Central Hudson Gas & Electric Corporation
Cases 20-G-0429
Effective Sep 1, 2023
GAS Earnings Adjustment Mechanism (EAM)

EAM for Recovery: $ 158,367.00

	Total EE EAM Costs	Peak Demand Allocation	Total Peak Reduction EAM Costs	Prior Period (Over)/Under	Total Costs for Recovery	Forecast 9/2023-8/2024 Mcf	EAM $ per Ccf
SCs 1 & 12	55,691.82	41.89%	$ -	$ (1,768)	$ 53,924.09	5,445,343	$ 0.00099
SCs 2, 6 & 13	81,326.38	46.95%	$ -	$ (3,525)	$ 77,801.49	7,951,796	$ 0.00098
SC 11T	8,807.33	6.63%	$ -	$ 27	$ 8,834.47	861,148	$ 0.00103
SC 11D	5,744.67	1.18%	$ -	$ 183	$ 5,927.48	561,693	$ 0.00106
SC 11DLM	6,796.80	3.36%	$ -	$ (303)	$ 6,493.54	664,566	$ 0.00098
	158367	100.00%	$ -		$ 152,981.08	15,484,546	

Prior Period Reconciliation

	Costs to be Recovered	Actual Recovery September 2022 - July 2023	Estimated Mcf (Aug)	EAM $ per Ccf	August Estimated Recoveries	Est Total 12 Months Recoveries	Over/(Under) Collection
SCs 1 & 12	$ 22,308.92	$ 23,595.24	$ 114,623.00	$ 0.00042	$ 481.42	$ 24,076.66	$ 1,768
					$ -		
SCs 2, 6 & 13	$ 71,499.22	$ 73,142.22	$ 204,553.00	$ 0.00092	$ 1,881.89	$ 75,024.11	$ 3,525
					$ -		
SC 11T	$ (1,523.58)	$ (1,478.27)	$ 40,250.00	$ (0.00018)	$ (72.45)	$ (1,550.72)	$ (27)
					$ -		
SC 11D	$ 429.58	$ 235.60	$ 18,610.00	$ 0.00006	$ 11.17	$ 246.77	$ (183)
SC 11DLM	$ (15,391.08)	$ (14,435.42)	$ 28,000.00	$ (0.00233)	$ (652.40)	$ (15,087.82)	$ 303
	$ 77,323.07	$ 81,059.37	$ 406,036.00		$ 1,649.62	$ 82,708.99	$ 5,385.92