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## CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. COMPRESSED NATURAL GAS RATES WORKPAPERS

## SC-14 RATE COMPUTATION

|          | EFFECTIVE   |                                      | 9/1/2023                                |
|----------|---|--------------------------------------|---|
|          | Statement No.   |                                      | 149                                     |
| LINE#    | DESCRIPTION APPLICABLE TAYER  |                                      |   |
| 1        | APPLICABLE TAXES PETROLEUM BUSINESS TAX (PBT) Pub 908 (Motor Fuel) (CENTS PER GAL.) |                                      | 18.1000                                 |
| 2        | NY STATE SALES TAX Pub 718-F (CENTS PER GAL.)                                       |                                      | 8.0000                                  |
| 3        | MOTOR FUEL EXCISE TAX (MET) Pub 908 (CENTS PER GAL.)                                |                                      | 8.0500                                  |
| 4        | FEDERAL EXCISE TAX - GASOLINE (includes FEDERAL LUST) Pub 510 (CENTS PER GAL.)      |                                      | 18.4000                                 |
| 5        | STATE SALES TAX (LOCAL) (Assumes NYC) Pub 718-F                                     |                                      | 4.5%                                    |
|          | DESCRIPTION   |                                      | CENTS                                   |
| 6        | ESTIMATED PRICE OF UNLEADED REGULAR GAS (CENTS PER GAL.)                            |                                      | 386.20000                               |
| 7        | PRICE OF GASOLINE EXCL. APPLICABLE TAXES  | L7=L6/(1+L5)-SUM(L1+L2+L3+L4)        | 317.01938                               |
| 8        | CONVERSION FACTOR (GAL TO THERM)  |                                      | 1.25000                                 |
| 9        | PRICE OF CNG (CENTS PER THERM)  | L9=(L7/L8)                           | 253.61550                               |
|          |   |                                      |   |
|          | MINIMUM RATE PER THERM  |                                      |   |
| 40       | F. " IF" . O . LOYO . L. O /Th /L . L   | 000 000 1 000 *                      | 05.05550                                |
| 10       | Estimated Firm Cost Of Gas In Cents/Therm (Including Line Loss)                     | SC2 Rate I GCF * Per Tariff Leaf 352 | 35.95550<br>13.17250                    |
| 11<br>12 | Estimated Cost Of Compression At Company Use Rate Minimum Marqin In Cents Per Therm | Per Tariff Leaf 352                  | 13.17250                                |
| 13       | Minimum Rate Per Therm  | L10 + L11 + L12                      | 50.12800                                |
|          |   |                                      | *************************************** |
|          |   | * GCF Statement Number               | 264                                     |
|          |   | * GCF Effective Date                 | September 1, 2023                       |