



September 8, 2023

Honorable Michelle L. Phillips, Secretary
State of New York Public Service Commission
Three Empire State Plaza
Albany, NY 12223

Dear Secretary Phillips:

The enclosed Statements, which are listed below, are issued by Central Hudson Gas & Electric Corporation to become effective on September 13, 2023, the billing date for the eighth batch of the Company's September billing cycle and are transmitted for filing in compliance with the requirements of the Public Service Commission of the State of New York regarding changes in adjustments.

PSC No. 15 Electricity

Statement of Market Price Charge and Market Price Adjustment	MPC - 291
Statement of Miscellaneous Charges	MISC - 290
Statement of Purchased Power Adjustment	PPA - 274

The factors included in MPC Statement No. 291 are applicable to energy supplied by the Company and are based on the actual commodity costs required to serve the Company's full-service customers during the month of August. MPC Statement No. 291 includes Market Price Adjustment (MPA) factors corresponding to the reconciliation of energy costs for the month of May 2023, which were collected through the MPC and for which collections were completed in August. MPC Statement No. 291 also includes charges related to the Company's Hourly Pricing Provision, as well as the CES component designed to recover the costs of the Company's compliance with REC/ZEC/ACP procurement as required by Case 15-E-0302.

The factors included in MISC Statement No. 290 are applicable to all energy delivered by the Company and are intended to refund to or collect from customers the net benefit or cost of non-avoidable, variable energy related revenues and costs associated with the Company's remaining generation facilities and from mandatory purchases from Independent Power Producers for the month of August. MISC Statement No. 290 also includes a reconciliation component for May 2023 costs/benefits, a MISC II component designed to recover the costs of the Company's alternative infrastructure project approved for recovery pursuant to the July 15, 2016 Order in Case 14-E-0318, as well as a reconciliation to refund or collect any variation in monthly revenue/benefit as compared to 1/12th of the imputed revenue/benefit from legacy hydro generation revenue as approved pursuant to the Order in Case 20-E-0428.

The factors included in PPA Statement No. 274 are applicable to all energy delivered by the Company and are intended to refund to customers any payments made under the Revenue Sharing Agreement with the new owners of the nuclear generating plant previously owned by the Company.

Supporting exhibits accompany this filing and have been submitted through ETS.

Sincerely,

Joseph Hally
Vice President

284 South Avenue
Poughkeepsie, NY 12601
(845) 452-2000
www.CentralHudson.com

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 09/13/23

STATEMENT TYPE:
 STATEMENT NO: 291

STATEMENT OF MARKET PRICE CHARGE AND MARKET PRICE ADJUSTMENT

Pursuant to General Information Section 29, the following charges are applicable to customers served under the following Service Classifications.

MARKET PRICE CHARGE (MPC)

Applicable to All Energy Supplied Under:			(A) MONTHLY MPC Rate	(B) MONTHLY REC/ZEC/ACF/VS Rate	(C) = (A)+(B) MONTHLY Total MPC Rate	BIMONTHLY MPC Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9			\$ 0.08625	\$ 0.00500	\$ 0.09125	
S.C. No. 2 - Primary			\$ 0.08578	\$ 0.00500	\$ 0.09078	
S.C. Nos. 5 & 8			\$ 0.07277	\$ 0.00500	\$ 0.07777	\$ 0.08075
S.C. No. 6	12 Hour On-Peak	On Peak	\$ 0.10567	\$ 0.00500	\$ 0.11067	
S.C. No. 6	12 Hour On-Peak	Off Peak	\$ 0.07587	\$ 0.00500	\$ 0.08087	
S.C. No. 6	5 Hour On-Peak	On Peak	\$ 0.09278	\$ 0.00500	\$ 0.09778	
S.C. No. 6	5 Hour On-Peak	Off Peak	\$ 0.03226	\$ 0.00500	\$ 0.03726	

MARKET PRICE ADJUSTMENT (MPA)

Applicable to All Energy Supplied Under:			MONTHLY MPA Rate	BIMONTHLY MPA Rate (*)
S.C. Nos. 1, 2 - Secondary, 2 -Non Demand & 9			\$ (0.01494)	
S.C. No. 2 - Primary			\$ (0.00904)	
S.C. Nos. 5 & 8			\$ (0.03198)	\$ (0.02528)
S.C. No. 6	12 Hour On-Peak	On Peak	\$ (0.02780)	
S.C. No. 6	12 Hour On-Peak	Off Peak	\$ (0.03158)	
S.C. No. 6	5 Hour On-Peak	On Peak	\$ -	
S.C. No. 6	5 Hour On-Peak	Off Peak	\$ -	

(*) Average of MONTHLY rate from MPC-290 and MONTHLY MPC rate from MPC-291.
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

(A) Composite NYISO Spot Auction Price		(B) UCAP Ratio	(A) x (B) Adjusted Rate
HPP UCAP (kW)	\$ 6.01	110.938%	\$ 6.67
Base HPP Charge (kWh)			\$ 0.00577
REC/ZEC/ACF/VS Rate			\$ 0.00500
Total HPP Charge (kWh)			\$ 0.01077

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 09/13/23

STATEMENT TYPE:
 STATEMENT NO:

MISC
 290

STATEMENT OF MISCELLANEOUS CHARGES

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Rate Per kWh					Rate Per kW	
	(A) Miscellaneous Charges per kWh	(B) Miscellaneous Charges Reconciliation	(C) Miscellaneous Charges (A) + (B)	(D) Other Miscellaneous Charges (see below)	(E) Bills Rendered Monthly (C) + (D)	Bills Rendered Bimonthly (*)	Other Miscellaneous Charges (see below)
S.C. No. 1 - Residential	\$0.00074	\$0.00049	\$0.00123	\$0.00213	\$0.00336		\$ -
S.C. No. 2 - Non-Demand	\$0.00074	\$0.00049	\$0.00123	\$0.00246	\$0.00369		\$ -
S.C. No. 2 - Primary	\$0.00074	\$0.00049	\$0.00123	\$0.00000	\$0.00123		\$ 0.12
S.C. No. 2 - Secondary	\$0.00074	\$0.00049	\$0.00123	\$0.00000	\$0.00123		\$ 0.23
S.C. No. 3 - Primary	\$0.00074	\$0.00049	\$0.00123	\$0.00000	\$0.00123		\$ 0.21
S.C. No. 5 - Area Lighting	\$0.00074	\$0.00049	\$0.00123	\$0.00383	\$0.00506	\$0.00307	\$ -
S.C. No. 6 - Time of Use	\$0.00074	\$0.00049	\$0.00123	\$0.00131	\$0.00254		\$ -
S.C. No. 8 - Street Lighting	\$0.00074	\$0.00049	\$0.00123	\$0.00073	\$0.00196		\$ -
S.C. No. 9 - Traffic Lighting	\$0.00074	\$0.00049	\$0.00123	\$0.00268	\$0.00391		\$ -
S.C. No. 13 - Substation	\$0.00074	\$0.00049	\$0.00123	\$0.00000	\$0.00123		\$ (0.04)
S.C. No. 13 - Transmission	\$0.00074	\$0.00049	\$0.00123	\$0.00000	\$0.00123		\$ 0.05

(*) Average of MONTHLY MISC rate from MISC-289 and MONTHLY MISC rate from MPC-290.
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

						Total Other MISC	
	Miscellaneous Charges II	Arrears Reduction Program Surcharge	EVMR Program Factor ⁺	Energy Storage Deployment Recovery	Clean Heat Program Surcharge		
S.C. No. 1 - Residential	\$0.00079	\$0.00128	\$0.00004	\$0.00002	\$0.00000		\$0.00213 per kWh
S.C. No. 2 - Non-Demand	\$0.00069	\$0.00172	\$0.00004	\$0.00001	\$0.00000		\$0.00246 per kWh
S.C. No. 2 - Primary	\$ 0.08	\$0.03	\$0.01	\$0.00	\$0.00	\$	0.12 per kW
S.C. No. 2 - Secondary	\$ 0.18	\$0.04	\$0.01	\$0.00	\$0.00	\$	0.23 per kW
S.C. No. 3 - Primary	\$ 0.18	\$0.02	\$0.01	\$0.00	\$0.00	\$	0.21 per kW
S.C. No. 5 - Area Lighting	\$0.00048	\$0.00327	\$0.00008	\$0.00000	\$0.00000		\$0.00383 per kWh
S.C. No. 6 - Time of Use	\$0.00048	\$0.00079	\$0.00003	\$0.00001	\$0.00000		\$0.00131 per kWh
S.C. No. 8 - Street Lighting	\$0.00031	\$0.00026	\$0.00016	\$0.00000	\$0.00000		\$0.00073 per kWh
S.C. No. 9 - Traffic Lighting	(\$0.00027)	\$0.00292	\$0.00003	\$0.00000	\$0.00000		\$0.00268 per kWh
S.C. No. 13 - Substation	\$ (0.12)	\$ 0.07	\$0.01	\$0.00	\$0.00	\$	(0.04) per kW
S.C. No. 13 - Transmission	\$ 0.04	\$ 0.01	\$0.00	\$0.00	\$0.00	\$	0.05 per kW

(+)As shown on Statement of Electric Vehicle Make Ready Surcharge

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 15 ELECTRICITY
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 09/13/23

STATEMENT TYPE:
 STATEMENT NO:

PPA
 274

STATEMENT OF PURCHASED POWER ADJUSTMENT (PPA)

Pursuant to General Information Section 29, the following charges are applicable to all customers served under the following Service Classifications:

	Line 1 PPA per kWh	Line 2 PPA Reconciliation	Line 3 Bills Rendered Monthly (Line 1 + Line 2)	Bills Rendered Bimonthly (*)
S.C. No. 1 - Residential	\$ -	\$ -	\$ -	-
S.C. No. 2 - Non-Demand	\$ -	\$ -	\$ -	-
S.C. No. 2 - Primary	\$ -	\$ -	\$ -	-
S.C. No. 2 - Secondary	\$ -	\$ -	\$ -	-
S.C. No. 3 - Primary	\$ -	\$ -	\$ -	-
S.C. No. 5 - Area Lighting	\$ -	\$ -	\$ -	-
S.C. No. 6 - Time of Use	\$ -	\$ -	\$ -	-
S.C. No. 8 - Street Lighting	\$ -	\$ -	\$ -	-
S.C. No. 9 - Traffic Lighting	\$ -	\$ -	\$ -	-
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	-
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	-

(*) Average of MONTHLY rate from PPA-243 and MONTHLY PPA rate from PPA-274.
 Bimonthly rate only applicable to S.C. No. 5 customers with a corresponding net metered account.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

Central Hudson Gas & Electric Corporation
Market Price Charge
For the Month of August-23
MPC Statement No. 291

	Market Price	
<u>Energy & Transmission:</u>		
NYISO Purchases - Current Month	\$ 7,871,981	
NYISO Purchases - Prior Mos. Adjustments	\$ (31,819)	
Load Modifiers - IPPs	\$ 78,505	
Other Energy Contracts	\$ 7,303,013	
Wheeling	\$ 953	
Borderlines	\$ 21,148	
Station Service	\$ -	
Retained Generation/IPP Purchases (Adjusted for Energy, Capacity & Ancillary)	\$ 130,749	
Other Energy Sales	<u>\$ (41,580)</u>	
Total Energy & Transmission Purchases		\$ 15,332,950
<u>ICAP:</u>		
NYISO Net ICAP Requirements - Current Month	\$ 2,373,438	
NYISO Net ICAP Requirements - Prior Mos. Adjustments	\$ -	
PPA - Purchases - Current Month	\$ -	
PPA - Purchases - Prior Mos. Adjustments	\$ -	
Other Contract Purchases - Current Month	\$ 1,203,500	
Other Contract Purchases - Prior Mos. Adjustments	<u>\$ -</u>	
Total ICAP Purchases		\$ 3,576,938
<u>NTAC and Ancillary Services:</u>		
NYISO - Prior Mos. Adjustments (Prior to February 2002 & After July 1, 2007)		\$ 927,460
Subtotal Market Price Charges		\$ 19,837,347
Deferred for Future Passback/(Recovery)- See Monthly Detail Tab		\$ (2,000,000)
Prior Period (Passback)/ Recovery- See Monthly Detail Tab		
Working Capital Carrying Charge		\$ 81,857
Uncollectibles 0.82%		<u>\$ 146,937</u>
Total Market Price Charges		<u>\$ 18,066,141</u>

Central Hudson Gas & Electric Corporation
Miscellaneous Charges Factor
For the Month of August-23
MISC Statement No. 290

	MWh	Cost	Market	(Benefit)/Cost
Generation/IPP Purchases Available for Sale to NYISO				
Hydro	5,135	\$ -		
IPPs	681	\$ 40,861		
CTs/Generators	-	\$ -		
	5,816	\$ 40,861		
Sales to NYISO - Current Month	1,811		\$ 51,774	28.59
Sales to NYISO - Prior Month Adj.	82		\$ 3,483	
Net Sales to NYISO	1,893	\$ 40,861	\$ 55,258	\$ (14,397)
Legacy Hydro Imputation			\$ 174,850	
Benefit from Retained Generation (Adjusted for Energy, Capacity & Ancillary)	(3,923)	\$ -	\$ 130,749	
Variation Imputation - Current Month			\$ 44,101	\$ 44,101
Other Energy/Capacity Sales				
CTs - Current Month	-	\$ -	\$ 185,108	
CTs - Prior Month Adj.	-	\$ -	\$ -	
Other Sales - Current Month	513	\$ 41,580	\$ 42,894	
Other Sales - Prior Month Adj.	-	\$ -	\$ -	
Net Other Sales	513	\$ 41,580	\$ 228,002	\$ (186,422)
Transmission Revenue / Other Adjustments				
Current Month				\$ (216,339)
Prior Month Adj.				\$ (293,673)
				\$ -
Load Modifiers - IPPs	2,746	\$ 771,191	\$ 78,505	\$ 692,686
NMP-2 Transmission Charges				\$ 181,280
NMP-2 D&D Fund Assessment				\$ -
<u>NTAC and Ancillary Services:</u>				
NYISO - Current Month				\$ -
NYISO - Prior Mo. Adj.				\$ -
TPA at Market - 10 Minute Reserve				\$ -
30 Minute Reserve				\$ -
Regulation				\$ -
Sales For Resale Profit Adjustment				\$ -
ESCO Ancillary Reimbursement				\$ -
Subtotal Miscellaneous Charges				\$ 207,237
Working Capital Carrying Charge				\$ 87,241
Uncollectibles	0.82%			\$ 2,415
Total Miscellaneous Charges				<u>\$ 296,893</u>
Estimated Billed Sales (kWh)				398,790,000
Miscellaneous Charges per kWh	Effective:	September 13, 2023		\$ 0.00074

Central Hudson Gas & Electric Corporation
HPP Charge Factor
Based on Actual Charges for the Month of
August-23

ASC, EBC, WC and Uncollect.

Ancillary Service Charges	\$ 927,460
Energy Balancing	79,449
Working Capital	81,857
Uncollectibles	<u>146,937</u>
Subtotal	\$ 1,235,703

Estimate of Total Full Service Billed Sales - MWh 214,100

ASC, EBC, WC and Uncollect. Per MWh \$ 5.772

HPP Allocation of ASC, EBC, WC and Uncollect. 11,330 MWh x \$ 5.772 per MWh = \$ 65,392

Total HPP Charges **\$ 65,392**

Estimate of HPP Billed Sales - MWh 11,330

Rate per kWh \$ 0.00577

Central Hudson Gas & Electric Corporation
Market Price Charge Factors
MPC Statement No. 291
Actual Costs for the Month of August-23
Factors Effective September 13, 2023

	Prior Month	Current Month	Change	Target	Prior Period	Adj Costs
Costs Recoverable for Month	\$ 22,335,148	\$ 18,066,141	-19%			\$ 18,066,141
Less Est HPP Energy Costs	\$ 665,661	\$ 309,196	-54%	-20%	\$ -	\$ 309,196
Less Est HPP UCAP Costs	\$ 345,358	\$ 296,194	-14%	-20%	\$ -	\$ 296,194
MPC Over/(Under) Base	\$ 21,324,129	\$ 17,460,752	-18%		\$ -	\$ 17,460,752

MPC Group	Estimated Billed Sales (MWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over)/Under Base	Total Allocation of Costs	MPC
S.C. Nos. 1, 2 - Secondary & NonDmnd & 9	196,780	97.05%	100.13%	97.17%	\$ 16,966,613	1.0132	\$ 17,190,572	\$ (219,126)	\$ 16,971,446	\$ 0.08625
S.C. No. 2 - Primary	3,220	1.59%	100.03%	1.59%	\$ 277,626	1.0078	\$ 279,791	\$ (3,566)	\$ 276,225	\$ 0.08578
S.C. No. 6 - On Peak	298	0.15%	119.67%	0.18%	\$ 31,429	1.0132	\$ 31,844	\$ (406)	\$ 31,438	\$ 0.10567
S.C. No. 6 - Off Peak	553	0.27%	88.76%	0.24%	\$ 41,906	1.0132	\$ 42,459	\$ (541)	\$ 41,918	\$ 0.07587
S.C. Nos. 5 & 8	1,920	0.95%	84.72%	0.80%	\$ 139,686	1.0132	\$ 141,530	\$ (1,804)	\$ 139,726	\$ 0.07277
Total	202,770	100.00%		99.98%	\$ 17,457,260		\$ 17,686,196	\$ (225,443)	\$ 17,460,753	

Value Stack Recovery/ Environmental

Total Environmental Units Paid to customers	9,535,639	Function #72962 Purchased Energy & Transmission Report
2023 Q2 Tier 1 Rec Price Environmental Value	\$ 0.02569	per kWh
Total Environmental Recovery Over/(Under)	\$ 244,971	

Current Month Costs	\$ 244,970.57
Uncollectibles	0.82% \$ 2,009.00
Total Environmental Costs	\$ 246,980
Under/(Over) Collection Reconciliation May 2023	\$ (71,672)
Estimated Billed Sales (MWh)	214,100
Environmental Value Stack Factor per kWh	\$ 0.00082

Central Hudson Gas & Electric Corporation
Purchased Power Adjustment Factors
PPA Statement No. 274
Actual Costs for the Month of August-23
Factors Effective September 13, 2023

Revenue Sharing Agreement Credit			\$0
Uncollectibles	0.82%	\$	-
Total Purchased Power Adjustment (Benefit)/Cost		\$	-
Costs to be allocated on CP		\$	-
Costs to be allocated on Sales		\$	-

<u>Service Class / Subclass</u>	<u>Average Summer & Winter CP</u>	<u>Costs allocated on CP</u>	<u>Estimated Billed Sales (MWh)</u>	<u>Costs allocated on Estimated Billed Sales</u>	<u>Total Base PPA Costs</u>	<u>Total Base PPA Costs / (MWh)</u>	<u>PPA Reconciliation</u>	<u>Total PPA Factors</u>
S.C. No. 1 - Residential	0.5512	\$ -	163,850	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Non-Demand	0.0298	\$ -	14,000	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Primary	0.0184	\$ -	19,720	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 2 - Secondary	0.2443	\$ -	115,250	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 3 - Primary	0.0357	\$ -	18,894	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	0.0015	\$ -	1,030	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 6 - Time of Use	0.0032	\$ -	850	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 8 - Street Lighting	0.0027	\$ -	890	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 9 - Traffic Lighting	0.0002	\$ -	60	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Substation	0.0163	\$ -	9,655	\$ -	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	0.0967	\$ -	54,591	\$ -	\$ -	\$ -	\$ -	\$ -
Total	1.0000	\$ -	398,790	\$ -	\$ -			

Central Hudson Gas & Electric Corporation
Market Price Adjustment Factors
MPC Statement No. 291
Reconciliation of Costs for the Month of May-23
Factors Effective 9/13/2023

Costs Recoverable May 2023	\$ 14,808,836
Less Amount Billed for SC 6.5 & 6.6 TOU	\$ 40,440
Less Amount Billed Through HPP	\$ 938,589
Prior Period Adjustments	
Base MPC Costs	\$ 13,829,806
Actual Under/ (Over) Reconciliation	\$ (3,056,973)
Total Passed Through MPA Factor	\$ (3,056,973)

Service Classification	Actual Billed Sales (kWh)	Sales %	Ratio of Costs to MWh	Base Allocation of Costs	Base MPC Costs	Loss Factor	Adjusted Base MPC Costs	Allocation of (Over) / Under Base	Amount to be Recovered Through MPC / HPP	Collections	Calculated Under/(Over) Recovery	Under/(Over) For Future Passback	Total Under/(Over) Recovery in MPA Factor	Estimated Billed Sales (MWh)	MPA Factor per kWh
SC 1, 2- Secondary, 2- Non Demand & 9	231,639,039	98.51%	100.13%	98.64%	\$ 13,641,038	1.0132	\$ 13,821,100	\$ (183,086)	\$ 13,638,014	\$ 16,578,772	\$ (2,940,758)	\$ -	\$ (2,940,758)	196,780	\$ (0.01494)
SC 2- Secondary HPP	4,131,457								\$ 210,902	\$ 210,902	\$ -	\$ -	\$ -		
SC 2- Primary	1,013,547	0.43%	100.03%	0.43%	\$ 59,627	1.0078	\$ 60,092	\$ (796)	\$ 59,296	\$ 88,401	\$ (29,105)	\$ -	\$ (29,105)	3,220	\$ (0.00904)
SC 2- Primary HPP	3,662,188								\$ 191,940	\$ 191,940	\$ -	\$ -	\$ -		
SC 3 - Primary	8,352,798								\$ 411,147	\$ 411,147	\$ -	\$ -	\$ -		
SC 5 & 8 - Lighting	1,579,634	0.67%	84.72%	0.57%	\$ 78,707	1.0132	\$ 79,746	\$ (1,056)	\$ 78,690	\$ 140,092	\$ (61,402)	\$ -	\$ (61,402)	1,920	\$ (0.03198)
SC 6 on peak - Res. TOU	325,567	0.14%	119.67%	0.17%	\$ 22,914	1.0132	\$ 23,216	\$ (308)	\$ 22,908	\$ 31,178	\$ (8,270)	\$ -	\$ (8,270)	298	\$ (0.02780)
SC 6 off peak - Res. TOU	592,021	0.25%	88.76%	0.22%	\$ 30,905	1.0132	\$ 31,313	\$ (415)	\$ 30,898	\$ 48,344	\$ (17,446)	\$ -	\$ (17,446)	553	\$ (0.03158)
SC 13 - Large Power	2,613,576								\$ 124,600	\$ 124,600	\$ -	\$ -	\$ -		
SC 6.5 on peak - Res. TOU	53,472								\$ 13,735	\$ 13,735	\$ -	\$ -	\$ -		
SC 6.5 off peak - Res. TOU	360,039								\$ 11,780	\$ 11,771	\$ 8	\$ -	\$ 8		
SC 6.6 on peak - Res. TOU	7,941								\$ 4,772	\$ 4,772	\$ (0)	\$ -	\$ (0)		
SC 6.6 off peak - Res. TOU	314,510								\$ 10,154	\$ 10,154	\$ 0	\$ -	\$ 0		
Total	254,645,789	100.00%		100.02%	\$ 13,833,191		\$ 14,015,467	\$ (185,661)	\$ 14,808,836	\$ 17,865,808	\$ (3,056,973)	\$ -	\$ (3,056,973)	202,770	
													\$ -		
													\$ (430,000)		
													\$ (430,000)		

	Actual MPC Collections	MPA Collections	Over Collection	Collections
SC 1, 2- Secondary, 2- Non Demand & 9	\$ 16,509,306	\$ (609,136)	\$ (678,601)	\$ 16,578,772
SC 2- Secondary HPP	\$ 210,902	\$ -	\$ -	\$ 210,902
SC 2- Primary	\$ 80,973	\$ (17,520)	\$ (24,948)	\$ 88,401
SC 2- Primary HPP	\$ 191,940	\$ -	\$ -	\$ 191,940
SC 3 - Primary	\$ 411,147	\$ -	\$ -	\$ 411,147
SC 5 & 8 - Lighting	\$ 96,735	\$ (21,789)	\$ (65,146)	\$ 140,092
SC 6 on peak - Res. TOU	\$ 29,430	\$ (305)	\$ (2,053)	\$ 31,178
SC 6 off peak - Res. TOU	\$ 42,834	\$ (4,030)	\$ (9,540)	\$ 48,344
SC 6.5 on peak - Res. TOU	\$ 13,735	\$ -	\$ -	\$ 13,735
SC 6.5 off peak - Res. TOU	\$ 11,780	\$ (8)	\$ -	\$ 11,771
SC 6.6 on peak - Res. TOU	\$ 4,772	\$ -	\$ (0)	\$ 4,772
SC 6.6 off peak - Res. TOU	\$ 10,154	\$ -	\$ 0	\$ 10,154
SC 13 - Large Power	\$ 124,600	\$ -	\$ -	\$ 124,600
Total	\$ 17,738,308	\$ (652,788)	\$ (780,288.39)	\$ 17,865,808

Central Hudson Gas & Electric Corporation
ECAM Reconciliation for PPA
For the Month of

May-23

Total Purchased Power Adjustment (Benefit)/Cost	\$	-
Costs to be allocated on CP	\$	-
Costs to be allocated on Sales	\$	-

<u>Service Class / Subclass</u>	<u>Costs allocated on CP</u>	<u>Actual Billed Sales (MWh)</u>	<u>Costs allocated on Actual Billed Sales</u>	<u>Base PPA Costs (Actual Billed Sales)</u>	<u>Collections</u>	<u>Collection/ Refund of Under/(Over) Prior Month</u>	<u>Total Under/(Over) to Be Recovered Through PPA</u>	<u>Estimated Billed Sales (MWh)</u>	<u>PPA Reconciliation Factor per kWh</u>
S.C. No. 1 - Residential	\$ -	180,442.48	\$ -	\$ -	\$ -	\$ -	\$ -	163,850	\$ -
S.C. No. 2 - Non-Demand	\$ -	15,126	\$ -	\$ -	\$ -	\$ -	\$ -	14,000	\$ -
S.C. No. 2 - Primary	\$ -	19,913	\$ -	\$ -	\$ -	\$ -	\$ -	19,720	\$ -
S.C. No. 2 - Secondary	\$ -	116,999	\$ -	\$ -	\$ -	\$ -	\$ -	115,250	\$ -
S.C. No. 3 - Primary	\$ -	27,575	\$ -	\$ -	\$ -	\$ -	\$ -	18,894	\$ -
S.C. No. 5 - Area Lighting	\$ -	546	\$ -	\$ -	\$ -	\$ -	\$ -	1,030	\$ -
S.C. No. 6 - Time of Use	\$ -	1,021.10	\$ -	\$ -	\$ -	\$ -	\$ -	850	\$ -
S.C. No. 8 - Street Lighting	\$ -	1,051	\$ -	\$ -	\$ -	\$ -	\$ -	890	\$ -
S.C. No. 9 - Traffic Lighting	\$ -	58	\$ -	\$ -	\$ -	\$ -	\$ -	60	\$ -
S.C. No. 13 - Substation	\$ -	10,003	\$ -	\$ -	\$ -	\$ -	\$ -	9,655	\$ -
S.C. No. 13 - Transmission	\$ -	57,398	\$ -	\$ -	\$ -	\$ -	\$ -	54,591	\$ -
Total	\$ -	430,131	\$ -	\$ -	\$ -	\$ -	\$ -	398,790	