

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: OCTOBER 30, 2023

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 73  
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**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF NOVEMBER 2023**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

**Energy Component**

All Service Classes

**Supply Charge**

**\$/kWh**

N/A

**Environmental Component - Market Value**

To be recovered in Clean Energy Supply Surcharge

**\$/kWh**

N/A

**Capacity Component - Market Value**

|       | Alternative 1        | Alternative 2        | Alternative 3        |
|-------|----------------------|----------------------|----------------------|
|       | <b><u>\$/kWh</u></b> | <b><u>\$/kWh</u></b> | <b><u>\$/kWh</u></b> |
| SC1   | \$0.00018            | \$0.00007            | \$0.00000            |
| SC1C  | \$0.00015            | \$0.00006            | \$0.00000            |
| SC2ND | \$0.00017            | \$0.00007            | \$0.00000            |
|       | <b><u>\$/kW</u></b>  | <b><u>\$/kW</u></b>  | <b><u>\$/kW</u></b>  |
| SC2D  | \$0.05               | \$0.02               | \$0.00               |
| SC3   | \$0.05               | \$0.02               | \$0.00               |
| SC3A  | \$0.05               | \$0.02               | \$0.00               |

**Capacity Component - Out of Market Value**

|       |                      |
|-------|----------------------|
|       | <b><u>\$/kWh</u></b> |
| SC1   | \$0.00068            |
| SC1C  | \$0.00000            |
| SC2ND | \$0.00075            |
|       | <b><u>\$/kW</u></b>  |
| SC2D  | \$0.27               |
| SC3   | \$0.28               |
| SC3A  | \$0.06               |

**Environmental Component - Out of Market Value**

|       |                      |
|-------|----------------------|
|       | <b><u>\$/kWh</u></b> |
| SC1   | -\$0.00079           |
| SC1C  | \$0.00000            |
| SC2ND | -\$0.00094           |
|       | <b><u>\$/kW</u></b>  |
| SC2D  | -\$0.30              |
| SC3   | -\$0.29              |
| SC3A  | -\$0.05              |

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.  
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: October 18, 2023

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**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF NOVEMBER 2023**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

**Delivery Charge (continued)**

**Demand Reduction Value (DRV)**

|                                  | <b><u>\$/kWh</u></b> |
|----------------------------------|----------------------|
| SC1                              | \$0.00310            |
| SC1C                             | \$0.00261            |
| SC2ND                            | \$0.00274            |
|                                  | <b><u>\$/kW</u></b>  |
| SC2D                             | \$0.75               |
| SC3-Secondary                    | \$0.91               |
| SC3-Primary                      | \$0.88               |
| SC3-Subtransmission/Transmission | \$0.02               |
| SC3A-Secondary/Primary           | \$0.83               |
| SC3A-Sub Transmission            | \$0.02               |
| SC3A-Transmission                | \$0.02               |

**Locational System Relief Value (LSRV)**

|                                  | <b><u>\$/kWh</u></b> |
|----------------------------------|----------------------|
| SC1                              | \$0.00004            |
| SC1C                             | \$0.00004            |
| SC2ND                            | \$0.00004            |
|                                  | <b><u>\$/kW</u></b>  |
| SC2D                             | \$0.01               |
| SC3-Secondary                    | \$0.01               |
| SC3-Primary                      | \$0.01               |
| SC3-Subtransmission/Transmission | \$0.00               |
| SC3A-Secondary/Primary           | \$0.01               |
| SC3A-Sub Transmission            | \$0.00               |
| SC3A-Transmission                | \$0.00               |

**Market Transition Credit (MTC)**

|       | <b><u>\$/kWh</u></b> |
|-------|----------------------|
| SC1   | \$0.00006            |
| SC1C  | \$0.00000            |
| SC2ND | \$0.00005            |

**Community Credit**

|                                  | <b><u>\$/kWh</u></b> |
|----------------------------------|----------------------|
| SC1                              | \$0.00056            |
| SC1C                             | \$0.00000            |
| SC2ND                            | \$0.00061            |
|                                  | <b><u>\$/kW</u></b>  |
| SC2D                             | \$0.24               |
| SC3-Secondary                    | \$0.28               |
| SC3-Primary                      | \$0.24               |
| SC3-Subtransmission/Transmission | \$0.04               |
| SC3A-Secondary/Primary           | \$0.04               |
| SC3A-Sub Transmission            | \$0.02               |
| SC3A-Transmission                | \$0.01               |

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