

NIAGARA MOHAWK POWER CORPORATION
GSRs Unit Rate Calculation

Service Class	Rate Year 2 Delivery		GSRs ²	Sales Forecast (Therms)	Unit Rate (\$/Therm)
	Revenues (\$000's) ¹	% Allocation			
SC-1 Residential	\$ 330,021,856	74.4077%	\$ 104,598	558,071,359	\$ 0.00019
SC-2 Small General	\$ 69,326,111	15.6305%	\$ 21,972	206,135,564	\$ 0.00011
SC-5 Firm Gas Transportation	\$ 6,411,131	1.4455%	\$ 2,032	60,993,728	\$ 0.00003
SC-7 Small Volume Firm Gas Transportation	\$ 16,334,727	3.6829%	\$ 5,177	90,761,693	\$ 0.00006
SC-8 Standby Sales	\$ 20,616,428	4.6482%	\$ 6,534	197,439,937	\$ 0.00003
SC-12 DG Non Res	\$ 820,238	0.1849%	\$ 260	14,448,046	\$ 0.00002
SC-13 DG Res	\$ 1,311	0.0003%	\$ 0.4	3,669	\$ 0.00011
Total	\$ 443,531,802	100%	\$ 140,574	1,127,853,996	

Notes:

- 1 Case 20-G-0381 , Appendix 3, Schedule 3.3 , Page 4 (Total RY2 Delivery Revenues)
- 2 Attachment 1, Page 2

NIAGARA MOHAWK POWER CORPORATION
Gas Safety Reliability Surcharge (GSRS)

	20-G-0381		20-G-0381	
	Rate Year 1		Rate Year 2	
	July 21 - June 22		July 22 - June 23	
Recovery of Incremental LPP Replacement Costs	\$	62,079	\$	116,671
Recovery of Incremental Leak Repair Costs		-		-
Total Gas and Safety Surcharge	\$	62,079	\$	116,671
Prior Year Total Imbalance	\$	37,835	\$	23,903
Recoveries through September 2023	\$	(84,134)		
Recoveries - Forecasted October 2023	\$	(4,246)		
Recoveries - Reverse Forecasted Prior Year	\$	5,976		
Imbalance Subtotal	\$	17,511	\$	140,574
Carrying Charges Calculated through Sept 2023	\$	6,207		
Carrying Charges 2023 - Forecasted	\$	664		
Carrying Charges - Reverse Forecasted Prior Year	\$	(478)		
Remaining Surcharge to be Rolled Over	\$	23,903	\$	140,574