

P.S.C. 220 ELECTRICITY  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: JULY 31, 2023

STATEMENT TYPE: VDER-CR  
 ATTACHMENT 1 FOR STATEMENT NO. 70  
 PAGE 1 OF 2

**Value Stack Cost Recovery Mechanisms**  
**FOR THE BILLING MONTH OF AUGUST 2023**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component**

**Energy Component**

All Service Classes

**Supply Charge**

**\$/kWh**

N/A

**Environmental Component - Market Value**

To be recovered in Clean Energy Supply Surcharge

**\$/kWh**

N/A

**Capacity Component - Market Value**

	Alternative 1	Alternative 2	Alternative 3
	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>	<b><u>\$/kWh</u></b>
SC1	\$0.00009	\$0.00003	\$0.00000
SC1C	\$0.00007	\$0.00002	\$0.00000
SC2ND	\$0.00009	\$0.00003	\$0.00000
	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>	<b><u>\$/kW</u></b>
SC2D	\$0.03	\$0.01	\$0.00
SC3	\$0.03	\$0.01	\$0.00
SC3A	\$0.03	\$0.01	\$0.00

**Capacity Component - Out of Market Value**

	<b><u>\$/kWh</u></b>
SC1	\$0.00034
SC1C	\$0.00000
SC2ND	\$0.00048
	<b><u>\$/kW</u></b>
SC2D	\$0.15
SC3	\$0.13
SC3A	\$0.02

**Environmental Component - Out of Market Value**

	<b><u>\$/kWh</u></b>
SC1	-\$0.00012
SC1C	\$0.00000
SC2ND	-\$0.00019
	<b><u>\$/kW</u></b>
SC2D	-\$0.06
SC3	-\$0.06
SC3A	-\$0.01

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.  
 Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: July 21, 2023

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**Value Stack Cost Recovery Mechanisms (cont.)**  
**FOR THE BILLING MONTH OF AUGUST 2023**  
**Applicable to Billings Under P.S.C. No. 220 Electricity**

**Value Stack Component****Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

SC1 \$0.00000

SC1C \$0.00000

SC2ND \$0.00000

**\$/kW**

SC2D \$0.00

SC3-Secondary \$0.00

SC3-Primary \$0.00

SC3-Subtransmission/Transmission \$0.00

SC3A-Secondary/Primary \$0.00

SC3A-Sub Transmission \$0.00

SC3A-Transmission \$0.00

**Locational System Relief Value (LSRV)****\$/kWh**

SC1 \$0.00000

SC1C \$0.00000

SC2ND \$0.00000

**\$/kW**

SC2D \$0.00

SC3-Secondary \$0.00

SC3-Primary \$0.00

SC3-Subtransmission/Transmission \$0.00

SC3A-Secondary/Primary \$0.00

SC3A-Sub Transmission \$0.00

SC3A-Transmission \$0.00

**Market Transition Credit (MTC)****\$/kWh**

SC1 \$0.00005

SC1C \$0.00000

SC2ND \$0.00004

**Community Credit****\$/kWh**

SC1 \$0.00059

SC1C \$0.00000

SC2ND \$0.00082

**\$/kW**

SC2D \$0.31

SC3-Secondary \$0.38

SC3-Primary \$0.41

SC3-Subtransmission/Transmission \$0.04

SC3A-Secondary/Primary \$0.04

SC3A-Sub Transmission \$0.03

SC3A-Transmission \$0.02

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