Value Stack Component

P.S.C. 214 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: JULY 31, 2023

## STATEMENT TYPE: VDER-CR ATTACHMENT 1 FOR STATEMENT NO. 70 PAGE 1 OF 1

## Value Stack Cost Recovery Mechanisms FOR THE BILLING MONTH OF AUGUST 2023 Applicable to Billings Under P.S.C. No. 214 Electricity

<u>Value Stack Component</u>					
_	_				Supply Charge
Energ	y Component				<u>\$/kWh</u>
	All Service Classes				N/A
Environmental Component Market Value					
Environmental Component - Market Value\$/kWhTo be recovered in Clean Energy Supply SurchargeN/A					
		nergy Suppry Surenarge			11//
Capacity Component - Market Value					
		Alternative 1	Alternative 2	Alternative 3	
		<u>\$/kWh</u>	<u>\$/kWh</u>	<u>\$/kWh</u>	
	SC1	\$0.00000	\$0.00000	\$0.00000	
	SC2/5	\$0.00000	\$0.00000	\$0.00000	
	SC3/6	\$0.00000	\$0.00000	\$0.00000	
	SC4	\$0.00000	\$0.00000	\$0.00000	
					Demand Charge
Capacity Component - Out of Market Value					<u>\$/kWh</u>
	SC1				\$0.00118
	SC2/5				\$0.00118
	SC3/6				\$0.00118
	SC4				\$0.00118
Environmental Component - Out of Market Value					<u>\$/kWh</u>
	SC1				-\$0.00031
	SC2/5				-\$0.00031
	SC3/6				-\$0.00031
	SC4				-\$0.00031
Demand Reduction Value (DRV)					<u>\$/kWh</u>
Demai	SC1				\$0.00001
	SC2/5				\$0.00001
	SC3/6				\$0.00001
	SC4				\$0.00001
Locational System Relief Value (LSRV)					<u>\$/kWh</u>
	SC1	,			\$0.00000
	SC2/5				\$0.00000
	SC3/6				\$0.0000
	SC4				\$0.00000
Marke	t Transition Credit (MTC)				<u>\$/kWh</u>
	SC1				\$0.00000
	SC2/5				\$0.00000
	SC3/6				\$0.00000
	SC4				\$0.00000
Community Credit <u>\$/kWh</u>					
Community Credit SC1					<u>\$/K vv n</u> \$0.00120
	SC2/5				\$0.00120
	SC3/6				\$0.00120
	SC4				\$0.00120
					\$00001 <b>2</b> 0

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York Dated: July 21, 2023