P.S.C. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: DECEMBER 29, 2023 STATEMENT TYPE: VDER-CR ATTACHMENT 2 FOR STATEMENT NO. 76 PAGE 1 OF 1

## <u>Value Stack Cost Recovery Mechanisms</u> VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER)

## Annual Reconciliation Rate in effect: January 1, 2024 to December 31, 2024 for calendar month bills and December 29, 2023 to December 30, 2024 for batch bills P.S.C. No. 220 Rule 40.3.4

	Over								
		Total Amount		Total Amount		collection (-) /		_	
	Intended to Recover <sup>1</sup>		- Actually Recovered <sup>2</sup>		Under Collection (+)		2023 Annual	-	
Service Classification							Forecast	Rate	
									<u>\$/kWh</u>
SC1	\$	15,305,665.71	\$	15,550,952.50	\$	(245,286.79)	11,377,970,995	\$	(0.00002)
SC1C	\$	194,267.37	\$	209,175.47	\$	(14,908.10)	274,078,746	\$	(0.00005)
SC2ND	\$	1,456,205.90	\$	1,733,194.92	\$	(276,989.02)	703,660,453	\$	(0.00039)
									<u>\$/kW</u>
SC2D	\$	5,817,312.04	\$	5,952,849.51	\$	(135,537.47)	13,340,061	\$	(0.01)
SC3-Secondary	\$	5,594,357.39	\$	5,557,205.63	\$	37,151.76	10,431,252	\$	-
SC3-Primary	\$	2,114,409.01	\$	2,297,382.68	\$	(182,973.67)	4,316,772	\$	(0.04)
SC3-Subtransmission/Transmission	\$	211,637.80	\$	222,530.97	\$	(10,893.17)	1,740,566	\$	(0.01)
SC3A-Secondary/Primary	\$	584,989.45	\$	629,187.31	\$	(44,197.86)	2,089,581	\$	(0.02)
SC3A-Sub Transmission	\$	319,213.49	\$	295,496.28	\$	23,717.21	3,196,452	\$	0.01
SC3A-Transmission	\$	1,192,819.54	\$	1,344,004.92	\$	(151,185.38)	12,077,085	\$	(0.01)
								<u>\$/kWh</u>	
Streetlighting	\$	236,443.33	\$	113,090.97	\$	123,352.36	139,088,567	\$	0.00089

## Notes:

<sup>1</sup> Total Value Stack compensation intended to recover from customers between December 2022 and November 2023 for the following components: Capacity (market), Capacity (out of market), Environmental (out of market), DRV, LSRV, MTC, and Community Credit.

<sup>2</sup> Total amount recovered through VDER Value Stack CR Surcharge from December 2022 through November 2023.