

Electric RDM Adjustment Factor
Effective August 1, 2023

S.C. Nos.							<u>Estimated Sales</u>	<u>RDM Adjustment</u>
	<u>Cumulative</u> <u>Over/(Under)</u> <u>Collection As of</u>	<u>6 mos. Ended</u> <u>6/30/2023</u> <u>Carrying Charges</u>	<u>RDM24</u> <u>Reconciliation of</u> <u>Collections</u>	<u>RDM24</u> <u>Reconciliation of</u> <u>Carrying Charges</u>	<u>Total Amount to be</u> <u>Refunded/(Collected)</u>	<u>August 1, 2023 -</u> <u>January 31, 2024</u>	<u>(MWh)</u>	<u>Factor</u>
	December 31, 2022							<u>8/1/23-1/31/24</u>
1 & 6	\$ (562,217.95)	\$ (17,352.48)	\$ 459,202.45	\$ 50,476.03	\$ (69,891.95)	1,102,157	\$	0.00006
2 ND	\$ 1,047,224.79	\$ 7,620.13	\$ (125,587.58)	\$ 146.57	\$ 929,403.92	91,874	\$	(0.01012)
2 PD	\$ 305,342.27	\$ 4,754.80	\$ (9,728.96)	\$ 1,453.84	\$ 301,821.96	114,546	\$	(0.00263)
2 SD	\$ (1,439,736.09)	\$ (19,973.97)	\$ (218,581.75)	\$ (16,928.06)	\$ (1,695,219.87)	667,410	\$	0.00254
3	\$ (36,470.15)	\$ 7,292.51	\$ (12,660.80)	\$ (5,035.22)	\$ (46,873.66)		\$	(0.01)
5	\$ 54,050.91	\$ 373.20	\$ 23,986.08	\$ 1,055.84	\$ 79,466.03	7,070	\$	(0.01124)
8	\$ (368,786.42)	\$ 1,718.90	\$ 3,461.39	\$ (360.00)	\$ (363,966.13)	6,080	\$	0.05986
13	\$ 46,930.12	\$ 240.59	\$ 3,027.95	\$ 1,616.28	\$ 51,814.94		\$	(0.01)
Total	\$ (953,662.52)	\$ (15,326.32)	\$ 123,118.78	\$ 32,425.29	\$ (813,444.77)	1,989,137		

RDM 27 **Effective August 1, 2023 - January 31, 2023**

S.C. No. 1 - Residential:	\$ 0.00006
S.C. No. 2 - Non-Demand:	\$ (0.01012)
S.C. No. 2 - Primary Demand:	\$ (0.00263)
S.C. No. 2 - Secondary Demand:	\$ 0.00254
S.C. No. 3 - Commercial:	\$ (0.01) \$/kW
S.C. No. 5 - Area Lighting:	\$ (0.01124)
S.C. No. 6 - Residential Time-of-Use:	\$ 0.00006
S.C. No. 8 - Street Lighting:	\$ 0.05986
S.C. No. 13:	\$ (0.01) \$/kW

Monthly Over/(Under) Collection

S.C. Nos.	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Adjustment
							Jan
1	\$ (921,928.93)	\$ (1,967,841.63)	\$ 2,515,606.84	\$ (916,400.99)	\$ 895,140.52	\$ (334,498.41)	\$ (729,922.60)
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2 ND	\$ 130,491.10	\$ (91,421.30)	\$ 355,323.78	\$ 83,533.71	\$ 337,332.66	\$ 231,964.84	\$ 1,047,224.79
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2 PD	\$ 90,791.37	\$ 70,927.76	\$ 121,582.60	\$ 82,469.39	\$ 65,185.73	\$ (125,614.58)	\$ 305,342.27
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2 SD	\$ (437,889.39)	\$ (943,145.16)	\$ 248,454.25	\$ (198,656.56)	\$ 91,967.45	\$ (200,466.68)	\$ (1,439,736.09)
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	\$ 402,393.23	\$ 56,202.02	\$ (42,831.33)	\$ (4,009.87)	\$ (13,373.98)	\$ (15,777.69)	\$ (36,470.15)
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (419,072.53)
5	\$ 5,295.01	\$ (7,034.38)	\$ 29,752.27	\$ (9,825.51)	\$ 22,903.93	\$ 12,959.59	\$ 54,050.91
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
6	\$ 12,852.36	\$ (21,950.38)	\$ 7,845.15	\$ 23,009.40	\$ 102,511.46	\$ 43,436.66	\$ 167,704.65
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	\$ (20,569.82)	\$ 25,624.65	\$ (51,772.26)	\$ 42,068.35	\$ (38,382.31)	\$ (58,366.32)	\$ (368,786.42)
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (267,388.72)
13S	\$ (5,067.96)	\$ 3,130.60	\$ (358.20)	\$ 38,747.79	\$ (4,468.10)	\$ 659.57	\$ 32,643.70
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13T	\$ (12,075.97)	\$ (4,399.22)	\$ (10,215.52)	\$ 58,249.42	\$ (14,806.45)	\$ (2,465.84)	\$ 14,286.42
Total	\$ (755,709.00)	\$ (2,879,907.04)	\$ 3,173,387.58	\$ (800,814.87)	\$ 1,444,010.92	\$ (448,168.86)	\$ (953,662.52)
							\$ (686,461.25)

Updated with 2024 Budget

Central Hudson Gas & Electric Corporation
2023 - 2027 Electric Sales Forecast
Summary of Electric Sales (MWh) by Service Classification
2023-2024

	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>Total</u>
Service Classification No. 1							
Heating	22,585	16,854	14,448	22,458	33,720	41,012	151,078
Heat Pump and EV	(241)	208	1,690	3,365	4,753	12,766	22,542
Nonheating	194,098	165,804	138,953	137,733	154,784	170,643	962,014
Heat Pump and EV	211	337	755	1,228	1,619	4,531	8,681
PV Net Meter Lost MWh	(13,242)	(10,868)	(8,263)	(5,957)	(4,669)	(5,419)	(48,418)
Unbilled	-	-	-	-	-	-	-
	<u>203,411</u>	<u>172,335</u>	<u>147,584</u>	<u>158,826</u>	<u>190,208</u>	<u>223,532</u>	<u>1,095,897</u>
Service Classification No. 2							
Nondemand	16,207	14,432	13,318	14,510	16,566	17,965	92,998
Heat Pump and EV	(27)	17	160	321	455	1,221	
PV Net Meter Lost MWh	(307)	(252)	(192)	(138)	(108)	(126)	(1,124)
Primary	19,169	19,481	20,565	18,171	17,557	19,602	114,546
Secondary	131,590	122,495	99,092	101,208	106,668	115,504	676,558
PV Net Meter Lost MWh	(2,912)	(2,372)	(1,791)	(1,282)	(997)	(1,149)	(10,504)
Heat Pump and EV	186	186	186	186	186	427	1,356
Unbilled	-	-	-	-	-	-	-
	<u>163,906</u>	<u>153,986</u>	<u>131,339</u>	<u>132,976</u>	<u>140,326</u>	<u>153,444</u>	<u>875,978</u>

Reconciliation of RDM 24

S.C. Nos.	Total to be (Collected)/Refunded through RDM 24	Actual RDM 24 Collections Aug 2022 - Jan 2023	Over/(Under) RDM 24 Collections
1 & 6	\$ 7,503,435.22	\$ (7,044,232.77)	\$ 459,202.45
2 ND	\$ 827,159.08	\$ (952,746.66)	\$ (125,587.58)
2 PD	\$ 338,010.82	\$ (347,739.78)	\$ (9,728.96)
2 SD	\$ (2,528,686.16)	\$ 2,310,104.41	\$ (218,581.75)
3	\$ (144,860.60)	\$ 132,199.80	\$ (12,660.80)
5	\$ 86,771.14	\$ (62,785.06)	\$ 23,986.08
8	\$ (133,091.46)	\$ 136,552.85	\$ 3,461.39
13	\$ (90,586.50)	\$ 93,614.45	\$ 3,027.95
Total	\$ 5,858,151.54	\$ (5,735,032.75)	\$ 123,118.78

RDM 24

Collections	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Total
SC1	\$ (633,959.71)	\$ (1,283,979.59)	\$ (1,244,992.45)	\$ (1,097,648.24)	\$ (1,261,936.15)	\$ (1,462,560.23)	\$ (6,985,076.39)
SC2 ND	\$ (210,642.68)	\$ (130,311.97)	\$ (148,702.04)	\$ (140,903.07)	\$ (153,142.99)	\$ (169,043.91)	\$ (952,746.66)
SC2 PD	\$ (48,055.10)	\$ (59,934.22)	\$ (54,895.87)	\$ (57,988.96)	\$ (58,451.91)	\$ (68,413.72)	\$ (347,739.78)
SC2 SD	\$ 439,160.55	\$ 396,089.71	\$ 328,809.03	\$ 372,865.98	\$ 384,981.14	\$ 388,198.00	\$ 2,310,104.41
SC3	\$ 21,237.45	\$ 19,582.89	\$ 20,267.79	\$ 19,186.31	\$ 17,833.94	\$ 34,091.41	\$ 132,199.80
SC5	\$ 5,845.81	\$ (11,149.80)	\$ (11,319.42)	\$ (13,486.75)	\$ (16,267.27)	\$ (16,407.62)	\$ (62,785.06)
SC6	\$ (4,631.86)	\$ (8,526.24)	\$ (22,929.83)	\$ 3,286.78	\$ (12,622.07)	\$ (13,733.16)	\$ (59,156.38)
SC8	\$ 24,982.96	\$ 20,246.73	\$ 14,078.71	\$ 19,489.05	\$ 28,944.69	\$ 28,810.71	\$ 136,552.85
SC13 S	\$ 3,228.07	\$ 2,664.90	\$ 2,610.58	\$ 2,381.21	\$ 2,491.06	\$ 2,567.48	\$ 15,943.30
SC13 T	\$ 13,913.13	\$ 13,540.90	\$ 13,263.22	\$ 12,513.00	\$ 12,239.69	\$ 12,201.22	\$ 77,671.15
	\$ (388,921.37)	\$ (1,041,776.70)	\$ (1,103,810.30)	\$ (880,304.68)	\$ (1,055,929.88)	\$ (1,264,289.84)	\$ (5,735,032.75)