Niagara Mohawk Power Corporation d/b/a National Grid Arrears Management Program (AMP) Phase 1 Surcharge Unit Rate Calculation by Service Classification

| | Write-Off | | | |
|---|-----------|------------------|-----------------------|-----------|
| Service Class | Allocator | Surcharge Amount | (Aug 2023 - Jul 2025) | Unit Rate |
| | | | Therms | \$/Therm |
| SC-1 Residential Service | 95.681% | \$7,828,654 | 1,115,262,519 | \$0.00702 |
| SC-2 Small General Service | 3.843% | \$314,441 | 412,349,790 | \$0.00076 |
| SC-5 Firm Gas Sales and Transportation Service | 0.286% | \$23,363 | 121,809,546 | \$0.00019 |
| SC-7 Small Volume Firm Gas Sales and Transportation Servic | 0.002% | \$151 | 181,568,853 | \$0.00000 |
| SC-8 Gas Sales and Transportation Service with Standby Sale | 0.188% | <u>\$15,413</u> | 394,407,793 | \$0.00004 |
| | | | | |
| Total | 100.000% | \$8,182,022 | 2,225,398,501 | |

Niagara Mohawk Power Corporation d/b/a National Grid Arrears Management Program (AMP) Phase 2 Surcharge Unit Rate Calculation by Service Classification

| Surcharge Amount | (Aug 2023 - Feb 2029) | Unit Rate |
|---------------------|--|---|
| | Therms | <u>\$/Therm</u> |
| \$17,767,055 | 3,185,529,686 | \$0.00558 |
| \$713,620 | 1,177,860,041 | \$0.00061 |
| \$53,023 | 338,489,950 | \$0.00016 |
| \$342 | 518,317,542 | \$0.00000 |
| \$34,979 | 1,089,936,723 | \$0.00003 |
| | | |
| <u>\$18,569,019</u> | 6,310,133,942 | |
| | \$17,767,055 \$713,620 \$53,023 \$342 \$34,979 | Therms \$17,767,055 3,185,529,686 \$713,620 1,177,860,041 \$53,023 338,489,950 \$342 518,317,542 \$34,979 1,089,936,723 |