Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Capacity Component

				0.82%	**Market**			**Out-of-Market**		
Service Classification	**Load Ratio**	**VS Compensation Paid**	**Estimated Market Value**	**Uncollectible Market**	**June 2023 Reconciliation**	**Out-of-Market Value**	**Uncollectible Out-of-Market**	**June 2023 Reconciliation**	**MWh**	**kW**
SC 1 & 6	42.27%	340,784.47	$ 220,881.45	$ 1,811.23	$ 1,971.98	$ 42,584.32	$ 349.19	$ 361.68	164,700	
SC 2 - Non Demand	3.50%	$ 77,381.32	$ 18,267.10	$ 149.79	$ (1,569.99)	$ 9,669.55	$ 79.29	$ (494.30)	14,000	
SC 2 - Secondary Demand	31.88%	$ 111,603.55	$ 166,573.20	$ 1,365.90	$ 40,698.11	$ 13,945.94	$ 114.36	$ (1,328.40)		370,364
SC 2 - Primary Demand	1.00%	$ 28,769.49	$ 5,216.26	$ 42.77	$ (5,071.02)	$ 3,595	$ 29.48	$ 468.73		43,206
SC 3	11.69%	$ 35,058.58	$ 61,069.25	$ 500.77	$ (5,685.81)	$ 4,381	$ 35.92	$ 399.17		61,080
SC 5, 8 & 9	0.00%	$ 3,545.07	$ -	$ -	$ 145.98	$ 443	$ 3.63	$ 66.20	1,980	
SC 13 - Substation	1.48%	$ -	$ 7,721.71	$ 63.32	$ (192.80)	$ -	$ -	$ -		15,601
SC 13 - Transmission	8.19%	$ -	$ 42,794.77	$ 350.92	$ 380.58	$ -	$ -	$ -		84,097
Total	100.00%	$ 597,142.48	$ 522,523.74	$ 4,284.69	$ 30,677.04	$ 74,618.74	$ 611.87	$ (526.92)	180,680	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Environmental Component Uncollectible 0.82%

Service Classification	Allocation	Compensation Paid	Estimated Market Value (MPC)	Uncollectible (MPC)	Market June 2023 Reconciliation	Out-of-Market	Uncollectible Out-of-Market	Out-of-Market June 2023 Reconciliation	MWh	Out-of Mkt MWh
SC 1 & 6	44.67%	$ 208,775.49	$ 318,594	$ 2,612	$ (336,838.40)	$ (121,297)	$ (994.64)	$ 15,005.41	164,700	164,700
SC 2 - Non Demand	12.07%	$ 56,409.04	$ 112,781	$ 925	$ 355,757.59	$ (32,773.28)	$ (268.74)	$ 55,772.41	14,000	14,000
SC 2 - Secondary Demand	28.73%	$ 134,279.23	$ 187,142	$ 1,535	$ (62,471.47)	$ (78,015.34)	$ (639.73)	$ 73,142.03	115,250	115,250
SC 2 - Primary Demand	8.47%	$ 39,570.69	$ 52,187	$ 428	$ 13,151.23	$ (22,990.31)	$ (188.52)	$ 1,140.44	19,720	19,720
SC 3	5.36%	$ 25,034	$ 63,832	$ 523	$ 13,785.23	$ (14,544.58)	$ (119.27)	$ 5,919.41	18,894	18,894
SC 5, 8 & 9	0.71%	$ 3,312.57	$ 4,391	$ 36	$ (1,759.65)	$ (1,924.58)	$ (15.78)	$ 5,123.91	1,980	1,980
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ (6,793.76)	$ -	$ -	$ -	9,655	0
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ 17,417.14	$ -	$ -	$ -	54,591	0
	100.0%	$ 467,381.00	$ 738,926.26	$ 6,059.20	$ (7,752.09)	$ (271,545.26)	$ (2,226.67)	$ 156,103.61	398,790	334,544

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

DRV Component

0.82%

Service Classification	Dist Allocator	Allocable Costs	Uncollectible Dist	Trans Allocator	Allocable Costs	Uncollectible Trans	June 2023 Reconciliation	Total Allocable Costs T&D	Estimated Billed Deliveries (MWh)	Estimated Billed Deliveries (kW)
SC 1 & 6	66.10%	$ 1,735.66	$ 14.23	58.78%	$ 75,621.21	$ 620.09	$ 1,142.89	$ 79,134.09	164,700	
SC 2 - Non Demand	5.06%	$ 132.98	$ 1.09	3.28%	$ 4,222.19	$ 34.62	$ (180.21)	$ 4,210.67	14,000	
SC 2 - Secondary Demand	23.98%	$ 629.58	$ 5.16	25.24%	$ 32,468.38	$ 266.24	$ (1,865.75)	$ 31,503.60		370,364
SC 2 - Primary Demand	1.97%	$ 51.72	$ 0.42	1.47%	$ 1,897.72	$ 15.56	$ (133.34)	$ 1,832.09		43,206
SC 3	2.54%	$ 66.59	$ 0.55	3.29%	$ 4,227.96	$ 34.67	$ (11.06)	$ 4,318.70		61,080
SC 5, 8 & 9	0.35%	$ 9.16	$ 0.08	0.18%	$ 236.35	$ 1.94	$ 83.68	$ 331.20	1,980	
SC 13 - Substation	0.00%	$ -	$ -	1.35%	$ 1,731.98	$ 14.20	$ (87.98)	$ 1,658.20		15,601
SC 13 - Transmission	0.00%	$ -	$ -	6.42%	$ 8,254.01	$ 67.68	$ 2,830.70	$ 11,152.40		84,097
Total	100.00%	$ 2,625.68	$ 21.53	100.00%	$ 128,659.80	$ 1,055.01	$ 1,778.93	$ 134,140.95	180,680	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Market Transition Credit

		Uncollectible	**0.82%**				
Service Classification	**Allocation**	**Compensation Paid**	**Uncollectible**	**June 2023 Reconciliation**	**Total Recoverable**	**Estimated Billed Deliveries (MWh)**	**Recovery Factor per kWh**
SC 1 & 6	-35.87%	$ 323,317.03	$ 2,651.20	$ (470,150.87)	$ (144,182.63)	164,700	$ 0.00225
SC 2 - Non Demand	135.87%	$ 62,275.60	$ 510.66	$ 483,324.18	$ 546,110.44	14,000	$ 0.00225
	100.0%	$ 385,592.64	$ 3,161.86	$ 13,173.31	$ 401,927.81	178,700	
				13,173.31			

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Community Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	June 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)	kW
SC 2 - Secondary Demand	97.65%	$ 12,548.64	$ 102.90	$ 1,272.28	$ 13,923.82		370,364
SC 2 - Primary Demand	0.11%	$ 3.12	$ 0.03	$ 11.96	$ 15.10		43,206
SC 3	0.00%	$ -	$ -	$ -	$ -		61,080
SC 5, 8 & 9	2.25%	$ 170.96	$ 1.40	$ 147.91	$ 320.27	1,980	
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ -		15,601
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ -		84,097
	100.0%	$ 12,722.72	$ 104.33	$ 1,432.16	$ 14,259.20	1,980	574,348