200 Nominal Lumen (100 Watt) Mercury (PACKLITE)*	\$5.93	\$6.93	\$8.16
5,200 Nominal Lumen (70 Watt) H.P.S. Power Bracket*	\$9.65	\$11.22	\$13.16
8,500 Nominal Lumen (100 Watt) H.P.S. Power Bracket*	\$10.85	\$12.62	\$14.81
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$17.62	\$20.49	\$24.05
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$19.10	\$22.27	\$26.17

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 184
Revision: ~~49~~20

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

45,000 Nominal Lumen (400 Watt) H.P.S.®	\$20.94	\$24.47	\$28.80
126,000 Nominal Lumen (1,000 Watt) H.P.S.®	\$27.72	\$32.60	\$38.49
10,500 Nominal Lumen (175 Watt) Metal Halide Power Bracket®	\$9.03	\$10.55	\$12.42
16,000 Nominal Lumen (250 Watt) Metal Halide®	\$20.39	\$23.76	\$27.92
28,000 Nominal Lumen (400 Watt) Metal Halide®	\$22.32	\$26.08	\$30.69

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
Superseding Revision: 48
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 184.1
Revision: ~~190~~

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS) (Cont'd)

~~This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge.~~

~~kWh use shall be determined for the customer's billing period based on the monthly kWh for each type of luminaire and lumen rating as set forth in this Service Classification.~~

Delivery Service:

Delivery Charges	Effective Date		
Energy Charge (All kWh, per kWh)	\$0.04266		
Non-Bypassable Charge (All kWh, per kWh)	See NBC Statement		

~~Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J, and applicable to those customers where charges for this service classification are the only charges that appear on the customer's bill.~~

RATE: (Per Month)

Lamp Charge: (Area Lights) Available only for Mercury Vapor Safeguard Luminaires served under Special Provision A below, and in service prior to August 12, 2016 or the HPS luminaires that replaced Mercury Vapor luminaires as listed below..

Lamp Style & Size	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Safeguard Luminaires (Post-2/1/88)			
14,500 Nominal Lumen 150 Watt H.P.S. (replacing 7,000 L. 175 Watt M.V.)*	\$10.56	\$12.31	\$14.47
43,000 Nominal Lumen 400 Watt H.P.S. (replacing 17,200 L. 400 Watt M.V.)*	\$18.48	\$21.62	\$25.47
123,000 Nominal Lumen 940 Watt H.P.S. (replacing 48,000 L. 1,000 Watt M.V.)*	\$24.13	\$28.44	\$33.62
Lamp Charge: (Area Lights)			
3,300 Nominal Lumen (50 Watt) H.P.S.* (PACKLITE)	\$5.28	\$6.13	\$7.21
5,200 Nominal Lumen (70 Watt) H.P.S.* (PACKLITE)	\$5.55	\$6.47	\$7.60
8,500 Nominal Lumen (100 Watt) H.P.S.* (Packlight)	\$5.93	\$6.92	\$8.14
3,200 Nominal Lumen (100 Watt) Mercury (PACKLITE)*	\$5.93	\$6.93	\$8.16
5,200 Nominal Lumen (70 Watt) H.P.S. Power Bracket*	\$9.65	\$11.22	\$13.16
8,500 Nominal Lumen (100 Watt) H.P.S. Power Bracket*	\$10.85	\$12.62	\$14.81
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$17.62	\$20.49	\$24.05
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$19.10	\$22.27	\$26.17
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$20.94	\$24.47	\$28.80
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$27.72	\$32.60	\$38.49
10,500 Nominal Lumen (175 Watt) Metal Halide Power Bracket*	\$9.03	\$10.55	\$12.42
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$20.39	\$23.76	\$27.92
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$22.32	\$26.08	\$30.69

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 184.1
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Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Lamp Style & Size	<u>Make-Whole Rates</u>		
	<u>Effective Date</u>		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Safeguard Luminaires (Post-2/1/88)			
14,500 Nominal Lumen 150 Watt H.P.S. (replacing 7,000 L. 175 Watt M.V.)*	\$0.21	\$0.32	\$0.31
43,000 Nominal Lumen 400 Watt H.P.S. (replacing 17,200 L. 400 Watt M.V.)*	\$0.37	\$0.56	\$0.56
123,000 Nominal Lumen 940 Watt H.P.S. (replacing 48,000 L. 1,000 Watt M.V.)*	\$0.48	\$0.74	\$0.74
Lamp Charge: (Area Lights)			
3,300 Nominal Lumen (50 Watt) H.P.S.* (PACKLITE)	\$0.10	\$0.17	\$0.16
5,200 Nominal Lumen (70 Watt) H.P.S.* (PACKLITE)	\$0.11	\$0.17	\$0.17
8,500 Nominal Lumen (100 Watt) H.P.S.* (PACKLIGHT)	\$0.12	\$0.18	\$0.18
3,200 Nominal Lumen (100 Watt) Mercury (PACKLITE)*	\$0.12	\$0.18	\$0.18
5,200 Nominal Lumen (70 Watt) H.P.S. Power Bracket*	\$0.19	\$0.29	\$0.30
8,500 Nominal Lumen (100 Watt) H.P.S. Power Bracket*	\$0.22	\$0.33	\$0.33
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$0.35	\$0.53	\$0.52
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$0.38	\$0.57	\$0.57
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$0.42	\$0.63	\$0.63
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$0.55	\$0.84	\$0.84
10,500 Nominal Lumen (175 Watt) Metal Halide Power Bracket*	\$0.18	\$0.27	\$0.27
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$0.41	\$0.61	\$0.61
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$0.46	\$0.68	\$0.68

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
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SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

RATE: (Per Month) (Continued)

Lamp Style & Size	Monthly Unit Rate		
	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Lamp Charge: (Flood Lights)**			
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$18.65	\$21.68	\$25.45
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$20.15	\$23.49	\$27.60
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$22.02	\$25.73	\$30.27
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$31.63	\$37.13	\$43.80
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$19.30	\$22.50	\$26.44
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$23.02	\$26.89	\$31.63
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$31.36	\$36.82	\$43.42
10,000 Nominal Lumen (70 – 90 Watt) LED	\$9.38	\$10.91	\$12.80
15,000 Nominal Lumen (111 – 113 Watt) LED	\$10.55	\$12.28	\$14.41
Lamp Charge: ("Shoebox" Luminaire)			
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$19.56	\$22.73	\$26.68
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$24.48	\$28.50	\$33.47
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$27.91	\$32.55	\$38.26
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$20.40	\$23.78	\$27.94
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$22.33	\$26.09	\$30.69
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$37.08	\$43.44	\$51.18
6,700 Nominal Lumen (50 – 69 Watt) LED	\$10.81	\$12.56	\$14.73
10,000 Nominal Lumen (70 – 90 Watt) LED	\$11.06	\$12.86	\$15.08
Lamp Charge: (Post Tops)			
3,300 Nominal Lumen (50 Watt) H.P.S.*	\$13.40	\$15.55	\$18.24
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$13.71	\$15.92	\$18.68
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$14.11	\$16.40	\$19.24
4,500 Nominal Lumen (30 – 49) LED	\$10.19	\$11.83	\$13.87
Cobra:			
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$10.45	\$12.14	\$14.24
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$10.88	\$12.65	\$14.85
3,000 Nominal Lumen (20 – 29 Watt) LED	\$3.63	\$4.22	\$4.96
4,500 Nominal Lumen (30 – 49 Watt) LED	\$3.81	\$4.44	\$5.21
10,000 Nominal Lumen (70 – 90 Watt) LED	\$12.35	\$14.35	\$16.83
15,000 Nominal Lumen (30 – 49 Watt) LED	\$13.02	\$15.14	\$17.76
Brackets - standard (up to 16')	\$0.00	\$0.00	\$0.00
Brackets - 16' and over	\$3.09	\$3.58	\$4.19
Additional Wood Pole Installed for Lamp	\$15.84	\$18.36	\$21.51
Wire Service (Overhead) (Per circuit foot of extension)	\$0.044	\$0.051	\$0.060
18' Fiberglass Pole - Direct Embedded+	\$16.33	\$18.92	\$22.16
30' Metal Pole - Pedestal Mount+	\$56.74	\$65.75	\$77.03
30' Fiberglass Pole - Direct Embedded+	\$24.85	\$28.80	\$33.74

H.P.S. - High Pressure Sodium

PACKLITE/Power Bracket - for pole mount only.

*Luminaires are no longer available for new installations or replacements. Upon failure and fulfillment of contract, lights shall not be replaced in kind. Customer may select a Light Emitting Diode ("LED") alternative luminaire.

+ Facilities are no longer available for new installation.

ISSUED BY: ~~Joseph J. Syt~~ Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~a, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

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Superseding Revision: 15

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

ISSUED BY: ~~Joseph J. Syt~~ Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~a, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~January 1, 2008~~ November 1, 2023

Leaf No. 186
 Revision: 56

Superseding Revision: 53

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (Cont'd.)

RATE: (Per Month) (Continued)

Lamp Style & Size	Monthly Unit Rate Make-Whole Rates		
	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Lamp Charge: (Flood Lights)**			
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$0.37	\$0.56	\$0.55
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$0.41	\$0.61	\$0.60
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$0.44	\$0.67	\$0.67
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$0.63	\$0.96	\$0.96
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$0.39	\$0.58	\$0.58
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$0.46	\$0.69	\$0.70
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$0.62	\$0.95	\$0.96
10,000 Nominal Lumen (70 – 90 Watt) LED	\$0.19	\$0.28	\$0.28
15,000 Nominal Lumen (111 – 113 Watt) LED	\$0.21	\$0.31	\$0.32
Lamp Charge: ("Shoebox" Luminaire)			
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$0.39	\$0.59	\$0.58
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$0.49	\$0.74	\$0.73
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$0.56	\$0.84	\$0.84
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$0.41	\$0.61	\$0.61
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$0.45	\$0.67	\$0.68
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$0.74	\$1.12	\$1.13
6,700 Nominal Lumen (50 – 69 Watt) LED	\$0.22	\$0.32	\$0.32
10,000 Nominal Lumen (70 – 90 Watt) LED	\$0.22	\$0.33	\$0.33
Lamp Charge: (Post Tops)			
3,300 Nominal Lumen (50 Watt) H.P.S.*	\$0.27	\$0.40	\$0.40
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$0.27	\$0.41	\$0.41
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$0.28	\$0.43	\$0.43
4,500 Nominal Lumen (30 – 49) LED	\$0.20	\$0.30	\$0.31
Cobra:			
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$0.21	\$0.31	\$0.32
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$0.22	\$0.33	\$0.33
3,000 Nominal Lumen (20 – 29 Watt) LED	\$0.08	\$0.11	\$0.11
4,500 Nominal Lumen (30 – 49 Watt) LED	\$0.08	\$0.11	\$0.12
10,000 Nominal Lumen (70 – 90 Watt) LED	\$0.25	\$0.37	\$0.37
15,000 Nominal Lumen (30 – 49 Watt) LED	\$0.26	\$0.38	\$0.39
Brackets - standard (up to 16')	\$0.00	\$0.00	\$0.00
Brackets -16' and over	\$0.06	\$0.09	\$0.09
Additional Wood Pole Installed for Lamp	\$0.32	\$0.47	\$0.47
Wire Service (Overhead) (Per circuit foot of extension)	\$0.00	\$0.00	\$0.00
18' Fiberglass Pole - Direct Embedded+	\$0.33	\$0.49	\$0.49
30' Metal Pole - Pedestal Mount+	\$1.14	\$1.70	\$1.70
30' Fiberglass Pole - Direct Embedded+	\$0.50	\$0.74	\$0.74

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 3.9", Left + 4.2", Left + 4.5", Left + 4.8", Left + 5.1",
 Left + 5.4", Left + 5.7", Left + 6", Left + 6.3", Left +
 6.6", Left + 6.9", Left + 7.2", Left + 7.5", Left + 7.8",
 Left + 8.1", Left + 8.4", Left + 8.7", Left + 9", Left +
 9.3", Left + 9.6", Left + 9.9", Left + 10.2", Left + 10.5",
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ISSUED BY: James A. Lahtinen Jeremy Euto, Vice President ~~_Rates and Regulatory Economics~~, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation

Leaf No. 186
Revision: ~~56~~

Initial Effective Date: ~~January 1, 2008~~ November 1, 2023

Superseding Revision: ~~53~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

H.P.S. - High Pressure Sodi

PACKLITE/Power Bracket - for pole mount only.

*Luminaires are no longer available for new installations or replacements. Upon failure and fulfillment of contract, lights shall not be replaced in kind. Customer may select a Light Emitting Diode ("LED") alternative luminaire.

+ Facilities are no longer available for new installation.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.
Reserved for Future Use

ISSUED BY: ~~James A. Lahtinen~~ Jeremy Euto, Vice President ~~- Rates and Regulatory Economics~~, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~January 1, 2008~~November 1, 2023

Leaf No. 186
Revision: ~~55~~56

Superseding Revision: ~~53~~
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.
~~Issued in compliance with order in Case No. 07-E-0479 dated 08/29/07.~~

ISSUED BY: ~~James A. Lahtinen~~Jeremy Euto, Vice President ~~_Rates and Regulatory Economics~~, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: November 1, 2023
 Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 193.4
 Revision: 18
 Superseding Revision: 16

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

kWh use shall be determined for the customer's billing period based on the monthly kWh for each type of luminaire and lumen rating as set forth in this Service Classification.

RATE: (Per Month). The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

Delivery Charges	Effective Date		
	11/01/2023	05/01/2024	50/01/2025
Energy Charge (All kWh, per kWh)	\$0.03579	\$0.04271	\$0.05080
Make-Whole Energy Charge (All kWh, per kWh)	\$0.00072	\$0.00110	\$0.00111

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See TCS Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J. and applicable to those customers where charges for this service classification are the only charges that appear on the customer's bill.

Rate Adjustment Mechanism ("RAM"):

All kWh, per kWh See RAM Statement, as described in Rule 38

	Rate Year 1	Make-Whole Rate
Effective Date:		
Lamp Style & Size	11/01/2023	
Safeguard Luminaires (Post-2/1/88)		
14,500 Nominal Lumen 150 Watt H.P.S. (replacing 7,000 L. 175 Watt M.V.)*	\$10.56	\$0.21
43,000 Nominal Lumen 400 Watt H.P.S. (replacing 17,200 L. 400 Watt M.V.)*	\$18.48	\$0.37
123,000 Nominal Lumen 940 Watt H.P.S. (replacing 48,000 L. 1,000 Watt M.V.)*	\$24.13	\$0.48

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York

PSC No: 120 - Electricity

Leaf No. 193.4

New York State Electric & Gas Corporation

Revision: 18

Initial Effective Date: November 1, 2023

Superseding Revision: 16

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 193. 54
 Revision: 0178

Superseding Revision: ~~16~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd)

~~This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.~~

~~kWh use shall be determined for the customer's billing period based on the monthly kWh for each type of luminaire and lumen rating as set forth in this Service Classification.~~

~~RATE: (Per Month)~~

Delivery Charges	Effective Date		
Energy Charge (All kWh, per kWh)	\$0.04266		

~~Non-Bypassable Charge ("NBC"):~~

~~All kWh, per kWh~~ ~~See NBC Statement~~

~~Commodity Service:~~

~~The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.~~

~~Merchant Function Charge:~~

~~All kWh, per kWh~~ ~~See Merchant Function Charge Statement~~

~~Bill Issuance Charge (per bill):~~

~~\$0.89, as described in General Information Section 16.J. and applicable to those customers where charges for this service classification are the only charges that appear on the customer's bill.~~

~~Rate Adjustment Mechanism ("RAM"):~~

~~All kWh, per kWh~~ ~~See RAM Statement, as described in Rule 38~~

	<u>Rate Year 2</u>	<u>Make-Whole Rate</u>
<u>Effective Date:</u>	05/01/2024	Effective Date
Lamp Style & Size		
Safeguard Luminaires (Post-2/1/88)		
14,500 Nominal Lumen 150 Watt H.P.S. (replacing 7,000 L. 175 Watt M.V.)*	\$12.31	\$0.32
43,000 Nominal Lumen 400 Watt H.P.S. (replacing 17,200 L. 400 Watt M.V.)*	\$21.62	\$0.56
123,000 Nominal Lumen 940 Watt H.P.S. (replacing 48,000 L. 1,000 Watt M.V.)*	\$28.44	\$0.74

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 193. ~~54~~
 Revision: ~~0478~~

Superseding Revision: ~~46~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

	<u>Rate Year 3</u>	<u>Make-Whole Rate</u>
<u>Effective Date:</u>	05/01/2025	
<u>Lamp Style & Size</u>		
<u>Safeguard Luminaires (Post-2/1/88)</u>		
<u>14,500 Nominal Lumen 150 Watt H.P.S. (replacing 7,000 L. 175 Watt M.V.)*</u>	<u>\$14.47</u>	<u>\$0.31</u>
<u>43,000 Nominal Lumen 400 Watt H.P.S. (replacing 17,200 L. 400 Watt M.V.)*</u>	<u>\$25.47</u>	<u>\$0.56</u>
<u>123,000 Nominal Lumen 940 Watt H.P.S. (replacing 48,000 L. 1,000 Watt M.V.)*</u>	<u>\$33.62</u>	<u>\$0.74</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 194
 Revision: ~~1920~~

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

RATE: (Per Month)

Lamp Style & Size	Monthly Unit Rate <u>Rate Year 1</u>	
	Effective Date <u>11/01/2023</u>	
	<u>Monthly Unit Rate</u>	<u>Make-Whole Rate</u>
Lamp Charge: (Area Lights)		
3,300 Nominal Lumen (50 Watt) H.P.S.* (PACKLITE)	\$5.28	\$0.10
5,200 Nominal Lumen (70 Watt) H.P.S.* (PACKLITE)	\$5.55	\$0.11
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$5.93	\$0.12
3,200 Nominal Lumen (100 Watt) Mercury (PACKLITE)*	\$5.93	\$0.12
5,200 Nominal Lumen (70 Watt) H.P.S. Power Bracket*	\$9.65	\$0.19
8,500 Nominal Lumen (100 Watt) H.P.S. Power Bracket*	\$10.85	\$0.22
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$17.62	\$0.35
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$19.10	\$0.38
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$20.94	\$0.42
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$27.72	\$0.55
10,500 Nominal Lumen (175 Watt) Metal Halide Power Bracket*	\$9.03	\$0.18
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$20.39	\$0.41
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$22.32	\$0.46
Lamp Charge: (Flood Lights)**		
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$18.65	\$0.37
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$20.15	\$0.41
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$22.02	\$0.44
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$31.63	\$0.63
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$19.30	\$0.39
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$23.02	\$0.46
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$31.36	\$0.62
10,000 Nominal Lumen (70 -90 Watt) LED	\$9.38	\$0.19
15,000 Nominal Lumen (111 -113 Watt) LED	\$10.55	\$0.21
Lamp Charge: ("Shoebox" Luminaire)		
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$19.56	\$0.39
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$24.48	\$0.49
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$27.91	\$0.56
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$20.40	\$0.41
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$22.33	\$0.45
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$37.08	\$0.74
6,700 Nominal Lumen (50 -69 Watt) LED	\$10.81	\$0.22
10,000 Nominal Lumen (70 -90 Watt) LED	\$11.06	\$0.22
Cobra:		
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$10.45	\$0.21
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$10.88	\$0.22
3,000 Nominal Lumen (20 -29 Watt) LED	\$3.63	\$0.08
4,500 Nominal Lumen (30 -49 Watt) LED	\$3.81	\$0.08
10,000 Nominal Lumen (70 - 90 Watt) LED	\$12.35	\$0.25

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 194
Revision: ~~19~~20

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

15,000 Nominal Lumen (111-113 Watt) LED	\$13.02	\$0.26
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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 194. 1
 Revision: ~~190~~

Superseding Revision: ~~48~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

RATE: (Per Month)

Lamp Style & Size	Monthly Unit Rate <u>Rate Year 2</u>	
	Effective Date <u>05/01/2024</u>	
	<u>Monthly Unit Rate</u>	<u>Make-Whole Rate</u>
Lamp Charge: (Area Lights)		
3,300 Nominal Lumen (50 Watt) H.P.S.* (PACKLITE)	\$6.13	\$0.17
5,200 Nominal Lumen (70 Watt) H.P.S.* (PACKLITE)	\$6.47	\$0.17
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$6.92	\$0.18
3,200 Nominal Lumen (100 Watt) Mercury (PACKLITE)*	\$6.93	\$0.18
5,200 Nominal Lumen (70 Watt) H.P.S. Power Bracket*	\$11.22	\$0.29
8,500 Nominal Lumen (100 Watt) H.P.S. Power Bracket*	\$12.62	\$0.33
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$20.49	\$0.53
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$22.27	\$0.57
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$24.47	\$0.63
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$32.60	\$0.84
10,500 Nominal Lumen (175 Watt) Metal Halide Power Bracket*	\$10.55	\$0.27
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$23.76	\$0.61
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$26.08	\$0.68
Lamp Charge: (Flood Lights)**		
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$21.68	\$0.56
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$23.49	\$0.61
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$25.73	\$0.67
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$37.13	\$0.96
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$22.50	\$0.58
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$26.89	\$0.69
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$36.82	\$0.95
10,000 Nominal Lumen (70 -90 Watt) LED	\$10.91	\$0.28
15,000 Nominal Lumen (111 -113 Watt) LED	\$12.28	\$0.31
Lamp Charge: ("Shoebox" Luminaire)		
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$22.73	\$0.59
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$28.50	\$0.74
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$32.55	\$0.84
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$23.78	\$0.61
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$26.09	\$0.67
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$43.44	\$1.12
6,700 Nominal Lumen (50 -69 Watt) LED	\$12.56	\$0.32
10,000 Nominal Lumen (70 -90 Watt) LED	\$12.86	\$0.33
Cobra:		
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$12.14	\$0.31
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$12.65	\$0.33
3,000 Nominal Lumen (20 -29 Watt) LED	\$4.22	\$0.11
4,500 Nominal Lumen (30 -49 Watt) LED	\$4.44	\$0.11
10,000 Nominal Lumen (70 - 90 Watt) LED	\$14.35	\$0.37

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 194. 1
Revision: ~~490~~

Superseding Revision: ~~48~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

15,000 Nominal Lumen (30—49 <u>111-113</u> Watt) LED	\$15.14	\$0.38
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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 194.2
 Revision: ~~490~~

Superseding Revision: 48

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

RATE: (Per Month)

Lamp Style & Size	Monthly Unit Rate	
	Rate Year 3	
	Effective Date	
	05/01/2025	
	Monthly Unit Rate	Make-Whole Rate
Lamp Charge: (Area Lights)		
3,300 Nominal Lumen (50 Watt) H.P.S.* (PACKLITE)	\$7.21	\$0.16
5,200 Nominal Lumen (70 Watt) H.P.S.* (PACKLITE)	\$7.60	\$0.17
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$8.14	\$0.18
3,200 Nominal Lumen (100 Watt) Mercury (PACKLITE)*	\$8.16	\$0.18
5,200 Nominal Lumen (70 Watt) H.P.S. Power Bracket*	\$13.16	\$0.30
8,500 Nominal Lumen (100 Watt) H.P.S. Power Bracket*	\$14.81	\$0.33
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$24.05	\$0.52
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$26.17	\$0.57
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$28.80	\$0.63
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$38.49	\$0.84
10,500 Nominal Lumen (175 Watt) Metal Halide Power Bracket*	\$12.42	\$0.27
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$27.92	\$0.61
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$30.69	\$0.68
Lamp Charge: (Flood Lights)**		
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$25.45	\$0.55
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$27.60	\$0.60
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$30.27	\$0.67
126,000 Nominal Lumen (1,000 Watt) H.P.S.*	\$43.80	\$0.96
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$26.44	\$0.58
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$31.63	\$0.70
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$43.42	\$0.96
10,000 Nominal Lumen (70 -90 Watt) LED	\$12.80	\$0.28
15,000 Nominal Lumen (111 -113 Watt) LED	\$14.41	\$0.32
Lamp Charge: ("Shoebox" Luminaire)		
14,400 Nominal Lumen (150 Watt) H.P.S.*	\$26.68	\$0.58
24,700 Nominal Lumen (250 Watt) H.P.S.*	\$33.47	\$0.73
45,000 Nominal Lumen (400 Watt) H.P.S.*	\$38.26	\$0.84
16,000 Nominal Lumen (250 Watt) Metal Halide*	\$27.94	\$0.61
28,000 Nominal Lumen (400 Watt) Metal Halide*	\$30.69	\$0.68
88,000 Nominal Lumen (1,000 Watt) Metal Halide*	\$51.18	\$1.13
6,700 Nominal Lumen (50 -69 Watt) LED	\$14.73	\$0.32
10,000 Nominal Lumen (70 -90 Watt) LED	\$15.08	\$0.33
Cobra:		
5,200 Nominal Lumen (70 Watt) H.P.S.*		\$0.32
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$14.24	\$0.33
3,000 Nominal Lumen (20 -29 Watt) LED	\$14.85	\$0.11
4,500 Nominal Lumen (30 -49 Watt) LED	\$4.96	\$0.12
10,000 Nominal Lumen (70 - 90 Watt) LED	\$5.21	

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Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 194.2
Revision: ~~490~~

Superseding Revision: ~~48~~
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

15,000 Nominal Lumen (30 – 49 Watt) LED	\$16.83	\$0.37
	\$17.76	\$0.39

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 195
 Revision: 156

Superseding Revision: 14

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS) (Cont'd.)

Lamp Style & Size	Monthly Unit Rate		
	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Lamp Charge: (Post Tops)			
3,300 Nominal Lumen (50 Watt) H.P.S.*	\$13.40	<u>\$15.55</u>	\$18.24
5,200 Nominal Lumen (70 Watt) H.P.S.*	\$13.71	\$15.92	\$18.68
8,500 Nominal Lumen (100 Watt) H.P.S.*	\$14.11	\$16.40	\$19.24
4,500 Nominal Lumen (30 – 49 Watt) LED	\$10.19	\$11.83	\$13.87
Brackets - standard (up to 16')	\$0.00	\$0.00	\$0.00
Brackets - 16' and over	\$3.09	\$3.58	\$4.19
Additional Wood Pole Installed for Lamp	\$15.84	\$18.36	\$21.51
Wire Service (Overhead) (Per circuit foot of extension)	\$0.044	\$0.051	\$0.060
18' Fiberglass Pole - Direct Embedded	\$16.33	\$18.92	\$22.16
30' Metal Pole - Pedestal Mount+	\$56.74	\$65.75	\$77.03
30' Fiberglass Pole - Direct Embedded+	\$24.85	\$28.80	\$33.74

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Lamp Style & Size	Monthly Unit Rate Make-Whole Rate		
	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Lamp Charge: (Post Tops)			
<u>3,300 Nominal Lumen (50 Watt) H.P.S.*</u>	<u>\$0.27</u>	<u>\$0.40</u>	<u>\$0.40</u>
<u>5,200 Nominal Lumen (70 Watt) H.P.S.*</u>	<u>\$0.27</u>	<u>\$0.41</u>	<u>\$0.41</u>
<u>8,500 Nominal Lumen (100 Watt) H.P.S.*</u>	<u>\$0.28</u>	<u>\$0.43</u>	<u>\$0.43</u>
<u>4,500 Nominal Lumen (30 – 49 Watt) LED</u>	<u>\$0.20</u>	<u>\$0.30</u>	<u>\$0.31</u>
<u>Brackets - standard (up to 16')</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>Brackets - 16' and over</u>	<u>\$0.06</u>	<u>\$0.09</u>	<u>\$0.09</u>
<u>Additional Wood Pole Installed for Lamp</u>	<u>\$0.32</u>	<u>\$0.47</u>	<u>\$0.47</u>
<u>Wire Service (Overhead) (Per circuit foot of extension)</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
<u>18' Fiberglass Pole - Direct Embedded</u>	<u>\$0.33</u>	<u>\$0.49</u>	<u>\$0.49</u>
<u>30' Metal Pole - Pedestal Mount+</u>	<u>\$1.14</u>	<u>\$1.70</u>	<u>\$1.70</u>
<u>30' Fiberglass Pole - Direct Embedded+</u>	<u>\$0.50</u>	<u>\$0.74</u>	<u>\$0.74</u>

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 195
Revision: ~~15~~ 6

Superseding Revision: 14

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

~~H.P.S. — High Pressure Sodium~~

~~PACKLITE/Power Bracket — for pole mount only.~~

~~*Luminaires are no longer available for new installations or replacements. Upon failure and fulfillment of contract, lights will not be replaced in kind. Customer may select a Light Emitting Diode ("LED") alternative luminaire.~~

~~+ Facilities are no longer available for new installations.~~

~~Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.~~

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Leaf No. 195.1
Revision: ~~01~~

Superseding Revision: 0

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (Continued)

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H.P.S. - High Pressure Sodium
PACKLITE/Power Bracket - for pole mount only.

*Luminaires are no longer available for new installations or replacements. Upon failure and fulfillment of contract, lights will not be replaced in kind. Customer may select a Light Emitting Diode ("LED") alternative luminaire.

+ Facilities are no longer available for new installations.

Note: The rating of lamps in lumens is for identification purposes only and shall approximate the manufacturer's standard rating.

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~James A. Lahtinen, Vice President~~
~~Rates and Regulatory Economics, Binghamton, New York~~

Internal Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~January 1, 2007~~ November 1, 2023

Leaf No. 195.1
Revision: ~~01~~

Superseding Revision: 0

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~~Issued in compliance with order in Case No. 05-E-1222 dated 08/23/06.~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ James A. Lahtinen, Vice President
~~Rates and Regulatory Economics, Binghamton, New York~~

Internal Use

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 198
Revision: ~~2930~~

Superseding Revision: 28

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 5 (Continued)

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:

A complete description of these Supply Service Options appears previously in this Service Classification. All customers shall be required to pay the Transition Charge and Commodity, Merchant Function and Bill Issuance Charges if applicable, System Benefits Charge, and Revenue Adjustment Mechanism (RAM), in accordance with the standard ESS or NSS rates for this Service Classification.

- (a) (Area Lights-Mercury Vapor) Service under this provision shall no longer be available for new installations subsequent to February 1, 1988. Upon failure of the luminaire, luminaires shall not be replaced in kind. Customer may select an alternative luminaire.
- (i) ESCO Supply Service (ESS) The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

Delivery Charges	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Energy Charge (All kWh, per kWh)	\$0.03579	\$0.04271	\$0.05080
<u>Make-Whole Energy Charge</u> (All kWh, per kWh)	\$0.00072	\$0.00110	\$0.00111

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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	Monthly Unit Rate		
	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Mercury Vapor (M.V.) Safeguard Luminaires (special provision for installations prior to 2/1/88)			
7,000 Lumen	\$15.91	\$18.53	\$21.76
17,200 Lumen	\$22.95	\$26.80	\$31.52
48,000 Lumen	\$32.32	\$37.93	\$44.73
Additional Facilities:			
Additional Wood Pole	\$5.99	\$6.94	\$8.13
Wire Service (per Circuit foot)	\$0.017	\$0.020	\$0.020

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 198
Revision: ~~2930~~

Superseding Revision: 28

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

	Monthly Unit Make-Whole Rate		
	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
<u>Mercury Vapor (M.V.) Safeguard Luminaires</u> (special provision for installations prior to 2/1/88)			
<u>7,000 Lumen</u>	<u>\$0.33</u>	<u>\$0.48</u>	<u>\$0.48</u>
<u>17,200 Lumen</u>	<u>\$0.47</u>	<u>\$0.68</u>	<u>\$0.69</u>
<u>48,000 Lumen</u>	<u>\$0.65</u>	<u>\$0.98</u>	<u>\$0.98</u>
<u>Additional Facilities:</u>			
<u>Additional Wood Pole</u>	<u>\$0.12</u>	<u>\$0.18</u>	<u>\$0.18</u>
<u>Wire Service (per Circuit foot)</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>

(ii)

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PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
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Leaf No. 198.2
 Revision: ~~134~~
 Superseding Revision: 12

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(iii) NYSEG Supply Service (NSS)

Delivery Charges	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Energy Charge (All kWh, per kWh)	\$0.03579	\$0.04271	\$0.05080
<u>Make-Whole Energy Charge</u> (All kWh, per kWh)	<u>\$0.00072</u>	<u>\$0.00110</u>	<u>\$0.00111</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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	Monthly Unit Rate		
	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Mercury Vapor (M.V.) Safeguard Luminaires (special provision for installations prior to 2/1/88)			
7,000 Lumen	\$15.91	\$18.53	\$21.76
17,200 Lumen	\$22.95	\$26.80	\$31.52
48,000 Lumen	\$32.32	\$37.93	\$44.73
Additional Facilities:			
Additional Wood Pole	\$5.99	\$6.94	\$8.13
Wire Service (per Circuit foot)	\$0.017	\$0.020	\$0.020
	Monthly Unit Make Whole Rate		
	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
<u>Mercury Vapor (M.V.) Safeguard Luminaires</u> (special provision for installations prior to 2/1/88)			
<u>7,000 Lumen</u>	<u>\$0.33</u>	<u>\$0.48</u>	<u>\$0.48</u>
<u>17,200 Lumen</u>	<u>\$0.47</u>	<u>\$0.68</u>	<u>\$0.69</u>
<u>48,000 Lumen</u>	<u>\$0.65</u>	<u>\$0.98</u>	<u>\$0.98</u>
<u>Additional Facilities:</u>			
<u>Additional Wood Pole</u>	<u>\$0.12</u>	<u>\$0.18</u>	<u>\$0.18</u>
<u>Wire Service (per Circuit foot)</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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(b) Lamp replacement and repairs shall be made only during regular working hours, Monday through Friday.

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~

Leaf No. 198.2
Revision: ~~134~~
Superseding Revision: 12

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

- (c) Any customer-owned pole on which a lamp is to be mounted or to which wire is to be attached must be approved by the Company. If a customer-owned pole on which such equipment is mounted deteriorates, is damaged, or has its use impaired so that it no longer is approved by the Company, service may be terminated.

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Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York _____

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 201
Revision: 276

Superseding Revision: 25

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SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(k) Contributory Provisions for New Residential and New Commercial or Industrial Developments: (Cont'd)

(i) ESCO Supply Service (ESS)

Delivery Charges	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Energy Charge (All kWh, per kWh)	\$0.03579	\$0.04271	\$0.05080
<u>Make-Whole Energy Charge</u> (All kWh, per kWh)	\$0.00072	\$0.00110	\$0.00111

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

	Monthly Operation and Maintenance Charges		
	<u>Monthly Unit Rate</u>		
	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
High Pressure Sodium:			
5,200 (70 Watt)	\$4.11	\$4.80	\$5.64
8,500 (100 Watt)	\$4.42	\$5.17	\$6.09
14,400 (150 Watt)	\$4.85	\$5.69	\$6.72
45,000 (400 Watt)	\$7.37	\$8.75	\$10.39
Metal Halide:			
5,800 (100 Watt)	\$3.89	\$4.56	\$5.38
16,000 (250 Watt)	\$6.33	\$7.47	\$8.84
28,000 (400 Watt)	\$7.85	\$9.31	\$11.04
88,000 (1,000 Watt)**	\$14.19	\$16.92	\$20.11

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	Monthly Operation and Maintenance Charges		
	<u>Monthly Unit Make-Whole Rate</u>		
	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
<u>High Pressure Sodium:</u>			
<u>5,200 (70 Watt)</u>	<u>\$0.08</u>	<u>\$0.12</u>	<u>\$0.13</u>
<u>8,500 (100 Watt)</u>	<u>\$0.09</u>	<u>\$0.14</u>	<u>\$0.14</u>
<u>14,400 (150 Watt)</u>	<u>\$0.09</u>	<u>\$0.15</u>	<u>\$0.14</u>
<u>45,000 (400 Watt)</u>	<u>\$0.15</u>	<u>\$0.23</u>	<u>\$0.23</u>
<u>Metal Halide:</u>			
<u>5,800 (100 Watt)</u>	<u>\$0.08</u>	<u>\$0.12</u>	<u>\$0.12</u>

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 201
Revision: ~~27~~ 6

Superseding Revision: 25

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<u>16,000 (250 Watt)</u>	<u>\$0.13</u>	<u>\$0.19</u>	<u>\$0.19</u>
<u>28,000 (400 Watt)</u>	<u>\$0.17</u>	<u>\$0.24</u>	<u>\$0.24</u>
<u>88,000 (1,000 Watt)**</u>	<u>\$0.28</u>	<u>\$0.43</u>	<u>\$0.44</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 202
 Revision: 189
 Superseding Revision: 17

SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(k) Contributory Provisions for New Residential and New Commercial or Industrial Developments: (Cont'd)

(iii) NYSEG Supply Service (NSS)

Delivery Charges	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Energy Charge (All kWh, per kWh)	\$0.03579	\$0.04271	\$0.05080
<u>Make-Whole</u> Energy Charge (All kWh, per kWh)	<u>\$0.00072</u>	<u>\$0.00110</u>	<u>\$0.00111</u>

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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	Monthly Operation and Maintenance Charges		
	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
High Pressure Sodium:			
5,200 (70 Watt)	\$4.11	\$4.80	\$5.64
8,500 (100 Watt)	\$4.42	\$5.17	\$6.09
14,400 (150 Watt)	\$4.85	\$5.69	\$6.72
45,000 (400 Watt)	\$7.37	\$8.75	\$10.39
Metal Halide:			
5,800 (100 Watt)	\$3.89	\$4.56	\$5.38
16,000 (250 Watt)	\$6.33	\$7.47	\$8.84
28,000 (400 Watt)	\$7.85	\$9.31	\$11.04
88,000 (1,000 Watt)**	\$14.19	\$16.92	\$20.11

	<u>Monthly Operation and Maintenance Charges Make-Whole Rates</u>		
	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
High Pressure Sodium:			
<u>5,200 (70 Watt)</u>	<u>\$0.08</u>	<u>\$0.12</u>	<u>\$0.13</u>
<u>8,500 (100 Watt)</u>	<u>\$0.09</u>	<u>\$0.14</u>	<u>\$0.14</u>
<u>14,400 (150 Watt)</u>	<u>\$0.09</u>	<u>\$0.15</u>	<u>\$0.14</u>
<u>45,000 (400 Watt)</u>	<u>\$0.15</u>	<u>\$0.23</u>	<u>\$0.23</u>
Metal Halide:			
<u>5,800 (100 Watt)</u>	<u>\$0.08</u>	<u>\$0.12</u>	<u>\$0.12</u>
<u>16,000 (250 Watt)</u>	<u>\$0.13</u>	<u>\$0.19</u>	<u>\$0.19</u>
<u>28,000 (400 Watt)</u>	<u>\$0.17</u>	<u>\$0.24</u>	<u>\$0.24</u>
<u>88,000 (1,000 Watt)**</u>	<u>\$0.28</u>	<u>\$0.43</u>	<u>\$0.44</u>

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Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation

Leaf No. 202

Revision: 189

Initial Effective Date: November 1, 2023

Superseding Revision: 17

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Determination of Capital Costs:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for special services contained in Schedule P.S.C. No. 119 – Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Corporation.

* No longer available for new installations or replacements.

** Available only in Commercial and Industrial Floodlighting applications with base down orientation of the bulb.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~May 1, 2017~~ November 1, 2023

Leaf No. 202.1
 Revision: ~~6~~ 5

Superseding Revision: 45

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

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SERVICE CLASSIFICATION NO. 5 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(k) Contributory Provisions for New Residential and New Commercial or Industrial Developments: (Cont'd)

(iii) NYSEG Supply Service (NSS) (Cont'd)

Determination of Capital Costs:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for special services contained in Schedule P.S.C. No. 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Corporation.

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* No longer available for new installations or replacements.

** Available only in Commercial and Industrial Floodlighting applications with base-down orientation of the bulb.

(l) Vandalism:

If in the sole opinion of the Company, Company-owned facilities providing outdoor lighting service similar to Public Street Lighting Service but along private lanes, streets, roads or other such commonly used by-ways become subject to excessive vandalism, the customer shall be required to reimburse the Company for all maintenance costs incurred as a result of such vandalism.

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(m) Budget Billing:

Customers may, by signing an application, be billed monthly in accordance with the plan set forth in Section 4-P of P.S.C. No. 119 - Electricity or superseding issues thereof.

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(n) Customers that request a glare shield to be installed on an outdoor light on the customer's premises, shall be charged based on the cost of the installation. The fee shall be equal to the charge shown in the Special Services Statement.

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ISSUED BY: ~~Joseph J. Syta~~ Jeremy Euto, Vice President - Regulatory, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~May 1, 2017~~November 1, 2023

Leaf No. 202.1
Revision: ~~65~~

Superseding Revision: ~~45~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

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ISSUED BY: ~~Joseph J. Syta~~Jeremy Euto, Vice President - Regulatory, ~~Controller and Treasurer~~, Binghamton,
New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 203
 Revision: 167
 Superseding Revision: 15

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SERVICE CLASSIFICATION NO. 6

APPLICABLE TO THE USE OF SERVICE FOR:

General Service - Non-Residential Service. (For estimated metered demand of 5 kW or less and use of 2,000 kWh or less per month for any two consecutive months.)

CHARACTER OF SERVICE:

Continuous - Alternating Current, 60 Cycle; 120, 120/208, 120/240, 208, 240, 240/416, 277/480 or 480 Volts - Single or Three Phase. (Also Two Phase in Walden District.) (Characteristics depend upon available circuits and equipment.)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

The Company shall provide Delivery Service regardless of the customer's supply service option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$22.00	\$22.00	\$22.00
Energy Charge (All kWh, per kWh)	\$0.07285	\$0.09333	\$0.11979
<u>Make-Whole Energy Charge</u> (All kWh, per kWh)	\$0.00359	\$0.00359	\$0.00359

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBCTCS Statement

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.~~

Leaf No. 203
Revision: ~~16~~7
Superseding Revision: 15

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Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 207
Revision: 156

Superseding Revision: 14
~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.~~

SERVICE CLASSIFICATION NO. 6 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month) . The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$22.00	\$22.00	\$22.00
Energy Charge (All kWh, per kWh)	\$0.07285	\$0.09333	\$0.11979
Make-Whole Energy Charge (All kWh, per kWh)	\$0.00359	\$0.00359	\$0.00359

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):
All kWh, per kWh See ~~NB~~ETCS Statement

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh See RAM Statement, as described in Rule 38

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 207
Revision: ~~15~~6

Superseding Revision: 14

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 210
Revision: 20
Superseding Revision: 19

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(g) Economic Incentives:

- (1) Reserved for Future Use
- (2) Reserved for Future Use

(h) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 6.

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section ~~23~~22 of this Schedule and taking service under S.C. No. 6.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section ~~27~~22 of this Schedule and taking service under S.C. No. 6.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~24~~2 of this Schedule and taking service under S.C. No. 6.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~30~~22 of this Schedule and taking service under S.C. No. 6.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~34~~22 of this Schedule and taking service under S.C. No. 6.

(n) Excelsior Jobs Program ("EJP"):

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

Rate Per Month:

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Revenue Adjustment Mechanism (RAM), Earnings Adjustment Mechanism (EAM), and Non-Wires Alternatives (NWA) and in accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM).

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: November 1, 2023
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 210
Revision: 20
Superseding Revision: 19

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
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Leaf No. 210.1
Revision: ~~42~~

Superseding Revision: 0

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 6 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(n) Excelsior Jobs Program ("EJP"): (Cont'd)

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

S.C. NO. 6	Effective Date		
Delivery Charges	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$22.00	\$22.00	\$22.00
Energy Charge (All kWh, per kWh)	\$0.07644 \$0.08256	\$0.08233	\$0.08422

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(o) New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification. NYPA Program to Serve Governmental Entities ("NYPA Program")

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 212
 Revision: ~~1920~~

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and Non-Retail Access rate choices as described below.

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

Rate: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	Effective Date 11/01/2023	05/01/2024	05/01/2025
VOLTAGE SECONDARY S.C. 7-1 DISTRIBUTION			
Customer Charge	\$271.00	\$325.00	\$375.00
<u>Make-Whole Customer Charge</u>	<u>\$12.42</u>	<u>\$12.42</u>	<u>\$12.42</u>
Demand Charge			
On-Peak Service	\$10.46	\$12.28	\$14.77
<u>Make-Whole Demand Charge</u>			
<u>On-Peak Service</u>	<u>\$0.33</u>	<u>\$0.33</u>	<u>\$0.33</u>
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

~~Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.~~

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Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 212
Revision: ~~19~~20

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Superseding Revision: 16

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS (CONT'D.):

1. ESCO Supply Service (ESS) (cont'd)

Rate: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	Effective Date 11/01/2023	05/01/2024	05/01/2025
VOLTAGE PRIMARY S.C. 7-2 DISTRIBUTION			
Customer Charge	\$947.00	\$1,125.00	\$1,350.00
Make-Whole Customer Charge	\$41.17	\$41.17	\$41.17
Demand Charge			
On-Peak Service	\$9.80	\$11.60	\$13.94
<u>Make-Whole Demand Charge</u>			
<u>On-Peak Service</u>	\$0.35	\$0.35	\$0.35
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBCTCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kWh, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 214
Revision: ~~1920~~

Superseding Revision: 18

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (cont'd)

Rate: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION	Effective Date		
	Effective Date	05/01/2024	05/01/2025
Customer Charge	\$1,974.00	\$2,425.00	\$3,000.00
<u>Make-Whole Customer Charge</u>	\$88.22	\$88.22	\$88.22
Demand Charge			
On-Peak Service	\$2.50	\$3.03	\$3.76
<u>Make-Whole Demand Charge</u>			
<u>On-Peak Service</u>	\$0.10	\$0.10	\$0.10
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 215
 Revision: ~~28~~ 29

Superseding Revision: 27

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SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

1. ESCO Supply Service (ESS) (cont'd)

Rate: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

VOLTAGE PRIMARY S.C. 7-4 TRANSMISSION	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge	\$3,950.00	\$4,800.00	\$5,900.00
<u>Make-Whole Customer Charge</u>	<u>\$168.58</u>	<u>\$168.58</u>	<u>\$168.58</u>
Demand Charge			
On-Peak Service	\$1.36	\$1.66	\$2.05
<u>Make-Whole Demand Charge</u>			
<u>On-Peak Service</u>	<u>\$0.05</u>	<u>\$0.05</u>	<u>\$0.05</u>
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See NBCTCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 216
Revision: ~~26~~7

Superseding Revision: ~~26~~5

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes the same fixed charges for NYSEG Delivery Service as the ESCO Supply Service (ESS), a Transition Charge, a commodity charge for electricity supplied by NYSEG which fluctuates with the market price of electricity, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBCTCS~~ Statement

Commodity Service:

The charge for Electric Power Supply provided by NYSEG shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: ~~September 26, 2010~~ November 1, 2023

~~Issued in compliance with order in Case No. 09 E-0715 dated September xx, 2010.~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 220

Revision: ~~8~~10

Superseding Revision: ~~6~~8

SERVICE CLASSIFICATION NO. 7 (Continued)

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge for service under this Service Classification is the monthly Customer Charge as listed above plus the Bill Issuance Charge, if applicable, or unless otherwise stated in the applicable special provisions.

The minimum charge for customers who choose to take all or part of their back-up or maintenance service under this service classification rather than under Special Provision (d) of NYSEG's Service Classification No. 11 is described in the "DETERMINATION OF DEMAND" section.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a RDM adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

~~A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment as explained in this Schedule, General Information Section 7. Customers taking Transmission service (SC 7-4) are excluded from the RDM. See RDM Statement~~

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York James A. Lahtinen Joseph J. Syta,
Vice President, Controller and Treasurer Rates and Regulatory Economics, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 243.2
Revision: 156

Superseding Revision: 14

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SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (11) Excelsior Jobs Program ("EJP")

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program. Any customer who meets the qualifications set forth under General Information Rule 32 shall pay for service at the following rate:

RATE: (per month)

For customers qualifying for the EJP, the Transition Charge (Non-Bypassable Charge ["NBC"]) and the Revenue Decoupling Mechanism (RDM) Adjustment does not apply to S.C. No. 7-1 Secondary, S.C. No. 7-2 – Primary, S.C. No. 7-3 – Subtransmission and S.C. No. 7-4 - Transmission. All customers shall be required to pay Commodity, Capacity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification.

If it is determined that a bill calculated with the incentive exceeds a bill calculated under the otherwise applicable standard service classification rates, the customer shall pay the lower of the two bills.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President,
Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 243.3
 Revision: ~~89~~

Superseding Revision: 7

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (11) Excelsior Jobs Program (EJP) (Cont'd)

VOLTAGE SECONDARY S.C. 7-1 DISTRIBUTION	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges			
Customer Charge	\$271.00	\$325.00	\$375.00
<u>Make-Whole Customer Charge</u>	<u>\$12.42</u>	<u>\$12.42</u>	<u>\$12.42</u>
Demand Charge (All kW, per kW)	<u>\$4.18</u> \$4.34	<u>\$3.65</u>	<u>\$3.19</u>
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

VOLTAGE PRIMARY S.C. 7-2 DISTRIBUTION	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges			
Customer Charge	\$947.00	\$1,125.00	\$1,350.00
<u>Make-Whole Customer Charge</u>	<u>\$41.17</u>	<u>\$41.17</u>	<u>\$41.17</u>
Demand Charge (All kW, per kW)	<u>\$3.61</u> \$3.71	<u>\$3.39</u>	<u>\$3.09</u>
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

VOLTAGE PRIMARY S.C. 7-3 SUBTRANSMISSION	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges			
Customer Charge	\$1,974.00	\$2,425.00	\$3,000.00
<u>Make-Whole Customer Charge</u>	<u>\$88.22</u>	<u>\$88.22</u>	<u>\$88.22</u>
Demand Charge (All kW, per kW)	<u>\$1.03</u> \$1.07	<u>\$0.75</u>	<u>\$0.36</u>
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

VOLTAGE PRIMARY S.C. 7-4 TRANSMISSION	Effective Date
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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 243.3
Revision: 89

Superseding Revision: 7

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Delivery Charges			
Customer Charge	\$3,950.00	\$4,800.00	\$5,900.00
Demand Charge (All kW, per kW)	7 \$0.58	39	6
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~December 1, 2020~~ November 1, 2023

Leaf No. 243.4
 Revision: 101

Superseding Revision: 810

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. ~~Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.~~

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) (11) Excelsior Jobs Program (EJP) (Cont'd)

<u>VOLTAGE PRIMARY</u> <u>S.C. 7-4 TRANSMISSION</u>	<u>Effective Date</u>		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
<u>Delivery Charges</u>			
<u>Customer Charge</u>	<u>\$3,950.00</u>	<u>\$4,800.00</u>	<u>\$5,900.00</u>
<u>Make-Whole Customer Charge</u>	<u>\$168.58</u>	<u>\$168.58</u>	<u>\$168.58</u>
<u>Demand Charge</u> <u>(All kW, per kW)</u>	<u>\$0.47</u>	<u>\$0.39</u>	<u>\$0.26</u>
<u>Reactive Charge</u> <u>Reactive kilovolt-ampere hours, per billing</u> <u>reactive kilovolt-ampere hour</u>	<u>\$0.00078</u>	<u>\$0.00078</u>	<u>\$0.00078</u>

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

For a customer qualifying for the EJP program and taking S.C. 7-2 Primary, S.C. 7-3 Subtransmission and 7-4 Transmission service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

EJP customers shall be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. NYSEG Supply Service

(e) Billing Duration:

Service Classification No. 2 customers who opt for service under Service Classification No. 7 for the first time must remain on the Time-Of-Use rate for a period of not less than six months prior to becoming eligible to return to Service Classification No. 2. If a customer returns to Service Classification No. 2, the customer must remain a Service Classification No. 2 customer for at least 18 months before again becoming eligible for Service Classification No. 7. If the customer again opts for Service Classification No. 7, the customer must remain on Service Classification No. 7 in conformance with the TERM as set forth herein.

(f) RESERVED FOR FUTURE USE

(g) RESERVED FOR FUTURE USE

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 252
 Revision: ~~16~~7

Superseding Revision: 15

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Daily As Used Demand Charge (per kW)	\$0.29278
S.C. No. 7.2 Primary Distribution	
Customer Charge	\$947.00
Bill Issuance Charge	\$0.89
Contract Demand Charge (per kW)	\$5.36
Daily As Used Demand Charge (per kW)	\$0.25702
S.C. No. 7.3 Subtransmission	
Customer Charge	\$1,974.00
Bill Issuance Charge	\$0.89
Contract Demand Charge (per kW)	\$1.53
Daily As Used Demand Charge (per kW)	\$0.11283
S.C. No. 7.4 Transmission	
Customer Charge	\$3,200.00
Bill Issuance Charge	\$0.89
Contract Demand Charge (per kW)	\$0.20
Daily As Used Demand Charge (per kW)	\$0.08723

A customer that opts for these rates shall comply with the "Optional Election of Service Rate for Customers Without On-site Generation" as described in Service Classification No. 11.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
 Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~October 26, 2015~~ November 1, 2023
 Revision: 45
Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023. Issued in compliance with Order in Case 15-E-0082 dated October 16, 2015

Leaf No. 255
 Revision: 56

Superseding

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) C.A.\$H.BACK Special Provision:

The Company shall provide a voluntary program for load normally supplied and delivered by the Company, for eligible customers to curtail load. The Company's program, entitled C.A.\$H.BACK, implements the NYISO's day-ahead economic load-curtailement program. Under this program, a customer agrees to curtail load when their bid is submitted and accepted by the NYISO.

Customers who are qualified under C.A.\$H.BACK in Section 21 of the General Information section of this Schedule may participate in the Company C.A.\$H.BACK Program as set forth therein.

(l) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 53% of the excess electricity (kWh) shall be considered Off-Peak.

(m) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Non-Residential Service Option pursuant to General Information Section ~~23~~22 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On Peak. 53% of the excess electricity (kWh) shall be considered Off Peak.

(n) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section ~~27~~22 of this Schedule and taking service under S.C. No. 7. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 47% of the excess electricity (kWh) supplied by the customer shall be considered On Peak. 53% of the excess electricity (kWh) shall be considered Off Peak.

(o) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~24~~22 of this Schedule and taking service under S.C. No. 7.

(p) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~30~~22 of this Schedule and taking service under S.C. No. 7.

(q) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~34~~22 of this Schedule and taking service under S.C. No. 7.

(r) Community Distributed Generation Service Option:

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York~~

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: ~~October 26, 2015~~ November 1, 2023

Revision: 45

Leaf No. 255

Revision: ~~56~~

Superseding

~~Issued in compliance with Order in Case No. 22-G-0318, dated October 12, 2023. Issued in compliance with Order in Case 15 E-0082 dated October 16, 2015~~

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 7.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 257
Revision: 167
November 1, 2023
Superseding Revision: 15

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply Service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer’s bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge	\$22.00	\$22.00	\$22.00
Energy Charge (All kWh, per kWh)			
“Day” Service	\$0.05685	\$0.07044	\$0.08804
“Night” Service	\$0.05685	\$0.07044	\$0.08804
<u>Make-Whole Energy Charge</u> <u>(All kWh, per kWh)</u>			
<u>“Day” Service</u>	\$0.00230	\$0.00230	\$0.00230
<u>“Night” Service</u>	\$0.00230	\$0.00230	\$0.00230

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

Non-Bypassable Charge (“NBC”):
All kWh, per kWh

See NBETCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):
All kWh, per kWh

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 260
Revision: 156

Superseding Revision: 14

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$22.00	\$22.00	\$22.00
Energy Charge (All kWh, per kWh)			
"Day" Service	\$0.05685	\$0.07044	\$0.08804
"Night" Service	\$0.05685	\$0.07044	\$0.08804
<u>Make-Whole Energy Charge</u> <u>(All kWh, per kWh)</u>			
<u>"Day" Service</u>	\$0.00230	\$0.00230	\$0.00230
<u>"Night" Service</u>	\$0.00230	\$0.00230	\$0.00230

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBETCS~~ Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:

All kWh, per kWh

See Merchant Function Charge Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric and Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 260
Revision: ~~15~~6

Superseding Revision: 14

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

All kWh, per kWh

See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 262
 Revision: ~~289~~

Superseding Revision: 27

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8 (Continued)

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 49). The rate shall be set forth on the EVMR Statement.

SPECIAL PROVISIONS:

(a) Seasonal Service:

Upon request, customers who, during a period of six or more consecutive months, make only occasional (compared to the balance of the year) or no use of electric service at their premises may have their service maintained throughout the period, not to exceed eight months, and shall be billed for the kilowatt-hours consumed during this period at the following unit prices per kWh:

	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Delivery Charges (All kWh, per kWh)	\$0.05685	\$0.07044	\$0.08804
Non-Bypassable Charge (All kWh, per kWh)	See NBCTCS Statement		
<u>Make-Whole Delivery Charge</u> <u>(All kWh, per kWh)</u>	\$0.00230	\$0.00230	\$0.00230

. The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Effective 11/01/23:

The total bill for delivery service, however, for the year shall in no case be less than \$264.00 plus actual billed Bill Issuance Charges.

Effective 5/01/24:

The total bill for delivery service, however, for the year shall in no case be less than \$264.00 plus actual billed Bill Issuance Charges.

Effective 5/01/25:

The total bill for delivery service, however, for the year shall in no case be less than \$264.00 plus actual billed Bill Issuance Charges.

Commodity Service

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 262
Revision: ~~28~~9

Superseding Revision: 27

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Customers served under this special provision shall be billed for supply service in accordance with the customer's Supply Service Option (ESS or NSS).

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~July 1, 2009~~ November 1, 2023

Leaf No. 266
Revision: ~~56~~

Superseding Revision: 45

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(i) Farm Waste Electric Generating System Option:

This option is for a customer qualifying for the Farm Waste Electric Generating System Option pursuant to General Information Section 22 of this Schedule and taking service under SC 8.

If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

(j) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section ~~232~~ of this Schedule and taking service under SC 8.

If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as described herein. Sixty-seven percent (67%) of the excess electricity (kWh) supplied by the customer will be considered "Day" kWh. Thirty-three percent (33%) of the excess electricity (kWh) supplied by the customer will be considered "Night" kWh.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~April 1, 2019~~ November 1, 2023
Revision: 57

Leaf No. 266.1
Revision: 78

Superseding

~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. Issued in compliance with Order in Case 18-E-0206, dated November 15, 2018.~~

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 2422 of this Schedule and taking service under S.C. No. 8.

(l) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section 2922 of this Schedule and taking service under S.C. No. 8.

(m) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 3022 of this Schedule and taking service under S.C. No. 8.

(n) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 3422 of this Schedule and taking service under S.C. No. 8.

(o) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 8.

(p) Plug-In Electric Vehicle ("PEV")

(1) Applicable To:

- a. Any Residential Customer, as defined by HEFPA, taking service under S.C. 1, 8, or 12, who registers an eligible plug-in electric vehicle ("PEV"), as defined in Public Service Law ("PSL") §66-o, with the Company may opt to take service under this Special Provision. A customer with an eligible PEV may take service under this Special Provision for their entire load through one meter, or may take service under a separate account for the sole purpose of charging their eligible PEV. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs as provided in P.S.C. 119, Rule 3.
- b. A customer taking service under this Special Provision does not need to meet the 1000 kWh per month minimum.
- c. All terms and conditions of Service Classification No. 8 apply except as provided herein.
- d. A customer who elects to terminate service pursuant to this Special Provision shall be ineligible for billing under this Special Provision for a period of one year from the date of such transfer.
- e. A customer's option to select this Special Provision is effective on the first full billing period following installation of the TOU meter.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York ~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~April 1, 2019~~November 1, 2023
Revision: ~~57~~

Leaf No. 266.1
Revision: ~~78~~

Superseding

~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. Issued in compliance with Order in Case 18-E-0206, dated November 15, 2018.~~

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023
 Revision: 2

Leaf No. 266.2
 Revision: ~~34~~

Superseding

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 8 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(p) Plug-In Electric Vehicle ("PEV") (Cont'd)

(2) Rates (Per Meter, Per Month):

a. Delivery

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$19.00	<u>\$19.00</u>	<u>\$19.00</u>
Energy Charge (All kWh, per kWh)	\$0.07182	<u>\$0.08908</u>	<u>\$0.11121</u>
"Day" Service	\$0.02640	<u>\$0.03275</u>	<u>\$0.04089</u>
"Night" Service			
<u>Make-Whole Energy Charge (All kWh, per kWh)</u>			
<u>"Day" Service</u>	\$0.00260	\$0.00260	\$0.00260
<u>"Night" Service</u>	\$0.00096	\$0.00096	\$0.00096

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. The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

b. The customer shall elect a Supply Service option as provided in Service Classification No. 8.

c. All other surcharges that are applicable to a customer taking service pursuant to Service Classification No. 8 are applicable to a customer taking service pursuant to this Special Provision.

(3) Price Guarantee

a. Customers that opt to take service under this Special Provision shall be eligible to receive a one-time price guarantee for service for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company.

b. Pursuant to this provision, the customer shall receive a credit following the one-year period for the difference, if any, between what the customer paid in accordance with this Special Provision and what the Customer would have paid in accordance with the residential service classification rates the customer was previously served under over that same one-year period. The comparison shall be made on a delivery bill basis only for customers that take supply service from an alternate supplier and on a total bill basis for customer that take supply service from the Company.

c. The Price Guarantee, if applicable, shall be applied after the one-year period. If the customer chooses to terminate this Special Provision prior to the one-year anniversary, the customer shall not be eligible for the Price Guarantee.

d. A customer that installs a separate meter for the sole purpose of charging their PEV as set forth in (4). Metering below shall not be eligible for the price guarantee

(4) Metering

a. If a customer chooses to install a separate meter for the sole purpose of charging their PEV, the customer shall be responsible for all installation costs. The Company shall furnish a meter necessary to provide the Company's basic billing determinants consistent with the customer's Service Classification and connect its

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PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Revision: 2

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Leaf No. 266.2

Revision: ~~34~~

Superseding

distribution lines with the customer's service entrance in accordance with P.S.C. No. 119, Rule 3. Service Connections/Meters.

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 268
Revision: 167

Superseding Revision: 15

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (CONT'D.)

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$26.00	\$26.00	\$26.00
Energy Charge (All kWh, per kWh)			
"Day" Service	\$0.05848	\$0.07312	\$0.09203
"Night" Service	\$0.05848	\$0.07312	\$0.09203
<u>Make-Whole Energy Charge</u> <u>(All kWh, per kWh)</u>			
<u>"Day" Service</u>	\$0.00223	\$0.00223	\$0.00223
<u>"Night" Service</u>	\$0.00223	\$0.00223	\$0.00223

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):
All kWh, per kWh See ~~NB~~ETCS Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 268
Revision: ~~16~~7

Superseding Revision: 15

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ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 271
Revision: 156

Superseding Revision: 14
Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 9 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Customer Charge	\$26.00	\$26.00	\$26.00
Energy Charge (All kWh, per kWh)			
"Day" Service	\$0.05848	\$0.07312	\$0.09203
"Night" Service	\$0.05848	\$0.07312	\$0.09203
<u>Make-Whole Energy Charge</u> <u>(All kWh, per kWh)</u>			
<u>"Day" Service</u>	\$0.00223	\$0.00223	\$0.00223
<u>"Night" Service</u>	\$0.00223	\$0.00223	\$0.00223

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):
All kWh, per kWh See ~~NB~~ETCS Statement

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
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~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 271
Revision: ~~15~~6

Superseding Revision: 14

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

All kWh, per kWh

See RAM Statement, as described in Rule 38

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~December 1, 2020~~ November 1, 2023

Leaf No. 274.1
Revision: ~~189~~

Superseding Revision: ~~168~~

~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.~~

SERVICE CLASSIFICATION NO. 9 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Non-Residential Service Option pursuant to General Information Section ~~232~~ of this Schedule and taking service under S.C. No. 9. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 67% of the excess electricity (kWh) supplied by the customer shall be considered "Day" kWh. 33% of the excess electricity (kWh) supplied by the customer shall be considered "Night" kWh.

(j) Solar Non-Residential Electric Service Option:

This option is for a customer qualifying for the Solar Non-Residential Generating Service Option pursuant to General Information Section ~~272~~ of this Schedule and taking service under S.C. No. 9. If electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 67% of the excess electricity (kWh) supplied by the customer shall be considered "Day" kWh. 33% of the excess electricity (kWh) supplied by the customer shall be considered "Night" kWh.

(k) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~242~~ of this Schedule and taking service under S.C. No. 9.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~3022~~ of this Schedule and taking service under S.C. No. 9.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~3422~~ of this Schedule and taking service under S.C. No. 9.

(n) Excelsior Jobs Program ("EJP"):

Service taken under this Service Classification may be eligible for the rates and charges under the Excelsior Jobs Program.

For a customer qualifying for the EJP program, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard NSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism (RAM) in

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~December 1, 2020~~

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Revision: ~~18~~9

November 1, 2023
Superseding Revision: ~~16~~8

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accordance with the standard NSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism ("RDM").

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

Leaf No. 287
Revision: 301

Superseding Revision: 29

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month)

Delivery Charges: There are up to four rate components of the delivery rate portion of this Standby Service: Customer Charge, Contract Demand Charge, As-Used Demand Charge, and Reactive Charge, as applicable.

The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Transition Charge: The customer's Otherwise Applicable Service Classification ("OASC") shall determine the applicable charge. The charge shall apply to all kWh, per kWh.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand

See RAM Statement, as described in Rule 38

Service Classification Nos. 1 and 6:

S.C. No. 1 Residential Service	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Per Meter			
Customer Charge			
Delivery Charge	\$19.00	\$19.00	\$19.00
Contract Demand Charge			
Delivery Charge	\$20.70	\$25.93	\$33.28
As-Used Demand Charge (All kWh, per kWh)			
Delivery Charge	\$0.03132	\$0.03923	\$0.05036

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J

Rate Adjustment Mechanism ("RAM"):

—Per As-Used Demand

See RAM Statement, as described in Rule 38

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 287.0
Revision: ~~300~~

Superseding Revision: ~~29~~

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd)

~~Delivery Charges:~~ There are up to four rate components of the delivery rate portion of this Standby Service: Customer Charge, Contract Demand Charge, As-Used Demand Charge, and Reactive Charge, as applicable.

~~Transition Charge:~~ The customer's Otherwise Applicable Service Classification ("OASC") shall determine the applicable charge. The charge shall apply to all kWh, per kWh.

~~Rate Adjustment Mechanism ("RAM"):~~

~~Per As-Used Demand~~ See RAM Statement, as described in Rule 38

Service Classification Nos. 4 and 6:

S.C. No. 4 Residential Service	Effective Date		
Per Meter			
Customer Charge			
Delivery Charge	\$19.00		
Contract Demand Charge			
Delivery Charge	\$20.70	\$25.93	\$33.28
As-Used Demand Charge			
(All kWh, per kWh)			
Delivery Charge	\$0.03132	\$0.03923	\$0.05036

~~Non-Bypassable Charge ("NBC"):~~

~~All kWh, per kWh~~ See NBC Statement

~~Bill Issuance Charge (per bill):~~ \$0.89, as described in General Information Section 16.J

~~Rate Adjustment Mechanism ("RAM"):~~

~~Per As-Used Demand~~ See RAM Statement, as described in Rule 38

S.C. No. 6 General Service w/o Demand	Effective Date		
Per Meter	11/01/2023	05/01/2-24	05/01/2025
Customer Charge			
Delivery Charge	\$22.00	\$22.00	\$22.00
Contract Demand Charge			
Delivery Charge	\$16.07	\$20.46	\$26.55
As-Used Demand Charge			
(All kWh, per kWh)			
Delivery Charge	\$0.03454	\$0.04398	\$0.05706

~~Non-Bypassable Charge ("NBC"):~~

~~All kWh, per kWh~~ See NBC Statement

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Revision: ~~300~~

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Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

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Superseding Revision: 14

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SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Delivery Rates for Service Classification Nos. 8 and 9:

S.C. No. 8 – Residential Day/Night	Effective Date		
Per Meter	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge			
Delivery Charge	\$22.00	\$22.00	\$22.00
Contract Demand Charge			
Delivery Charge	\$33.31	\$40.75	\$47.82
As-Used Demand Charge (All kWh, per kWh)			
Delivery Charge			
Day	\$0.02287	\$0.02797	\$0.03283
Night	\$0.02287	\$0.02797	\$0.03283

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

Per As-Used Demand

See RAM Statement, as described in Rule 38

~~Non-Bypassable Charge (“NBC”):~~

~~All kWh, per kWh~~

~~See NBC Statement~~

~~Bill Issuance Charge (per bill):~~

~~\$0.89, as described in General Information Section 16.J.~~

~~Rate Adjustment Mechanism (“RAM”):~~

~~Per As-Used Demand~~

~~See RAM Statement, as described in Rule 38~~

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Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

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 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 287.1.0
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Superseding Revision: ~~14~~

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SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

~~Delivery Rates for Service Classification Nos. 8 and 9:~~

S.C. No. 8 – Residential Day/Night	Effective Date		
Per Meter			
Customer Charge			
Delivery Charge	\$22.00	\$22.00	\$22.00
Contract Demand Charge			
Delivery Charge	\$33.31	\$40.75	\$47.82
As-Used Demand Charge			
(All kWh, per kWh)			
Delivery Charge			
Day	\$0.02414	\$0.02998	\$0.05706
Night	\$0.02414	\$0.02998	\$0.05706

~~Non-Bypassable Charge (“NBC”):~~

~~All kWh, per kWh~~ ~~See NBC Statement~~

~~Bill Issuance Charge (per bill):~~

~~\$0.89, as described in General Information Section 16.J.~~

~~Rate Adjustment Mechanism (“RAM”):~~

~~Per As-Used Demand~~ ~~See RAM Statement, as described in Rule 38~~

S.C. No. 9 - General Service Day/Night	Effective Date		
Per Meter	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$26.00	\$26.00	\$26.00
Contract Demand Charge			
Delivery Charge	\$30.37	\$37.72	\$47.87
As-Used Demand Charge			
(All kilowatt-hours, per kilowatt-hour)			
Delivery Charge			
Day	\$0.02414	\$0.02998	\$0.03804
Night	\$0.02414	\$0.02998	\$0.03804

~~Non-Bypassable Charge (“NBC”):~~

~~All kWh, per kWh~~ ~~See **NBCTCS** Statement~~

~~Bill Issuance Charge (per bill):~~

~~\$0.89, as described in General Information Section 16.J.~~

~~Rate Adjustment Mechanism (“RAM”):~~

~~Per As-Used Demand~~ ~~See RAM Statement, as described in Rule 38~~

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Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
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Superseding Revision: 6

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SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Delivery Rates for Service Classification No. 12:

S.C. No. 12 – Residential Time of Use	Effective Date		
Per Meter	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge			
Delivery Charge	\$30.00	\$30.00	\$30.00
Contract Demand Charge			
Delivery Charge	\$97.98	\$117.49	\$135.19
As-Used Demand Charge (All kWh, per kWh)			
Delivery Charge			
On-Peak	\$0.01914	\$0.02295	\$0.02641
Mid-Peak	\$0.01914	\$0.02295	\$0.02641
Off-Peak	\$0.01914	\$0.02295	\$0.02641

Non-Bypassable Charge (“NBC”):

All kWh, per kWh

See ~~NBC~~ TCS Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism (“RAM”):

Per As-Used Demand

See RAM Statement, as described in Rule 38

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PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 288
 Revision: ~~301~~

Superseding Revision: 29

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Service Classification No. 2 with Interval Metering:

Per Meter	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge			
Delivery Charge	\$41.00	<u>\$45.00</u>	<u>\$49.00</u>
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$5.70	\$6.69	\$7.96
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.27756	\$0.32562	\$0.38733
<u>Make-Whole As-Used Demand Charge (Per kW, per day)</u>	\$0.03235	\$0.03235	\$0.03235
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge. Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand

See RAM Statement, as described in Rule 38

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PSC No: 120 - Electricity
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 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Superseding Revision: 22

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SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Service Classification No. 3 with Interval Metering:

S.C. No. 3P – Primary	Effective Date		
Per Meter	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$171.00	\$178.00	\$185.00
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$4.06	\$4.80	\$5.76
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.21607	\$0.25543	\$0.30616
<u>Make-Ready As-Used Demand Charge</u> <u>(Per kW, per day)</u>	\$0.06419	\$0.06419	\$0.06419
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand See RAM Statement, as described in Rule 38

S.C. No. 3S – Subtransmission	Effective Date		
Per Meter	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$450.00	\$450.00	\$450.00
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$1.40	\$1.76	\$2.26
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.15470	\$0.19487	\$0.25026
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~November 1, 2023

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Revision: ~~234~~

Superseding Revision: 22

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Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand See RAM Statement, as described in Rule 38

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Superseding Revision: 15

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SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Service Classification No. 7 with Interval Metering:

S.C. No. 7-1 Secondary	Effective Date		
Per Meter	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$271.00	\$325.00	\$375.00
Make-Whole Customer Charge	\$12.42	\$12.42	\$12.42
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$4.73	\$5.49	\$6.36
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.25853	\$0.29997	\$0.34706
Make-Whole As-Used Demand Charge (Per kW, per day)	\$0.03894	\$0.03894	\$0.03894
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078
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The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBETCS~~ Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand

See RAM Statement, as described in Rule 38

S.C. No. 7-2 Primary Distribution	Effective Date		
Per Meter	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$947.00	\$1,125.00	\$1,350.00
Make-Whole Customer Charge	\$41.17	\$41.17	\$41.17
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$4.74	\$5.54	\$6.45
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.22764	\$0.26569	\$0.30965
Make-Whole As-Used Demand Charge (Per kW, per day)	\$0.03111	\$0.03111	\$0.03111
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Issued by: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

Leaf No. 288.2
Revision: 167

Superseding Revision: 15

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill):

\$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand

See RAM Statement, as described in Rule 38

Issued by: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
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Leaf No. 288.3
 Revision: ~~56~~

Superseding Revision: 4

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.
 SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Service Classification No. 7 with Interval Metering:

S.C. No. 7-3 Subtransmission	Effective Date		
Per Meter	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$1,974.00	\$2,425.00	\$3,000.00
<u>Make-Whole Customer Charge</u>	\$88.22	\$88.22	\$88.22
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$1.05	\$1.26	\$1.49
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.07778	\$0.09333	\$0.10969
<u>Make-Ready As-Used Demand Charge (Per kW, per day)</u>	\$0.05838	\$0.05838	\$0.05838
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

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The Delivery Charge that appears on the customer's bill equals the sum of the Energy Charge plus the Make-Whole Charge.

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See NBCTCS Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As Used Demand See RAM Statement, as described in Rule 38

S.C. No. 7-4 Transmission	Effective Date		
Per Meter	11/01/2023	05/01/2024	05/01/2025
Customer Charge			
Delivery Charge	\$3,950.00	\$4,800.00	\$5,900.00
<u>Make-Whole Customer Charge</u>	\$168.58	\$168.58	\$168.58
Contract Demand Charge (Contract kW, per kW)			
Delivery Charge	\$0.18	\$0.21	\$0.25
As-Used Demand Charge (Per kW, per day)			
Delivery Charge	\$0.07877	\$0.09310	\$0.10879
<u>Make-Ready As-Used Demand Charge (Per kW, per day)</u>	\$0.00614	\$0.00614	\$0.00614
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive			

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Issued by: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Revision: ~~56~~

Superseding Revision: 4

~~Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.~~

kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078
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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See ~~NBCTCS~~ Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand See RAM Statement, as described in Rule 38

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~December 1, 2020~~ November 1, 2023
Revision: ~~47~~ 5

Leaf No. 289
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Superseding

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. ~~Issued in compliance with Order in Case No. 19 E-0378, dated November 19, 2020.~~

SERVICE CLASSIFICATION NO. 11 (Continued)

Billing of Reactive Kilovolt Hours:

Unless it is determined by the Company that system operations require that the customer take reactive power from the Company's system, all metered reactive energy used by the customer shall be billed at the rate specified above. This includes reactive power used during normal operation of the customer's OSG or Wholesale Generator as well as that used when the Company provides standby service.

Rate Periods:

For a customer whose OASC is S.C. Nos. 2, 3, or 7, On-Peak hours are defined as the hours between 7:00 a.m. and 10:00 p.m. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as On-Peak are defined as Off-Peak. Other rate periods are as defined in the customer's OASC, i.e., S.C. Nos. 8, 9 or 12.

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

A customer billed at OASC as provided in this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule 7). See RDM Statement. The RDM Adjustment for the customer's OASC shall apply.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per As Used Demand delivered under this Service Classification, (as explained in this schedule, General Information Rule 38). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 46). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

MERCHANT FUNCTION CHARGE:

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and the Bill Issuance Charge, if applicable, as listed above. For demand-billed customers with less than 50 kW Contract Demand, the minimum charge is the Customer Charge, plus the Bill Issuance Charge, if applicable.

INCREASE IN RATES and CHARGES:

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~— Regulatory, Controller and Treasurer~~, Binghamton, New York

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: ~~December 1, 2020~~ November 1, 2023

Revision: ~~47~~ 5

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023. ~~Issued in compliance with Order in Case No. 19 E-0378, dated November 19, 2020.~~

Leaf No. 289

Revision: ~~47~~ 5

Superseding

The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to General Information Rule 6 of this Schedule to reflect the taxes applicable within the municipality where the customer takes service.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President — ~~Regulatory, Controller and Treasurer~~, Binghamton, New York

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 11 (Continued)

METERING AND COMMUNICATION REQUIREMENTS: (CONT'D)

3. Meter Credits: (Cont'd)

b) Customers That Have Fully Paid for Meter and Instrument Transformation Costs: A demand billed customer taking service under these standby rates that has fully paid for their meter and instrument transformation costs shall receive a monthly credit to the currently applicable monthly Customer Charge as well as a portion of the standby service transition dollars allocated for collection in the Customer Charge. Below are the customer credits:

Customer Charge Credit Delivery Charge	S.C. 2	S.C. 3P	S.C. 3S	S.C. 7-1	S.C. 7-2	S.C. 7-3	S.C. 7-4
Effective Date: <u>11/01/2023</u>	\$0.94	\$14.98	\$23.40	\$3.94	\$15.99	\$23.85	\$183.68
Effective Date: <u>05/01/2024</u>	<u>\$0.94</u>	<u>\$14.98</u>	<u>\$23.40</u>	<u>\$3.94</u>	<u>\$15.99</u>	<u>\$23.85</u>	<u>\$183.68</u>
Effective Date: <u>05/01/2025</u>	<u>\$0.94</u>	<u>\$14.98</u>	<u>\$23.40</u>	<u>\$3.94</u>	<u>\$15.99</u>	<u>\$23.85</u>	<u>\$183.68</u>

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ELECTRICITY SUPPLY

A Customer taking service under S.C. No. 11 shall have the choice of the following Supply Service Options for its Electricity Supply:

For customers whose OASC is Service Classification No. 1, 6, 8, 9, or 12:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS)

For a customer whose OASC is Service Classification No. 2, 3, or a Service Classification No. 7:

1. ESCO Supply Service (ESS); or
2. NYSEG Supply Service (NSS); or
3. Hourly Pricing*

* As set forth in General Information Section 25.I.F., Customer Eligibility Criteria, certain demand billed customers are required to participate in Mandatory Hourly Pricing.

Terms and conditions applicable to these rate choices are explained in the customer's OASC. All customers served under this Service Classification taking electricity supply service from the Company shall be required to pay a Merchant Function Charge as set forth in the customer's OASC.

INTERCONNECTION REQUIREMENTS

1. A customer may connect an OSG facility for parallel operation with the Company's delivery system or isolate for operation with standby service provided by a wholesale generator by means of a double throw transfer switch, or another transfer switching scheme acceptable to the Company.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
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Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Pursuant to General Information Section 25, Supply Service Options, customers served under this Service Classification shall choose from different electric rate choices offered by the Company as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice is the ESCO Supply Service (ESS). The Non-Retail Access choice is the NYSEG Supply Service (NSS).

The Company shall provide Delivery Service regardless of the customer's Supply Service Option.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed charges for NYSEG delivery service and a Transition Charge. Supply service shall be provided by an Energy Services Company (ESCO). Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge.

RATE: (Per Meter, Per Month)

Delivery Service: The Delivery Charge that appears on the customer's bill equals is the sum of the Energy Charge plus the Make-Whole Rate.

Customer Charge	Effective Date		
	11/01/2023	05/01/2024	05/01/2025
Energy Charge (All kWh, per kWh)	\$30.00	\$30.00	\$30.00
On-Peak Service	\$0.04926	\$0.05 954	\$0.07 283
Mid-Peak Service	\$0.04926	\$0.05 954	\$0.07 283
Off-Peak Service	\$0.04926	\$0.05 954	\$0.07 283
<u>Make-Ready Energy Charge</u> (All kWh, per kWh)			
On-Peak Service	\$0.00181	\$0.00181	\$0.00181
Mid-Peak Service	\$0.00181	\$0.00181	\$0.00181
Off-Peak Service	\$0.00181	\$0.00181	\$0.00181

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):
All kWh, per kWh See ~~NB~~ETCS Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~June 24, 2022~~ November 1, 2023

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Superseding Revision: 15

Issued in compliance with Order in Case No. 22-E-0317, dated October 12, 2023.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh

See RAM Statement, as described in Rule 38

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~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

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SERVICE CLASSIFICATION NO. 12 (Continued)

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS: (Cont'd.)

3. NYSEG Supply Service (NSS)

This Non-Retail Access choice includes fixed charges for NYSEG delivery service, a Transition Charge, a fluctuating commodity charge for electricity supplied by the Company, and a Merchant Function Charge.

RATE: (Per Meter, Per Month)

Customer Charge	Effective Date		
	<u>11/01/2023</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
Customer Charge	\$30.00	\$30.00	\$30.00
Energy Charge (All kWh, per kWh)			
On-Peak Service	\$0.04926	\$0.05954	\$0.07283
Mid-Peak Service	\$0.04926	\$0.05954	\$0.07283
Off-Peak Service	\$0.04926	\$0.05954	\$0.07283
<u>Make-Ready Energy Charge</u> <u>(All kWh, per kWh)</u>			
<u>On-Peak Service</u>	\$0.00181	\$0.00181	\$0.00181
<u>Mid-Peak Service</u>	\$0.00181	\$0.00181	\$0.00181
<u>Off-Peak Service</u>	\$0.00181	\$0.00181	\$0.00181

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Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Non-Bypassable Charge ("NBC"):
All kWh, per kWh See ~~NB~~ETCS Statement

Commodity Service:
The charge for Electric Power Supply provided by the Company shall fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge:
All kWh, per kWh See Merchant Function Charge Statement

Bill Issuance Charge (per bill): \$0.89, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):
All kWh, per kWh See RAM Statement, as described in Rule 38

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Binghamton, New York
~~Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York~~

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: ~~April 1, 2019~~ November 1, 2023

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Superseding Revision: ~~5~~7

~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023. Issued in compliance with Order in Case 18-E-0206, dated November 15, 2018.~~

SERVICE CLASSIFICATION NO. 12 (Continued)

(i) Wind Electric Service Option:

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section ~~23~~22 of this Schedule and taking service under S.C. No. 12. For customers billed on time-differentiated rates, if the electricity (kWh) supplied by the customer to the Company is not metered for the time-differentiated periods, an allocation to each TOU period will be done according to allocation factors as set forth below:

Winter and summer – December, January, February, June, July, August:

24 % [for On-Peak]

45% [for Mid-Peak]

31% [for Off-Peak]

Off-Season – March, April, May, September, October, November:

67% [for Mid-Peak]

33% [for Off-Peak]

(j) Electric Hybrid Generating System Option:

This option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section ~~24~~22 of this Schedule and taking service under S.C. No. 12.

(k) Micro-combined Heat and Power (MCHP) Service Option:

This option is for a customer qualifying for the MCHP Service Option pursuant to General Information Section ~~29~~22 of this Schedule and taking service under S.C. No. 12.

(l) Fuel Cell Electric Service Option:

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section ~~30~~22 of this Schedule and taking service under S.C. No. 12.

(m) Micro-Hydroelectric Service Option:

This option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section ~~34~~22 of this Schedule and taking service under S.C. No. 12.

(n) Community Distributed Generation Service Option:

This option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 37 of this Schedule and taking service under S.C. No. 12.

(o) Plug-In Electric Vehicle

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~ Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York

PSC No: 120 - Electricity
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Initial Effective Date: ~~April 1, 2019~~November 1, 2023

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Superseding Revision: ~~5~~7

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A customer who registers an eligible plug-in electric vehicle with the Company may opt to take service under Special Provision (p) of Service Classification No. 8.

ISSUED BY: ~~Jeremy Euto, Vice President – Regulatory, Binghamton, New York~~Joseph J. Syta, Vice President,
~~Controller and Treasurer, Binghamton, New York~~