

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 30, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 149
Attachment 1
Page 1 of 7

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations					Cost Month December 2023	
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs				\$	92,101,710.75
	Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments					
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	6,969,254.730
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-
4	Actual OMVC of NYPA R&D Contracts				\$	(370,236.92)
5	Actual OMVC of New Hedges				\$	16,477,604.96
5	Subtotal				\$	23,076,622.77
6						
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)				\$	69,025,087.98
7						
8	Rule 46.1 ESCost Revenue from All Commodity Customers				\$	69,836,683.66
9	HP Reconciliations				\$	491,172.59
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)				\$	(1,302,768.27)
	Rule 46.3.2 Mass Market Adjustment					
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment
11	S.C. No. 1	A - West (1)	0.05159	0.04081	195,546,672	\$ (2,107,993.12)
12		B - Genesee (29)	0.05221	0.04110	68,005,184	\$ (755,537.59)
13		C - Central (2)	0.05376	0.04224	177,290,583	\$ (2,042,387.52)
14		D - North (31)	0.04524	0.04242	16,506,620	\$ (46,548.67)
15		E - Mohawk V (3)	0.05451	0.04362	146,042,294	\$ (1,590,400.58)
16		F - Capital (4)	0.06582	0.04478	313,456,126	\$ (6,595,116.89)
17	S.C. No. 2ND	A - West (1)	0.05088	0.04028	9,707,065	\$ (102,894.89)
18		B - Genesee (29)	0.05147	0.04057	3,369,449	\$ (36,726.99)
19		C - Central (2)	0.05304	0.04173	8,284,218	\$ (93,694.51)
20		D - North (31)	0.04441	0.04198	996,482	\$ (2,421.45)
21		E - Mohawk V (3)	0.05377	0.04317	7,504,643	\$ (79,549.22)
22		F - Capital (4)	0.06514	0.04430	16,322,695	\$ (340,164.96)
23	Sum Lines 10 through Line 21					\$ (13,793,436.40)
24	Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)				\$	12,490,668.12
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for December 2023 Billing					\$4,211,799.79
26	'Balance of the ESRM' Billed in December 2023				\$	4,187,185.19
27	Balance of the ESRM Sales Reconciliation for February 2024 billing (Line 25 minus Line 26)					\$24,614.60
	Rate Calculations				Billing Month February 2024	
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					1,255,798,758
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					0.009946
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					0.000020
31	Balance of the ESRM Rates (\$/kWh)					
31a	Unhedged customers (Line 29 + Line 30)					0.009966
	Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):					
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor
32	S.C. No. 1	A - West (1)	221,593,503	(0.009513)	0.009946	0.000020
33		B - Genesee (29)	72,166,595	(0.010469)	0.009946	0.000020
34		C - Central (2)	195,047,308	(0.010471)	0.009946	0.000020
35		D - North (31)	17,099,683	(0.002722)	0.009946	0.000020
36		E - Mohawk V (3)	148,854,607	(0.010684)	0.009946	0.000020
37		F - Capital (4)	335,718,243	(0.019645)	0.009946	0.000020
38	S.C. No. 2ND	A - West (1)	10,899,658	(0.009440)	0.009946	0.000020
39		B - Genesee (29)	3,291,903	(0.011157)	0.009946	0.000020
40		C - Central (2)	9,014,512	(0.010394)	0.009946	0.000020
41		D - North (31)	1,037,857	(0.002333)	0.009946	0.000020
42		E - Mohawk V (3)	7,902,010	(0.010067)	0.009946	0.000020
43		F - Capital (4)	17,415,068	(0.019533)	0.009946	0.000020

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 30, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 149
Attachment 1
Page 2 of 7

"Balance of the ESRM for HP"
Rule 46.3.2 and Rule 46.3.3

<u>Dollar Reconciliations</u>		<u>Cost Month December 2023</u>	
1	Total HP Reconciliations	\$	491,172.59
2	Capacity Reconciliation	\$	340,041.06
3	Subtotal	\$	151,131.53
4	Projected HP ESRM Revenue	\$	(235,647.37)
5	Actual HP ESRM Revenue	\$	(263,165.45)
6	Billing Reconciliation	\$	27,518.08
7	Total Revenue for HP ESRM	\$	178,649.62
8	HP ESRM Usage Forecast		147,236,984
9	Balance of ESRM IHP Customers		0.001213
10	Projected ESRM Revenue for Reconciliation	\$	518,690.68

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 30, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 149
Attachment 1
Page 3 of 7

New Hedge Adjustment
Rule 46.3.1

Portfolio Zone A

	<u>December 2023</u>	<u>February 2024</u>
1 Forecast Net Market Value (OMVC) of New Hedges		\$ (1,434,175.02)
2 Actual Net Market Value (OMVC) of New Hedges	\$ 1,839,880.40	
3 Prior New Hedge Adjustment reconciliation calculated for December 2023 Billing	\$ (124,983.47)	
5 Prior Supply Reconciliation Balance reconciliation calculated for December 2023 Billing	\$ -	
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 1,714,896.93	
7 New Hedge Adjustment Billed Revenue	\$ 615,206.88	
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 1,099,690.05
9 New Hedge Adjustment for February 2024 Billing (Line 11 + Line 17)		\$ (334,484.97)
<u>Rate Calculation</u>		<u>Billing Month</u> <u>February 2024</u>
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		232,493,162
10 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.001439)

Portfolio Zones B-E

	<u>December 2023</u>	<u>February 2024</u>
11 Forecast Net Market Value (OMVC) of New Hedges		\$ (4,131,886.64)
12 Actual Net Market Value (OMVC) of New Hedges	\$ 2,886,398.66	
13 Prior New Hedge Adjustment reconciliation calculated for December 2023 Billing	\$ 116,081.95	
14 Prior Supply Reconciliation Balance reconciliation calculated for December 2023 Billing	\$ -	
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 3,002,480.61	
16 New Hedge Adjustment Billed Revenue	\$ 654,769.21	
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 2,347,711.40
18 New Hedge Adjustment for February 2024 Billing (Line 1 + Line 7)		\$ (1,784,175.24)
<u>Rate Calculation</u>		<u>Billing Month</u> <u>February 2024</u>
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		454,414,474
20 New Hedge Adjustment (Line 8/ Line 9)		\$ (0.003926)

Portfolio Zone F

	<u>December 2023</u>	<u>February 2024</u>
21 Forecast Net Market Value (OMVC) of New Hedges		\$ (1,220,784.12)
22 Actual Net Market Value (OMVC) of New Hedges	\$ 11,751,325.90	
23 Prior New Hedge Adjustment reconciliation calculated for December 2023 Billing	\$ 77,496.52	
24 Prior Supply Reconciliation Balance reconciliation calculated for December 2023 Billing	\$ -	
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 11,828,822.42	
26 New Hedge Adjustment Billed Revenue	\$ 7,649,871.35	
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 4,178,951.07
28 New Hedge Adjustment for February 2024 Billing (Line 11 + Line 17)		\$ 2,958,166.95
<u>Rate Calculation</u>		<u>Billing Month</u> <u>February 2024</u>
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		353,133,311
30 New Hedge Adjustment (Line 18/ Line 19)		\$ 0.008377

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 30, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 149
Attachment 1
Page 4 of 7

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>December 2023</u>	<u>February 2024</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ 2,136,604.12
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 6,969,254.73	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for December 2023 Billing	<u>\$ 311,757.05</u>	
7	Intended Billing (Line 3 + Line 4 + Line 5)	<u>\$ 7,281,011.78</u>	
8	Legacy Transition Charge Billed Revenue	\$ 5,643,583.35	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ 1,637,428.43</u>
9	Legacy Transition Charge for February 2024 Billing (Line 1 + Line 2 + Line 8)		\$ 3,774,032.55
	<u>Rate Calculation</u>		<u>Billing Month</u> <u>February 2024</u>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,630,210,847
11	Legacy Transition Charge (Line 9/ Line 10)		\$ 0.001435

Nine Mile 2 Revenue Sharing Agreement
Rule 46-2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Mar-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Apr-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
May-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jun-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jul-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Aug-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Sep-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Oct-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Nov-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Dec-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Jan-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	
Feb-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	\$0.00	\$8.99	

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 30, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 149
Attachment 1
Page 6 of 7

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		December 2023	February 2024
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (746,559.08)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ (370,236.92)	
3	Prior NYPA R&D reconciliation calculated for December 2023 Billing	<u>\$ (130,022.12)</u>	
5	Intended Billing (Line 2 + Line 3)	<u>\$ (500,259.04)</u>	
6			
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ (315,682.99)	
7			
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		<u>\$ (184,576.05)</u>
8			
7	NYPA Benefit (R&D Contracts) for February 2024 Billing (Line 1 + Line 6)		\$ (931,135.13)
9			
Rate Calculation			Billing Month February 2024
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,092,176,686
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000853)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		December 2023	February 2024
10	RCD Payment for upcoming billing month		\$ -
11	Actual RCD Payment Booked	\$ -	
12	Prior RCD Payment reconciliation calculated for December 2023 Billing	<u>\$ 64,720.71</u>	
13	Intended Billing (Line 11 + Line 12)	<u>\$ 64,720.71</u>	
14	NYPA Benefit (RCD) Billed Revenue	\$ 62,275.80	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		<u>\$ 2,444.91</u>
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	<u>\$ (278,992.12)</u>	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		<u>\$ 2,058.79</u>
19	NYPA Benefit (RCD) for February 2024 Billing (Line 10 + Line 15+ Line 18)		\$ 4,503.70
Rate Calculation			Billing Month February 2024
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,092,176,686
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ 0.000004

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		February 2024
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
Rate Calculation		Billing Month February 2024
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	10,524,012
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.026314)

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 30, 2024

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 149
Attachment 1
Page 7 of 7

Supply Reconciliation Balance
Rule 46.3.4
FOR THE BILLING MONTH OF
February 2024

1	Beginning Balance Deferred	\$	-	\$	-	\$	-		
		Total Customer Reconciliations	Zone A Mass Market	Zone B-E Mass Market	Zone F Mass Market	Unhedged	HP		
2	NHA	\$ 7,626,352.52	\$ 1,099,690.05	\$ 2,347,711.40	\$ 4,178,951.07				
5	MMA	\$ (13,793,436.40)	\$ (2,210,888.01)	\$ (4,647,266.53)	\$ (6,935,281.85)				
6	SSA	\$ 10,344,656.11	\$ 2,312,468.38	\$ 4,519,785.00	\$ 3,512,402.73	\$ 12,490,668.12	\$ -		
5	Balance of ESRM	\$ 20,385.58	\$ 4,557.04	\$ 8,906.87	\$ 6,921.68	\$ 24,614.60	\$ -		
7									
6	Total Reconciliations Available	\$ 4,197,957.82	\$ 1,205,827.46	\$ 2,229,136.74	\$ 762,993.62	\$ 12,515,282.72	\$ -		
7									
8	Flex Account Adjustment		\$ -	\$ -	\$ -				
9	Reconciliations Included in SRB Rate		\$ -	\$ -	\$ -				
10	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9)		\$ 1,205,827.46	\$ 2,229,136.74	\$ 762,993.62	\$ 12,515,282.72	\$ -		
11	Ending Balance Deferred	\$	-	\$	-	\$	-		
12	Forecast Sales		232,493,162	454,414,474	353,133,311				
13	Supply Balance Reconciliation Rate (Line 9 / Line 12)	\$	-	\$	-	\$	-		