

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: February 2024

Commodity Purchases :	
Total Purchases	286,647
Less: Interruptible Purchases	-
Total Commodity Purchases	286,647

Total Sales, MCF's	240,024
Less: Interruptible Sales	-
Net Sales, MCF's	240,024

					<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
	<u>PURCHASES</u>		<u>RATE</u>			
<u>February</u>	<u>Commodity - Monthly Purchases</u>	40,503	m.c.f.	\$ 3.2177	\$130,327	\$130,327
February	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
February	<u>Commodity - Storage w/d</u>	15,848	m.c.f.	\$ 3.3193	\$52,603	\$52,603
February	<u>NGS Balancing Fee credit</u>	12,246	m.c.f.	\$ (0.1110)	-\$1,359	(\$1,359)
February	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$480
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
Demand Zone 0-4	192	d.t.	\$ 15.0941		22,622	2,898
<u>Tenneco FT-A 41705</u>						
Demand Zone 0-4	128	d.t.	\$ 15.7656		16,677	2,018
<u>Tenneco FT-A 41706</u>						
Demand Zone 5-4	128	d.t.	\$ 3.4004		2,730	435
<u>Tenneco FT-A 41707</u>						
Demand Zone 4-4	603	d.t.	\$ 5.2808		24,904	3,184
<u>Tenneco FS-MA 41708</u>						
Space Charge	54,297	d.t.	\$ 0.0205		8,703	1,113
Deliverability Charge	610	d.t.	\$ 1.4938		7,124	911
<u>Tenneco FT-A 41709</u>						
Demand Zone 0-4	212	d.t.	\$ 13.4984		24,038	2,862
<u>Tenneco FT-A 64613</u>						
Assignment Demand Charge	-	d.t.	\$ -		0	0
<u>CNYOG Storage</u>						
Monthly Storage Charge	10,501	(\$)	calc base on monthly fee		7,946	1,016
<u>National Fuel Storage</u>						
N10239 Reservation/Demand	88	d.t.	\$ 6.0126		4,137	529
O10238 Reservation/Demand	13,199	d.t.	\$ 0.0366		3,932	483
TOTAL COST					<u>\$306,384</u>	<u>\$197,500</u>
FEBRUARY COST	\$15,450	Divide by	40,503			0.38146
MONTHLY COMMODITY COST	<u>\$182,050</u>		40,503			<u>4.49473</u>
TOTAL COST	\$197,500					4.87619
 COST OF GAS (Per Mcf)						 \$4.87619

ISSUE DATE:
January 30, 2024