Received: 07/27/2023

## CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. COMPRESSED NATURAL GAS RATES WORKPAPERS

## SC-14 RATE COMPUTATION

	EFFECTIVE		8/1/2023
	Statement No.		148
LINE#	DESCRIPTION		
4	APPLICABLE TAXES  DETECTION FUNDINGS TAY (DRT) Dub 009 (Motor Fund) (CENTS DED CALL)		18.1000
2	PETROLEUM BUSINESS TAX (PBT) Pub 908 (Motor Fuel) (CENTS PER GAL.) NY STATE SALES TAX Pub 718-F (CENTS PER GAL.)		8.0000
3	MOTOR FUEL EXCISE TAX (MET) Pub 908 (CENTS PER GAL.)		8.0500
4	FEDERAL EXCISE TAX - GASOLINE (includes FEDERAL LUST) Pub 510 (CENTS PER GAL.)		18.4000
5	STATE SALES TAX (LOCAL) (Assumes NYC) Pub 718-F		4.5%
	DESCRIPTION		CENTS
6	ESTIMATED PRICE OF UNLEADED REGULAR GAS (CENTS PER GAL.)		376.30000
7	PRICE OF GASOLINE EXCL. APPLICABLE TAXES	L7=L6/(1+L5)-SUM(L1+L2+L3+L4)	307.54569
8 <b>9</b>	CONVERSION FACTOR (GAL TO THERM) PRICE OF CNG (CENTS PER THERM)	L9=(L7/L8)	1.25000 <b>246.03660</b>
9	PRICE OF CING (CENTS PER THERIM)	L9-(L7/L8)	240.03000
	MINIMUM RATE PER THERM		
10	Estimated Firm Cost Of Gas In Cents/Therm (Including Line Loss)	SC2 Rate I GCF *	38.20650
11	Estimated Cost Of Compression At Company Use Rate	Per Tariff Leaf 352	13.17250
12	Minimum Margin In Cents Per Therm	Per Tariff Leaf 352	1.00000
13	Minimum Rate Per Therm	L10 + L11 + L12	52.37900
		* GCF Statement Number * GCF Effective Date	263 August 1, 2023
		GOF Ellective Date	August 1, 2023