

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: October 2023

Commodity Purchases :	
Total Purchases	319,892
Less: Interruptible Purchases	-
Total Commodity Purchases	319,892

Total Sales, MCF's	246,364
Less: Interruptible Sales	-
Net Sales, MCF's	246,364

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>October</u>	<u>Commodity - Monthly Purchases</u>	13,306	m.c.f.	\$ 2.5525	\$33,964	\$33,964
<u>October</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>October</u>	<u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 3.4664	\$0	\$0
<u>October</u>	<u>NGS Balancing Fee credit</u>	5,024	m.c.f.	\$ (0.1110)	-\$558	(\$558)
<u>October</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$546
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	118	d.t.	\$ 15.0941		22,622	1,781
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	79	d.t.	\$ 15.7656		16,677	1,245
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	79	d.t.	\$ 3.4004		2,730	269
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	372	d.t.	\$ 5.2808		24,904	1,964
<u>Tenneco FS-MA 41708</u>						
Space Charge	33,495	d.t.	\$ 0.0205		8,703	687
Deliverability Charge	376	d.t.	\$ 1.4938		7,124	562
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	131	d.t.	\$ 13.4984		24,038	1,768
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		7,946	627
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	54	d.t.	\$ 6.0126		4,137	325
O10238 Reservation/Demand	8,142	d.t.	\$ 0.0366		3,932	298
TOTAL COST					<u>\$158,219</u>	<u>\$43,477</u>
OCTOBER COST	\$9,526	Divide by	13,306			0.71591
MONTHLY COMMODITY COST	<u>\$33,951</u>		13,306			<u>2.55159</u>
TOTAL COST	\$43,477					3.26750
COST OF GAS (Per Mcf)						\$3.26750

ISSUE DATE:
September 29, 2023