

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: January 2024

Commodity Purchases :	
Total Purchases	309,046
Less: Interruptible Purchases	-
Total Commodity Purchases	309,046

Total Sales, MCF's	249,001
Less: Interruptible Sales	-
Net Sales, MCF's	249,001

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>January</u>	<u>Commodity - Monthly Purchases</u>	34,562	m.c.f.	\$ 3.4454	\$119,080	\$119,080
<u>January</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>January</u>	<u>Commodity - Storage w/d</u>	16,493	m.c.f.	\$ 3.3193	\$54,746	\$54,746
<u>January</u>	<u>NGS Balancing Fee credit</u>	12,823	m.c.f.	\$ (0.1110)	-\$1,423	(\$1,423)
<u>January</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$390
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	157	d.t.	\$ 15.0941	22,622	2,370
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	104	d.t.	\$ 15.7656	16,677	1,640
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	104	d.t.	\$ 3.4004	2,730	354
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	492	d.t.	\$ 5.2808	24,904	2,598
<u>Tenneco FS-MA 41708</u>						
	Space Charge	44,321	d.t.	\$ 0.0205	8,703	909
	Deliverability Charge	498	d.t.	\$ 1.4938	7,124	744
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	173	d.t.	\$ 13.4984	24,038	2,335
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	830
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	72	d.t.	\$ 6.0126	4,137	433
	O10238 Reservation/Demand	10,774	d.t.	\$ 0.0366	3,932	394
	TOTAL COST				<u>\$297,215</u>	<u>\$185,399</u>
	JANUARY COST	\$12,606	Divide by	34,562		0.36473
	MONTHLY COMMODITY COST	<u>\$172,793</u>		34,562		<u>4.99951</u>
	TOTAL COST	\$185,399				5.36424
	COST OF GAS (Per Mcf)					\$5.36424

ISSUE DATE:
December 27, 2023