

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: September 2023

Commodity Purchases :	
Total Purchases	320,975
Less: Interruptible Purchases	-
Total Commodity Purchases	320,975

Total Sales, MCF's	245,347
Less: Interruptible Sales	-
Net Sales, MCF's	245,347

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>September</u> <u>Commodity - Monthly Purchases</u>	5,669	m.c.f.	\$ 2.4829	\$14,076	\$14,076
<u>September</u> <u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>September</u> <u>Commodity - Storage w/d</u>	-	m.c.f.	\$ 3.7103	\$0	\$0
<u>September</u> <u>NGS Balancing Fee credit</u>	3,099	m.c.f.	\$ (0.1110)	-\$344	(\$344)
<u>September</u> <u>UES Estimated cost savings - 35%</u>				\$2,000	\$416
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	73	d.t.	\$ 15.0941	22,622	1,102
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	49	d.t.	\$ 15.7656	16,677	773
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	49	d.t.	\$ 3.4004	2,730	167
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	230	d.t.	\$ 5.2808	24,904	1,215
<u>Tenneco FS-MA 41708</u>					
Space Charge	20,717	d.t.	\$ 0.0205	8,703	425
Deliverability Charge	233	d.t.	\$ 1.4938	7,124	348
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	81	d.t.	\$ 13.4984	24,038	1,093
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	388
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	34	d.t.	\$ 6.0126	4,137	204
O10238 Reservation/Demand	5,036	d.t.	\$ 0.0366	3,932	184
TOTAL COST				<u>\$138,545</u>	<u>\$20,046</u>
SEPTMBER COST	\$5,898	Divide by	5,669		1.04044
MONTHLY COMMODITY COST	<u>\$14,147</u>		5,669		<u>2.49556</u>
TOTAL COST	\$20,046				3.53600
COST OF GAS (Per Mcf)					\$3.53600

ISSUE DATE:
August 28, 2023