

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STATEMENT OF MONTHLY RATE ADJUSTMENT WORKPAPERS
STATEMENT 260 EFFECTIVE SEPTEMBER 1, 2023
(#1) NON-FIRM REVENUES CREDIT

<u>LINE #</u>	<u>DESCRIPTION</u>		
1	12-MONTH FIRM VOLUMES (AUG 2022 - JULY 2023)		1,517,144,691
2	BEGINNING PRINCIPAL BALANCE		\$5,880,038
3	MONTHLY PRINCIPAL CREDIT		\$252,024
4	<u>NON-FIRM REVENUE</u>		\$0
5	ENDING PRINCIPAL BALANCE	L5=L2-L3+L4	\$5,628,014
6	BEGINNING INTEREST BALANCE		\$200,911
7	MONTHLY INTEREST CREDIT		\$6,781
8	<u>CURRENT INTEREST</u>	L8=L5*5.20%/12	\$24,386
9	ENDING INTEREST BALANCE	L9=L6-L7+L8	\$218,516
10	ENDING TOTAL BALANCE	L10=L5+L9	\$5,846,530
11	CREDIT (CENTS PER THERM)	L11=L10/L1*100	(0.3854)

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
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(#4) GAS IN STORAGE WORKING CAPITAL CHARGE

LINE #	DESCRIPTION	APPLICABLE TO:	
		Firm Full Service	Firm Transportation
	RECONCILIATION GAS STORAGE WORKING CAPITAL NOVEMBER 2022 - OCTOBER 2023		
1	ESTIMATE FOR NOVEMBER 2022 - OCTOBER 2023	\$1,780,914.08	\$1,632,333.71
2	RECONCILIATION OF PRIOR PERIODS	<u>\$346,125.20</u>	<u>\$339,893.11</u>
3	TOTAL AMOUNT TO BE COLLECTED	L3 = L1 +L2	
		\$2,127,039.28	\$1,972,226.82
4	PROJECTED THERMS FOR FIRM CUSTOMERS FOR THE 12 MONTHS ENDING OCTOBER 2023	875,635,076	824,474,924
5	TOTAL STORAGE WORKING CAPITAL RATE (CENTS PER THERM)	L5 = L3 / L4	
		0.2429	0.2392

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(#6) UNCOLLECTIBLES CHARGE

LINE #	DESCRIPTION		
	<u>THERM FORECAST (SEPT 2023)</u>		
1	NYC SALES		25,124,100
2	WEST SALES		5,055,000
3	NYC TRANS		24,193,200
4	<u>WEST TRANS</u>		<u>4,867,701</u>
5	TOTAL		59,240,000
	<u>MRA RATE EXCL UB</u>		<u>CENTS/THERM</u>
6	NYC SALES		3.2713
7	WEST SALES		3.2713
8	NYC TRANS		3.6840
9	WEST TRANS		3.6840
	<u>EST MRA REVENUE EXCL UB</u>		
10	NYC SALES	L10 = L1 * L6 / 100	\$821,885
11	WEST SALES	L11 = L2 * L7 / 100	\$165,364
12	NYC TRANS	L12 = L3 * L8 / 100	\$891,277
13	<u>WEST TRANS</u>	L13 = L4 * L9 / 100	<u>\$179,326</u>
14	TOTAL	L14 = L10 + L11 + L12 + L13	\$2,057,853
15	UB RATE		0.6000%
16	MONTHLY UB ADDER	L16 = L14 * L15	\$12,347
17	UB RECONCILIATION		\$529
18	<u>OTHER ADJUSTMENT</u>		<u>\$0</u>
19	TOTAL	L19 = L16 + L17 + L18	\$12,876
20	CHARGE (CENTS PER THERM)	L20 = L19 / L5 * 100	0.0217

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(#7) OTHER NON-RECURRING ADJUSTMENTS

<u>LINE #</u>	<u>DESCRIPTION</u>		
1	FORECASTED THERMS (JAN 2023 - DEC 2023)		1,707,690,000
2	RY1 TARGET REVENUE		\$7,152,000
3	COLLECTION JAN-OCT		(\$5,209,282)
4	<u>EST NOV DEC COLLECTION</u>		<u>(\$1,211,576)</u>
5	PRIOR PERIOD RECONCILIATION	L5 = L2 + L3 + L4	\$731,142
6	RY2 LPC & OTHER FEES		\$4,250,046
7	TOTAL	L7 = L5 + L6	\$4,981,188
8	CHARGE (CENTS PER THERM)	L8 = L7 / L1 * 100	0.2917

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(#8) LOW INCOME RECONCILIATION ADJUSTMENT

LINE #	DESCRIPTION		
1	FORECASTED THERMS (JAN 2023 to DEC 2023)		1,706,443,623
	<u>CURRENT YEAR</u>		
2	`		\$33,365,627
3	EST DEC DISCOUNTS		\$2,797,059
4	<u>REVENUE IN BASE RATES</u>		<u>\$24,600,000</u>
5	DIFFICIENCY/(SURPLUS)	L5 = L2 + L3 - L4	\$11,562,686
	<u>PAST PERIOD RECONCILIATION</u>		
6	PAST PERIOD DEFICIENCY/(SURPLUS)		\$5,611,780
7	ADJ FOR ACT DEC DISCOUNTS		\$28,163
8	<u>ADJ FOR ACT DEC MRA COLL</u>		<u>(\$496,183)</u>
9	REV PAST PERIOD DEFICIENCY/(SURPLUS)	L9 = L6 + L7 - L8	\$6,136,126
10	COLL THROUGH MRA JAN-NOV		\$4,240,483
11	EST COLL THROUGH MRA DEC		\$314,763
12	RECONCILIATION	L12 = L9 - L10 - L11	\$1,580,880
13	TOTAL ADJUSTMENT	L13 = L5 + L12	\$13,143,565
14	CHARGE (CENTS PER THERM)	L14 = L13 / L1 * 100	0.7702

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(#9) GAS SUPPLIER REFUNDS**

LINE # DESCRIPTION

INITIAL PIPELINE REFUND FOR JUNE 2023 - MAY 2024

1	ACTUAL AMOUNT TO BE REFUND		(\$11,067,565.04)
2	PROJECTED FIRM SALES & FIRM TRANSPORTATION (THERMS) FOR JUNE 2023 - MAY 2024		1,706,850,000
3	UNIT CREDIT (CENTS PER THERM)	L3 = L1 / L2*100	(0.6484)

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(#10) SAFETY AND RELIABILITY SURCHARGE MECHANISM

LINE # DESCRIPTION

SAFETY AND RELIABILITY SURCHARGE MECHANISM MARCH 2023 TO FEBRUARY 2024

1	CARRYING COST		\$1,931,804.64
2	INCREMENTAL LPP O&M COSTS		\$0.00
3	INCREMENTAL LEAK BACKLOG O&M COSTS		\$0.00
4	PRIOR YEAR RECONCILIATION		\$478,030.31
5	TOTAL RECONCILIATION COSTS	L4 = L1+L2+L3	\$2,409,834.96
6	TOTAL FORECASTED THERMS (MAR 2023 - FEB 2024)		1,705,515,000
7	SRSM MRA RECOVERY RATE (CENTS PER THERM)	L7 = L5/L6	0.1413

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(#12) PIPELINE FACILITIES ADJUSTMENT

LINE #	DESCRIPTION		
1	PROJECTED THERMS FOR FIRM SALES & FIRM TRANSPORTATION (SEP 2023 - AUG 2024)		1,721,520,000
2	PIPELINE FACILITIES ADJUSTMENT :		
3	CONTRACTED REIMBURSEMENTS (JAN 2020 - JUL 2023)		\$10,704,598.78
4	ACCRUED INTEREST (JAN 2020 - JUL 2023)		<u>\$901,832.38</u>
5	SUB-TOTAL PRINCIPAL AMOUNT	L5 = L2 + L3	\$11,606,431.16
6	PRIOR PERIOD RECONCILIATION		\$1,514,243.63
7	TOTAL PRINCIPAL AMOUNT (SEP 2023 - AUG 2024)	L7 = L5 + L6	\$13,120,674.79
8	TOTAL INTEREST AMOUNT (SEP 2023 - AUG 2024)		\$234,977.09
9	PRINCIPAL CHARGE (CENTS PER THERM)	L9 = (L7 / L1) x 100	0.7622
10	INTEREST CHARGE (CENTS PER THERM)	L10 = (L8 / L1) x 100	0.0136
11	TOTAL PIPELINE FACILITIES ADJUSTMENT CHARGE (CENTS PER THERM)		0.7758

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(#14) EARNINGS ADJUSTMENT MECHANISM AND OTHER REVENUE ADJUSTMENTS

<u>LINE #</u>	<u>DESCRIPTION</u>		
1	FORECASTED THERMS (OCT 2022 - SEP 2023)		1,715,200,000
2	GAS PEAK REDUCTION		\$3,145,882
3	<u>RECONCILIATION - 2020 EE EAM</u>		<u>\$414,230</u>
4	TOTAL ADJUSTMENT	L4 = L2 + L3	\$3,560,112
5	CHARGE (CENTS PER THERM)	L5 = L4 / L1 * 100	0.2076
6	FORECASTED THERMS (APR 2023 - MAR 2024)		1,695,310,000
7	2022 CALL ANSWER RATE PENALTY		(\$640,000)
8	<u>RECONCILIATION - 2020 GAS PEAK REDUCTION</u>		<u>\$212,820</u>
9	TOTAL ADJUSTMENT	L9 = L7 + L8	(\$427,180)
10	CHARGE (CENTS PER THERM)	L10 = L9 / L6 * 100	(0.0252)
11	FORECASTED THERMS (JUN 2023 - MAY 2024)		1,706,850,000
12A	2022 EE EAM		\$6,588,791
12B	2021/2022 GAS PEAK REDUCTION		\$457,231
13	<u>RECONCILIATION</u>		<u>\$0</u>
14	TOTAL ADJUSTMENT	L14 = L12A + L12B + L13	\$7,046,022
15	CHARGE (CENTS PER THERM)	L15 = L14 / L11 * 100	0.4128
16	FORECASTED THERMS (SEPT 2023 - AUG 2024)		1,710,120,000
17	2023 PEAK GAS REDUCTION		\$4,640,000
18	<u>RECONCILIATION</u>		<u>\$2,575,703</u>
19	TOTAL ADJUSTMENT	L19 = L17 + L18	\$7,215,703
20	CHARGE (CENTS PER THERM)	L20 = L19 / L16 * 100	0.4219
21	TOTAL CHARGE (CENTS PER THERM)	L5 + L10 + L15 + L20	1.0171

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(#15) GAS DEMAND RESPONSE SURCHARGE

<u>LINE #</u>	<u>DESCRIPTION</u>		
1	TOTAL GAS DEMAND RESPONSE PAYMENTS REPORTED		\$3,187,027.07
2	TOTAL GAS DEMAND RESPONSE PAYMENTS RECEIVED		\$3,174,552.54
3	PROJECTED COLLECTION FROM FUTURE BILLINGS		\$11,558.05
4	BALANCE TO BE COLLECTED	L4 = L1 - (L2 + L3)	\$916.48
5	PROJECTED FIRM SALES AND FIRM TRANSPORTATION (THERMS)		59,240,000
6	CHARGE (CENTS PER THERM)	L6 = L4 / L5 * 100	0.0015

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(#16) INTERCONNECTION PLANT SURCHARGE

LINE # DESCRIPTION

INTERCONNECTION PLANT O&M

1	NET INTERCONNECTION PLANT COSTS		\$	203,497.52
2	TOTAL FORECASTED THERMS (AUG 2023 - JUL 2024)			1,721,110,000
3	INTERCONNECTION PLANT COSTS RECOVERY RATE (CENTS PER THERM)	L3 = L1 / L2		0.0118

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(#17) NON-PIPE ALTERNATIVE SURCHARGE**

LINE # DESCRIPTION

DISTRICT ENERGY INIATIVE CONSULTING COSTS JULY 2023 TO JUNE 2024

1	COST TO BE RECOVERED	\$	848,134.10
2	TOTAL FORECASTED THERMS (JULY 2023 TO JUNE 2024)		1,720,150,000
3	RECOVERY RATE (CENTS PER THERM)	L3 = L1 / L2	0.0493

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(#18) GAS SERVICE LINE SURCHARGE**

LINE # DESCRIPTION

RECOVERY OF GAS SERVICE LINE SURVEY/INSPECTION COSTS

1	GAS SERVICE LINE SURVEY/INSPECTION COSTS		\$ 8,866,088.70
2	NO ACCESS FEE REVENUES		(7,953,300.00)
3	NET COSTS	L3 = L1 + L2	912,788.70
4	TOTAL FORECASTED THERMS (MAY 2023 - APR 2024)		1,715,810,000
5	SERVICE LINE COST RECOVERY RATE (CENTS PER THERM)	L5 = L3 / L4	0.0532

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(#19) ELECTRIC AND GAS BILL RELIEF PROGRAM SURCHARGE

LINE #	DESCRIPTION		
PHASE 1 (RATE YEAR 2)			
1	PROJECTED THERMS FOR FIRM SALES & FIRM TRANSPORTATION (SEP 2023- AUG 2024)		1,721,520,000
2	PHASE 1 (RATE YEAR 2) ELECTRIC & GAS BILL RELIEF RECOVERY COST		\$5,429,859.11
3	PRIOR PERIOD RECONCILIATION		\$0.00
4	TOTAL RECOVERY COST	L4 = L2 + L3	\$5,429,859.11
5	CHARGE (CENTS PER THERM)	L5 = (L4 / L1) x 100	0.3154
PHASE 2 (RATE YEAR 1)			
6	PROJECTED THERMS FOR FIRM SALES & FIRM TRANSPORTATION (MAY 2023 - APRIL 2024)		1,713,370,000
7	PHASE 2 (RATE YEAR 1) ELECTRIC & GAS BILL RELIEF RECOVERY COST		\$8,308,603.67
8	PRIOR PERIOD RECONCILIATION		\$0.00
9	TOTAL RECOVERY COST	L9 = L7 + L8	\$8,308,603.67
10	CHARGE (CENTS PER THERM)	.10 = (L9 / L6) x 100	0.4849
11	TOTAL ELECTRIC AND GAS BILL RELIEF PROGRAM SURCHARGE (CENTS PER THERM)	L5 + L10	0.8003

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(#20) CAPACITY RELEASE SERVICE ADJUSTMENT

LINE # DESCRIPTION**CAPACITY RELEASE SERVICE ADJUSTMENT FOR NOVEMBER 2022 TO OCTOBER 2023**

1	TOTAL EST. CAPACITY RELEASE SERVICE ADJUSTMENT NOVEMBER 2021 TO OCTOBER 2022		\$3,237,615.21
2	DEFICIENCY OR SURPLUS IN PRIOR YEAR COLLECTION		<u>\$1,673,839.66</u>
3	TOTAL TARGET AMOUNT	L3 = L1 + L2	\$4,911,454.87
4	CRSA COLLECTED NOVEMBER 2021 to OCTOBER 2022		\$1,503,386.88
5	ADJUSTMENT TO PRIOR YEAR OCTOBER ESTIMATE		<u>(\$18,089.88)</u>
6	TOTAL ADJUSTED COLLECTION	L6 = L4 + L5	\$1,485,297.00
7	ADJUSTMENT TO PRIOR YEAR OCTOBER CAPACITY EST.		\$6,801.86
8	CRSA TARGET FOR THE PERIOD NOVEMBER 2022 TO OCTOBER 2023	L8 = L3 - L6 + L7	\$3,432,959.73
9	TOTAL FORECASTED TRANSPORTATION THERMS (Nov 2022 - Oct 2023)		824,474,924
10	CAPACITY RELEASE SERVICE ADJUSTMENT (CENTS PER THERM)	L10 = L8 / L9	0.4164