

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: AUGUST 30, 2023

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 71
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF SEPTEMBER 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Energy Component**

All Service Classes

Supply Charge**\$/kWh**

N/A

Environmental Component - Market Value

To be recovered in Clean Energy Supply Surcharge

\$/kWh

N/A

Capacity Component - Market Value

	Alternative 1	Alternative 2	Alternative 3
	<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>
SC1	\$0.00014	\$0.00005	\$0.00000
SC1C	\$0.00011	\$0.00004	\$0.00000
SC2ND	\$0.00014	\$0.00005	\$0.00000
	<u>\$/kW</u>	<u>\$/kW</u>	<u>\$/kW</u>
SC2D	\$0.04	\$0.01	\$0.00
SC3	\$0.05	\$0.02	\$0.00
SC3A	\$0.05	\$0.02	\$0.00

Capacity Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00046
SC1C	\$0.00000
SC2ND	\$0.00060
	<u>\$/kW</u>
SC2D	\$0.18
SC3	\$0.18
SC3A	\$0.04

Environmental Component - Out of Market Value

	<u>\$/kWh</u>
SC1	\$0.00009
SC1C	\$0.00000
SC2ND	\$0.00012
	<u>\$/kW</u>
SC2D	\$0.04
SC3	\$0.04
SC3A	\$0.01

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: August 18, 2023

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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF SEPTEMBER 2023
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

SC1	\$0.00070
SC1C	\$0.00059
SC2ND	\$0.00067

\$/kW

SC2D	\$0.18
SC3-Secondary	\$0.23
SC3-Primary	\$0.22
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.21
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Locational System Relief Value (LSRV)**\$/kWh**

SC1	\$0.00003
SC1C	\$0.00002
SC2ND	\$0.00003

\$/kW

SC2D	\$0.01
SC3-Secondary	\$0.01
SC3-Primary	\$0.01
SC3-Subtransmission/Transmission	\$0.00
SC3A-Secondary/Primary	\$0.01
SC3A-Sub Transmission	\$0.00
SC3A-Transmission	\$0.00

Market Transition Credit (MTC)**\$/kWh**

SC1	\$0.00005
SC1C	\$0.00000
SC2ND	\$0.00004

Community Credit**\$/kWh**

SC1	\$0.00058
SC1C	\$0.00000
SC2ND	\$0.00072

\$/kW

SC2D	\$0.28
SC3-Secondary	\$0.37
SC3-Primary	\$0.33
SC3-Subtransmission/Transmission	\$0.03
SC3A-Secondary/Primary	\$0.04
SC3A-Sub Transmission	\$0.02
SC3A-Transmission	\$0.02

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