

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of September 2023
To be Billed in November 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	10,732,607
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(1,732,508)
Prior Month's Hedging (Over)/Under Recovery (B)	(10,442)
Prior Month's Actual Hedging	862,942
Total	9,852,599

ACTUAL MSC RECOVERIES8,309,098**(OVER)/UNDER RECOVERY**

1,543,502

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

(94,561)

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,638,063

- (A) Reflects the (over)/under recovery from July 2023 per Page 1 of 3 of the September 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from July 2023 per Page 1 of 3 of the September 2023 MSC Workpapers.
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|---|----------------|
| (C) Actual September 2023 Hedging (Gain)/Loss | 862,942 |
| Forecast Hedging (Gain)/Loss from September 2023 MSC Filing | <u>957,503</u> |
| Difference (Over)/Under | (94,561) |
- (D) To be recovered in the November 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

November-23

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	103,197,000	27,271,295	0	75,925,705	75,925,705
2 Sec	66,759,000	41,450,910	1,138,037	24,170,053	24,170,053
2 Pri	4,726,000	1,830,267	1,656,638	1,239,094	1,239,094
3	25,743,000	20,784,455	2,846,128	2,112,416	2,112,416
9/22 Pri	36,258,000	32,172,894	4,085,106	0	0
9/22 Sub	19,294,000	10,286,482	9,007,518	0	0
9/22 Trans	21,702,000	9,668,293	12,033,707	0	0
19	4,384,000	1,176,953	0	3,207,047	3,207,047
20	6,623,000	5,123,866	627,684	871,450	871,450
21	3,118,000	2,923,284	0	194,716	194,716
5	181,000	139,237	0	41,763	41,763
4/6/16	2,520,000	1,337,886	0	1,182,114	<u>1,182,114</u>
Total	<u>294,505,000</u>	<u>154,165,823</u>	<u>31,394,818.97</u>	<u>108,944,358</u>	<u>108,944,358</u>

Market Supply Charge Workpaper

Effective: November 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ 1,638,063
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ (94,561)
3 Estimated POLR Sales Incl SC 9/22 (B)	108,944,358
4 Estimated POLR Sales Excl SC 9/22 (B)	108,944,358
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ 0.01504 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ (0.00087) per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ 1,095,917
8 Estimated POLR Sales Excl SC 9/22 (B)	108,944,358
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.01006 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.04800	0.04844	0.04743	0.04743	0.04573	0.04759	0.04743	0.04614	0.04604			
	Peak										0.05366	0.05366	0.05249
	Off Peak										0.04507	0.04529	0.04447
11 Capacity Component	\$/kWh	0.02563	0.01379	0.01230	0.01230	-	0.00737	0.01230	0.00785	0.00586	0.02563	0.01379	0.01230
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.01006	0.01006	0.01006	0.01006	0.01006	0.01006				0.01006	0.01006	0.01006
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.08369	0.07229	0.06979	0.06979	0.05579	0.06502	0.05973	0.05399	0.05190			
	Peak										0.08935	0.07751	0.07485
	Off Peak										0.08076	0.06914	0.06683
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01504	0.01504	0.01504	0.01504	0.01504	0.01504	0.01504	0.01504	0.01504	0.01504	0.01504	0.01504
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	(0.00087)	(0.00087)	(0.00087)	(0.00087)	(0.00087)	(0.00087)	-	-	-	(0.00087)	(0.00087)	(0.00087)
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01417	0.01417	0.01417	0.01417	0.01417	0.01417	0.01504	0.01504	0.01504	0.01417	0.01417	0.01417
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.09786	0.08646	0.08396	0.08396	0.06996	0.07919	0.07477	0.06903	0.06694			
	Peak										0.10352	0.09168	0.08902
	Off Peak										0.09493	0.08331	0.08100

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.