

**Orange and Rockland Utilities, Inc.**  
 Market Supply Charge Workpaper  
 Reconciliation for the Month of June 2023  
 To be Billed in August 2023

**ACTUAL MSC COSTS**

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	7,753,519
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	724,665
Prior Month's Hedging (Over)/Under Recovery (B)	(96,008)
Prior Month's Actual Hedging	760,403
Total	9,142,579

**ACTUAL MSC RECOVERIES**9,863,086**(OVER)/UNDER RECOVERY**

(720,507)

**HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)**

391,414

**(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)**

(1,111,921)

(A) Reflects the (over)/under recovery from April 2023 per Page 1 of 3 of the June 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.

(B) Reflects the hedging (over)/under recovery from April 2023 per Page 1 of 3 of the June 2023 MSC Workpapers.

(C)	Actual June 2023 Hedging (Gain)/Loss	760,403
	Forecast Hedging (Gain)/Loss from June 2023 MSC Filing	<u>368,989</u>
	Difference (Over)/Under	391,414

(D) To be recovered in the August 2023 MSC.

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## Estimated Sales Workpaper

August-23

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	193,869,000	47,187,913	0	146,681,087	146,681,087
2 Sec	86,222,000	53,523,114	1,316,527	31,382,359	31,382,359
2 Pri	5,119,000	1,861,303	2,017,919	1,239,778	1,239,778
3	27,128,000	21,967,292	2,933,630	2,227,078	2,227,078
9/22 Pri	36,047,000	32,105,921	3,941,079	0	0
9/22 Sub	20,201,000	10,902,406	9,298,594	0	0
9/22 Trans	20,581,000	11,884,050	8,696,950	0	0
19	8,942,000	2,707,354	0	6,234,646	6,234,646
20	8,646,000	6,571,425	742,725	1,331,850	1,331,850
21	3,210,000	3,012,711	0	197,289	197,289
5	183,000	140,404	0	42,596	42,596
4/6/16	1,887,000	1,081,703	0	805,297	<u>805,297</u>
Total	<u>412,035,000</u>	<u>192,945,597</u>	<u>28,947,424.04</u>	<u>190,141,980</u>	<u>190,141,980</u>

**Market Supply Charge Workpaper**

**Effective: August 1, 2023**

**A. Calculation of MSC Adjustment:**

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (1,111,921)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 391,414
3 Estimated POLR Sales Incl SC 9/22 (B)	190,141,980
4 Estimated POLR Sales Excl SC 9/22 (B)	190,141,980
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.00585) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.00206 per kWh

**B. Calculation of Current Month Hedging Adjustment:**

7 Forecast Hedging Cost	\$ 1,220,408
8 Estimated POLR Sales Excl SC 9/22 (B)	190,141,980
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ 0.00642 per kWh

**C. MSC Detail:**

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.04962	0.04985	0.04822	0.04822	0.04304	0.04808	0.04822	0.04691	0.04681			
	Peak										0.05766	0.05766	0.05641
	Off Peak										0.04360	0.04744	0.04608
11 Capacity Component	\$/kWh	0.02679	0.01609	0.01465	0.01465	-	0.00938	0.01465	0.00976	0.00780	0.02679	0.01609	0.01465
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00642	0.00642	0.00642	0.00642	0.00642	0.00642				0.00642	0.00642	0.00642
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.08283	0.07236	0.06929	0.06929	0.04946	0.06388	0.06287	0.05667	0.05461			
	Peak										0.09087	0.08017	0.07748
	Off Peak										0.07681	0.06995	0.06715
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)	(0.00585)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00206	0.00206	0.00206	0.00206	0.00206	0.00206	-	-	-	0.00206	0.00206	0.00206
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.00379)	(0.00379)	(0.00379)	(0.00379)	(0.00379)	(0.00379)	(0.00585)	(0.00585)	(0.00585)	(0.00379)	(0.00379)	(0.00379)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.07904	0.06857	0.06550	0.06550	0.04567	0.06009	0.05702	0.05082	0.04876			
	Peak										0.08708	0.07638	0.07369
	Off Peak										0.07302	0.06616	0.06336

**Notes:**

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.