

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: November 2023

Commodity Purchases :	
Total Purchases	308,005
Less: Interruptible Purchases	-
Total Commodity Purchases	308,005

Total Sales, MCF's	247,329
Less: Interruptible Sales	-
Net Sales, MCF's	247,329

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>November</u> <u>Commodity - Monthly Purchases</u>	27,473 m.c.f.	\$	3.2015	\$87,955	\$87,955
<u>November</u> <u>Commodity - Hedging</u>	- m.c.f.	\$	-	\$0	\$0
<u>November</u> <u>Commodity - Storage w/d</u>	7,996 m.c.f.	\$	3.3615	\$26,879	\$26,879
<u>November</u> <u>NGS Balancing Fee credit</u>	8,886 m.c.f.	\$	(0.1110)	-\$986	(\$986)
<u>November</u> <u>UES Estimated cost savings - 35%</u>				\$2,000	\$636
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	183 d.t.	\$	15.0941	22,622	2,762
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	122 d.t.	\$	15.7656	16,677	1,923
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	122 d.t.	\$	3.4004	2,730	415
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	576 d.t.	\$	5.2808	24,904	3,042
<u>Tenneco FS-MA 41708</u>					
Space Charge	51,835 d.t.	\$	0.0205	8,703	1,063
Deliverability Charge	582 d.t.	\$	1.4938	7,124	869
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	202 d.t.	\$	13.4984	24,038	2,727
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	- d.t.	\$	-	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501 (\$)		calc base on monthly fee	7,946	970
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	84 d.t.	\$	6.0126	4,137	505
O10238 Reservation/Demand	12,601 d.t.	\$	0.0366	3,932	461
TOTAL COST				<u>\$238,660</u>	<u>\$129,221</u>
NOVEMBER COST	\$14,737	Divide by	27,473		0.53643
MONTHLY COMMODITY COST	<u>\$114,483</u>		27,473		<u>4.16712</u>
TOTAL COST	\$129,221				4.70355
COST OF GAS (Per Mcf)					\$4.70355

ISSUE DATE:
October 27, 2023