

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~November 19, 2023~~ January 1, 2024
 Revision: ~~134~~

Leaf No. 80
 Revision: ~~145~~
 Superseding

~~Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.~~

~~Issued in compliance with Order in Case No. 22 E-0319, dated October 12, 2023.~~

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

K. INCREASE IN RATES AND CHARGES APPLICABLE WHERE SERVICE IS SUPPLIED

The rates and charges for service under all Service Classifications, including minimum charges, shall be increased to collect taxes on commodity revenue and delivery revenue calculated from the aggregate percentage rate of the taxes imposed on the Company's commodity and delivery revenues pursuant to:

- (1) Section 186-a of the State Tax Law ("GIT"); and
- (2) Chapter 60, Article 9 and, where applicable, Section 20-b of the General City Law and Section 5-530 of the Village Law. The Company shall only collect and remit taxes on behalf of a Village or City seeking to impose the tax on the delivery portion of revenue received from customers where the commodity is provided by an entity other than the Company (delivery only customers) if the Village or City seeking to impose the tax on the delivery portion requests the Company to do so and provides a written agreement to the Company (similar to the Example Agreement attached as Appendix B to the Order Approving Tariff Filings with Modifications, Issued and Effective September 19, 2019 in Case 19-G-0374, et. al;). When a City or Village submits the materials required to the Company to collect the Muni Tax from delivery only customers, the Company shall file a new statement with the Public Service Commission as identified in this Rule.

Aggregate percentage tax rates shall be separately calculated for rates and charges for:

- (1) Residential Non-Retail Access Delivery Service
- (2) Non-Residential Non-Retail Access Delivery Service
- (3) Non-Retail Access Commodity Service (Residential and Non-Residential)
- (4) Residential Retail Access Delivery Service
- (5) Non-Residential Retail Access Delivery Service

The effective aggregate percentage tax rates shall be computed as follows:

- a) Within cities or villages subject to Municipal Tax:

$$[[1/(1-(GIT + \text{Muni Tax}))]-1]*100$$
- b) Outside of cities or villages subject to Municipal Tax:

$$[(1/(1 - GIT)) - 1] * 100$$

The applicable aggregate percentage rate and surcharge factor shall be set forth on a statement (Tax Surcharge Percentages Statement or "TSP Statement") filed with the Public Service Commission. Whenever the legislature, city, village or any other governmental authority levies a new tax on the Company, repeals such a tax, or changes the rate of such a tax, the Company shall file a new statement. Every such statement shall be filed not less than 15 business days before the date on which the statement is proposed to be effective, and no sooner than the date of the tax enactment to which the statement responds; shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State; shall be applicable to bills subject to the tax enactments that are rendered on or after the effective date of the statement; and shall be canceled not more than five business days after the tax enactment either ceases to be effective or is modified so as to reduce the tax rate. Such statement shall be duly filed with the Public Service Commission, apart from this rate schedule, and shall be available to the public at Company offices at which applications for service may be made.

L. SURCHARGES

System Benefits Charge (SBC):

A System Benefit Charge (SBC) recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (NYSERDA). The SBC is collected from the following Service Classifications: 1, 2, 3, 4, 6, 7, 8, 9, 10, 11, ~~and 14~~, and 15.

On an annual basis, the SBC Statement shall be filed on not less than 15 days' notice to become effective January 1st. Such statement may be found at the end of this Schedule (P.S.C. No. 19 – Electricity). The statement shall set forth the following surcharge rates:

A. Clean Energy Fund (CEF) Surcharge Rate:

Beginning on March 1, 2016, the CEF surcharge rate collects funds associated with clean energy activities administered by NYSERDA for the CEF and includes the following program activities that were in effect prior to 2016: Renewable Portfolio Standard (RPS) and Energy Efficiency Portfolio Standard (EEPS). The surcharge rate shall be calculated by dividing the necessary collections by the projected annual kWh sales. Necessary collections shall include:

1. Annual authorized collections for NYSERDA administered programs, plus or minus any under- or over-collections for prior years.

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Initial Effective Date: ~~November 19, 2023~~January 1, 2024
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~~Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.~~

~~Issued in compliance with Order in Case No. 22 E-0319, dated October 12, 2023.~~

2. CEF component of revenues collected by customers through the Customer Benefit Contribution ("CBC") Charge pursuant to Rule 26.A and 26.B shall be included in the surcharge reconciliation.

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Revision: ~~26~~ 7
Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.
~~Issued in compliance with Order in Case No. 22-E-0319, dated October 12, 2023.~~

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GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

L. SURCHARGES (Cont'd)

Revenue Decoupling Mechanism Adjustment ("RDM"):

1. Applicable to:
 - a. All customers taking service under residential Service Classification Nos. 1 and 4, and general service under Service Classification Nos. 2, 3, 7, 8-Secondary, 8-Substation, 8-Sub Trans Industrial, 8-Sub Trans Commercial, 8-Primary, 9, ~~and 14~~, and 15; whether receiving electricity supply from the Company or an ESCO, such customers shall be subject to a RDM Adjustment as described below.
 - i. For reconciliation purposes, the Company shall combine all residential service classes and shall maintain individual general service classes; as noted above in 1.a. All customers taking service under Service Classification Nos. 14 and 15 shall be subject to the RDM Adjustment based on their OASC.
 - b. The following customers shall be excluded from the RDM Adjustment: Service Classification Nos. 5, 6, 8-Transmission, 10, and 11.
2. Definitions:
 - a. "Delivery Service Revenue Target" for residential service classifications, shall be based on combined residential service classification base delivery revenues for each month; and for general service classifications, it shall be based on individual service classification base delivery revenues for each month. Delivery Service Revenue Targets for each of the Rate Years are set forth in the Joint Proposal dated June 14, 2023 in Case Nos. 22-E-0317, 22-G-0318, 22-E-0319, and 22-G-0320 and approved by the Commission on October 12, 2023. The Delivery Service Revenue Target for Rate Year 3 shall repeat annually until changed by the Commission.
 - b. "Actual Billed Delivery Service Revenue": For the purpose of RDM, shall be measured as the sum of the billed base delivery revenues from all customers for each service classification. Base delivery revenues include revenues related to the Customer Charge, Demand Charge (per kW), Reactive Charge (per rkvarh), and the Energy Charge for delivery (per kWh), Make-Whole Charge, Contract Demand Charge (per kW), As Used Demand (per kW), and the applicable delivery component of the Customer Benefit Contribution ("CBC") Charge. For purposes of this calculation, revenues related to the System Benefits Charge (SBC), Rate Adjustment Mechanism (RAM), Merchant Function Charge (MFC), Transition Charge, and New York Power Authority (NYPA) supplied usage are excluded. All sales to customers with economic development discounts or low income bill credits shall be calculated at standard service classification rates.
 - c. "Rate Year": for the purposes of RDM, Rate Year 1 shall be effective through April 30, 2024. Each Rate Year thereafter shall begin on May 1 in all subsequent 12-month periods.

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Initial Effective Date: ~~December 1, 2020~~ January 1, 2024

Leaf No. 181
Revision: ~~65~~

Superseding Revision: 54

Issued in compliance with Order in Case No. ~~19-E-0380~~ 15-E-0751, dated ~~November 19, 2020~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE: (Per Month) (Cont'd)

- 3) If the customer's generator is not PTID Eligible:

Day Ahead Locational Based Marginal Price ("Day Ahead LBMP_h") is the NYISO hourly Day Ahead LBMP applicable to the NYISO Zone in which the customer's generator is located

Hourly Real Time Locational Based Marginal Price ("Real Time LBMP_h") is the NYISO hourly Real Time LBMP applicable to the NYISO Zone in which the customer's generator is located;

Incurred Cost is any charges assessed by the NYISO applicable to the customer;

S_h is the Cogenerated Energy quantity scheduled, in MWh, by RG&E upon the written request of cogenerator, for each specific hour, in the NYISO in the Day Ahead market, whereas the cogenerator shall provide a written schedule by noon two business days prior to the day for which the schedule applies;

Q_h is the Cogenerated Energy quantity delivered, in MWh, to the Delivery Point for a specific hour;

h is the respective hour in each month; and

n is the number of hours in each month.

Capacity Payment, if applicable: (UCAP_m * Capacity_m)

Unforced Capacity ("UCAP_m") is the Market-Clearing Price of capacity in \$/kW-month as determined from the NYISO's monthly UCAP Auction.

Monthly Capacity ("Capacity_m") is the Unforced Capacity ("UCAP") recognized by the NYISO as applicable to capability requirements for the respective calendar month, as set forth in the NYISO Tariff, in kW.

Capacity purchases for each project shall be limited to 5 MW. A customer with a contract in effect prior to July 1, 2019, is not subject to the 5 MW limitation.

If a contract is renewed after October 13, 2023, a non-dispatchable generator shall have the option to be compensated for capacity under Alternative 3 as described in Rule 25.B.6.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller and Treasurer~~, Rochester, New York

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 Initial Effective Date: ~~July 1, 2023~~ January 1, 2024

Leaf No. 182
 Revision: ~~43~~

Superseding Revision: ~~32~~

Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023.

SERVICE CLASSIFICATION NO. 5 (Cont'd)
BUY-BACK SERVICE

RATE: (Per Month) (Cont'd)

~~A customer taking service solely under this Service Classification shall pay the appropriate customer charges and demand charges listed in SC No. 14 Standby Service.~~

A customer taking service under this Service Classification shall pay the following charges:

1. Customer Charge: The Customer Charge shall be applicable if the customer is taking service under this service classification only. If the customer is also taking service under Service Classification No. 14, Standby, the Customer Charge shall be waived for Buyback Service.

Per Customer, per month.	Effective Date		
Customer's OASC:	<u>01/01/2024</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
SC No. 1	\$23.00	\$23.00	\$23.00
SC No. 2	\$23.00	\$23.00	\$23.00
SC No. 3	\$401.00	\$401.00	\$401.00
SC No. 7	\$150.00	\$156.0	\$162.00
SC No. 8 - Secondary	\$1,350.00	\$1,525.00	\$1,725.00
SC No. 8 - Substation	\$2,975.00	\$3,400.00	\$3,875.00
SC No. 8 - Primary	\$1,700.00	\$1,925.00	\$2,175.00
SC No. 8 - Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
SC No. 8 - Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
SC No. 8 - Transmission	\$4,925.00	\$5,600.00	\$6,400.00

	Make-Whole Customer Charge		
Per Customer, per month.	Effective Date		
Customer's OASC:	<u>01/01/2024</u>	<u>05/01/2024</u>	<u>05/01/2025</u>
SC No. 1	\$0.00	\$0.00	\$0.00
SC No. 2	\$0.00	\$0.00	\$0.00
SC No. 3	\$0.00	\$0.00	\$0.00
SC No. 7	\$0.00	\$0.00	\$0.00
SC No. 8 - Secondary	\$26.12	\$26.12	\$26.12
SC No. 8 - Substation	\$68.12	\$68.12	\$68.12
SC No. 8 - Primary	\$33.69	\$33.69	\$33.69
SC No. 8 - Sub Transmission-Industrial	\$85.53	\$85.53	\$85.53
SC No. 8 - Sub Transmission-Commercial	\$79.20	\$79.20	\$79.20
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

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ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President – ~~Regulatory, Controller & Treasurer~~, Rochester, New York

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Effective May 1, 2026, the Make-Whole Rate shall expire and the ~~Delivery~~ Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

2. Buyback Contract Demand

- a. The Buyback Contract Demand is only charged to a customer solely taking service under this service class, or if the customer also takes service under SC No. 14 – Standby Service, for any amount incremental to the Standby Service Contract Demand. A customer that is subject to both a Standby Service Contract Demand Charge and a Buyback Service Contract Demand Charge shall only pay one Contract Demand Charge for each applicable kW of either Standby or Buyback Service Contract Demand.

Contract Demand Charge, per kW of Contract Demand	Effective Date:		
	01/01/2024	05/01/2024	05/01/2025
Customer's OASC:			
SC No. 1	\$0.40	\$0.47	\$0.56
SC No. 2	\$0.40	\$0.47	\$0.3854
SC No. 3	\$1.44	\$1.64	\$1.4486
SC No. 7	\$1.26	\$1.43	\$1.2562
SC No. 8 - Secondary	\$0.00	\$0.00	\$0.00
SC No. 8 - Substation	\$0.00	\$0.00	\$0.00
SC No. 8 - Primary	\$3.17	\$3.63	\$3.174.13
SC No. 8 - Sub Transmission-Industrial	\$0.00	\$0.00	\$0.00
SC No. 8 - Sub Transmission-Commercial	\$0.00	\$0.00	\$0.00
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

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- b. A customer with a stand-alone energy storage system that has made a 25 percent contribution toward the Interconnection costs or has signed an interconnection agreement by December 31, 2025, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.
- c. A customer participating in a Non-Wires Alternative project where the contract specifying the terms of the contract was executed no earlier than March 16, 2022, shall be exempt from the applicable Contract Demand Charge for a period of 15 years beginning on the project's in-service date.

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A customer exporting to NYISO, either directly or through aggregation, is ineligible to take service under Service Classification No. 5. An existing Service Classification No. 5 customer that elects to export to NYISO and take service under WDS must make that election by August 1st in order to be effective the following May 1st, at which time the customer must select an alternative Service Classification for which they are eligible. A

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customer currently exporting to NYISO who elects to export to the Company under Service Classification No. 5 must notify the Company by August 1st in order to be effective the following May 1st.

(Continued on next leaf)

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New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~January 1, 2023~~ January 1, 2024

Leaf No. 237
Revision: 54

Superseding Revision: 43

Issued in compliance with Order in Case ~~19-E-0079~~ 15-E-0751, dated ~~November 21, 2022~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE

APPLICABLE TO USE OF SERVICE FOR:

1. Delivery of Standby Service for any customer where all or a portion of a customer's electricity is supplied from On-Site Generating facilities ("OSG", defined as a generation facility that does not provide electricity supply to the customer by means of the Company's delivery facilities) without using the Company's delivery system (defined as the distribution and/or transmission system, regardless of voltage or functional classification). An OSG, whether owned by the customer or a third party, can produce electricity primarily to serve the customer's native load, to sell in the wholesale market or to carry out a combination thereof. Such OSG may be connected with the Company's delivery system for parallel operation, or operate under the control of a single pull, double-throw switch (or similar device). For customers with multiple electrical services, this tariff applies to each of the customer's electrical services that are not electrically isolated from the OSG. All separately metered electricity supply and/or delivery service not otherwise served by the OSG (e.g., separate delivery service to the facility's guardhouse or other facilities electrically isolated from the OSG) shall be provided under the Otherwise Applicable Service Classification ("OASC", defined as the service classification in this tariff that the Customer would otherwise be served at, based on the Customer's connected load. For purposes of this Service Classification, Service Classification Nos. 1, 2, 3, 7, and 8 qualify as OASCs). This service classification shall apply to a customer that installs stand-alone storage, or storage paired with non-renewable OSG, with a maximum inverter capability greater than 1 MW.
2. Before a customer is allowed to install and operate an OSG, the customer must submit design and operating information for the proposed OSG in accordance with the appropriate application and review process described in RG&E's "Bulletin 86-01 Requirements for Independent Power Producers of Electricity" ("Bulletin 86-01").

A customer operating OSG with a total nameplate rating equal to, or expected to be equal to, 15% or less of its maximum potential demand served by all sources, as that maximum potential demand is reasonably determined by the Company, shall take service under the OASC unless the customer opts to take service under this classification. RG&E may disqualify a customer from Standby Service if the Company can demonstrate that the customer (a) has installed OSG with a total nameplate rating greater than 15% of its load, but (b) has not operated or is not operating that OSG in a material manner in order to serve the customer's load.

A customer who declines service under this tariff is required to electrically isolate its facility from the Company's delivery system, and the Company shall not be required to maintain electric delivery service to that customer's facility. A facility shall be deemed "electrically isolated" as set forth below.

~~3. Customers Without an On-Site Generating Facility:~~

~~4. Demand Metered Customers~~

~~A demand-metered customer without OSG may opt to select the applicable rate under this Service Classification and be billed under such rates for a period of not less than twelve months, in lieu of the rates under their OASC.~~

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

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Initial Effective Date: ~~July 1, 2023~~ January 1, 2024

Leaf No. 239
Revision: ~~109~~

Superseding Revision: ~~98~~

Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

STANDBY SERVICE IS NOT APPLICABLE TO:

1a. Net Metered Solar Generating System Option

Standby service will not apply to a customer operating solar generating equipment and taking service under General Information Section 13.

1b. Farm Waste Electric Generating System Option

Standby service will not apply to a customer taking service under the Farm Waste Electric Generating System Option, provided such customer meets criteria for service under General Information Section 13 of this Schedule.

1c. Net Metered Wind Generating System Option

Standby service will not apply to a customer operating wind generating equipment and taking service under General Information Section 13.

1d. Net Metered Hybrid Generating System Option

Standby service will not apply to a customer operating hybrid generating equipment and taking service under General Information Section 13.

~~1. A customer that has been participating in Net Energy Metering, as identified in in PSL Section 66 j or PSL Section 66 l and pursuant to General Information Rules 13, 14, 15, 16, 17, 18, or 19, can opt into Standby Service. Such customer shall be deemed a Designated Technology Customer.~~

2. Emergency Generators

Standby Service rates shall not apply to customers whose only generating units are emergency generators. For the purpose of this Service Classification, a generating unit must meet each of the following two criteria to be considered an emergency generator:

- a) The emergency generator is used exclusively for purposes of supplying electrical power to the Customer when electrical power is not available from the Company.
- b) No load is served by the emergency generator while electric service is available from the Company to the premises, except for regularly scheduled tests when the generator is required to operate under load or participation in the New York Independent System Operator's ("NYISO") Special Case Resource Program or the Emergency Demand Response Program.

Excluding residential customers, the customer must submit a one-line diagram and specification sheet on the switch for the OSG for the Company's review and approval. In addition, the customer must enter into a letter agreement with the Company stating that the emergency generator shall not operate in parallel with the Company's system.

The customer shall maintain an operating log for each emergency generator indicating the date, time, hours, and purpose of each operation of each such facility. This log shall be made available to the Company upon request. Failure to do so shall permit the Company to (a) bill the customer under this Service Classification for the amount of Standby Service which the Company can reasonably estimate was delivered to and/or available to the customer during times when the Company did not charge the customer for such service due to this emergency generator exemption; and (b) establish a Contract Demand for one year, and thereafter as applicable.

ISSUED BY: Joseph J. Syta, Vice President, Controllor and Treasurer, Rochester, New York

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Revision: 109

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Issued in compliance with Order in Case 15-E-0751, dated October 13, 2023.

3. New York Power Authority (“NYPA”) Allocations

Standby Service rates shall not apply to that portion of a customer’s delivery service associated with the delivery of electricity supply pursuant to applicable NYPA programs.

4. Stand-Alone Energy Storage Systems

A customer with a stand-alone energy storage system enrolled with NYISO to charge for wholesale purposes will be billed pursuant to the Wholesale Distribution Service (“WDS”), at such time that the WDS tariff becomes effective, and shall not be subject to Standby Service rates.

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Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 1, 2023~~ January 1, 2024

Leaf No. 241
Revision: ~~1140~~

Superseding Revision: 109

Issued in compliance with order in Case No. ~~19-E-0079~~ 15-E-0751, issued and effective ~~May 18, 2023~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO: (Cont'd)

3. Designated Technology Exemption of Standby Rates

- a) Customers whose facilities are placed in service after July 29, 2003, and meet the definitions of both Existing Customers and Designated Technology Customers, shall be considered to be Designated Technology Customers for purposes of this section.
- b) Designated Technology Customers whose facilities are placed in service after July 29, 2003, have the option to make a one-time election to be permanently exempt from standby service rates rather than electing full standby service rates upon providing 30 days written notice before commencing operation of the OSG facility.
- c) Existing OSG projects that upgrade by installing designated technology components, or hybrid projects comprised in part of designated technology components, are eligible for the designated technology exemption only for the upgrade components and only if those components are separately metered.

~~OPTIONAL ELECTION OF SERVICE RATE FOR CUSTOMERS WITHOUT ON-SITE GENERATION~~

~~1. Demand Metered~~

- ~~a) A demand metered customer that does not have OSG may opt to select the applicable rates under this Service Classification and be billed under such rates for a period of not less than twelve months in lieu of the rates under their OASC.~~
- ~~b) Customers are required to have interval metering and shall adhere to the Metering and Communication Requirements as set forth herein, and shall be responsible for all incremental costs associated with such metering and communication.~~
- ~~c) The Contract Demand shall be established by the Company as set forth in the Company Set Contract Demand section of this Service Classification.~~
- ~~d) As provided in Rule 4.K, Revenue Decoupling Mechanism, the delivery revenues of customers without OSG opting to take Standby Service shall be included in the "Actual Billed Delivery Service Revenues" for the customer's OASC.~~

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the Customer's requirement.

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 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 242
 Revision: ~~2049~~

Superseding Revision: ~~1947~~

Issued in compliance with Order in Case No. ~~22-E-0349~~ 15-E-0751, dated ~~October 12, 2023~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

An existing customer that taking service pursuant to this Service Classification as of January 1, 2024, shall be phased-in to the Redesigned Rates over a five-year period as described below for each year.

A customer may make a one-time election to take service at the Redesigned Rates in lieu of the phase-in. Such election shall be provided by the customer to the Company in writing. Once a customer has elected to take service at the Redesigned Rates, the customer may not return to the phase-in.

An existing customer that elects the phase-in shall be billed on the percentage basis shown below using the Prior Rates and the Redesigned Rates for each year:

	Prior Rates	Redesigned Rates
Year 1	83.3%	16.7%
Year 2	66.6%	33.4%
Year 3	49.9%	50.1%
Year 4	33.2%	66.8%
Year 5	16.5%	83.5%

At the conclusion of Year 5, a customer shall be subject to the Redesigned Rates.

Delivery Charges: The Delivery Charge that appears on the customer's bill equals is the sum of the ~~Energy~~ Customer Charge ~~or As-Demand Charges, as applicable,~~ plus the Make-Whole Rate.

The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge, Reactive Charge, and As-Used Demand Charge.

1. ~~Effective: 11/01/2023~~

Per customer, per month.

	<u>Prior Rates: Effective 11/01/2023</u>		<u>Redesigned Rates: Effective 01/01/2024</u>	
Customer's OASC:	Customer Charge	Make-Whole Customer Charge	<u>Customer Charge</u>	<u>Make-Whole Customer Charge</u>
S.C. No. 1	\$23.00	\$0.00	<u>\$23.00</u>	<u>\$0.00</u>
S.C. No. 2	\$23.00	\$0.00	<u>\$23.00</u>	<u>\$0.00</u>
S.C. No. 3	\$401.00	\$0.00	<u>\$401.00</u>	<u>\$0.00</u>
S.C. No. 7	\$150.00	\$0.00	<u>\$150.00</u>	<u>\$0.00</u>
S.C. No. 8 - Secondary	\$1,350.00	\$26.12	<u>\$1,350.00</u>	<u>\$26.12</u>
S.C. No. 8 - Substation	\$2,975.00	\$68.12	<u>\$2,975.00</u>	<u>\$68.12</u>
S.C. No. 8 - Primary	\$1,700.00	\$33.69	<u>\$1,700.00</u>	<u>\$33.69</u>
S.C. No. 8 - Sub Transmission-Industrial	\$3,250.00	\$85.53	<u>\$3,250.00</u>	<u>\$85.53</u>

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Superseding Revision: ~~1947~~
Issued in compliance with Order in Case No. ~~22-E-0349~~ 15-E-0751, dated ~~October 12, 2023~~ October 13, 2023.

S.C. No. 8 - Sub Transmission-Commercial	\$3,100.00	\$79.20	\$3,100.00	\$79.20
S.C. No. 8 - Transmission	\$4,925.00	\$0.00	\$4,925.00	\$0.00

Effective: 05/01/2024

Per customer, per month.				
Customer's OASC:	Prior Rates		Redesigned Rates	
	Customer Charge	Make-Whole Customer Charge	Customer Charge	Make-Whole Customer Charge
S.C. No. 1	\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 2	\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 3	\$401.00	\$0.00	\$401.00	\$0.00
S.C. No. 7	\$156.00	\$0.00	\$156.00	\$0.00
S.C. No. 8 - Secondary	\$1,525.00	\$26.12	\$1,525.00	\$26.12
S.C. No. 8 - Substation	\$3,400.00	\$68.12	\$3,400.00	\$68.12
S.C. No. 8 - Primary	\$1,925.00	\$33.69	\$1,925.00	\$33.69
S.C. No. 8 - Sub Transmission-Industrial	\$3,750.00	\$85.53	\$3,750.00	\$85.53
S.C. No. 8 - Sub Transmission-Commercial	\$3,525.00	\$79.20	\$3,525.00	\$79.20
S.C. No. 8 - Transmission	\$5,600.00	\$0.00	\$5,600.00	\$0.00

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~November 1, 2023~~January 1, 2024
Issued in compliance with Order in Case No. ~~22-E-0319~~15-E-0751, dated ~~October 12, 2023~~October 13, 2023.

Leaf No. 242.1
Revision: ~~75~~78
Superseding Revision: ~~75~~
~~October 12, 2023~~

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:
Delivery Charges: (Cont'd):

Effective: 05/01/2025

Per customer, per month.				
	Prior Rates		Redesigned Rates	
Customer's OASC:	Customer Charge	Make-Whole Customer Charge	Customer Charge	Make-Whole Customer Charge
S.C. No. 1	\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 2	\$23.00	\$0.00	\$23.00	\$0.00
S.C. No. 3	\$401.00	\$0.00	\$401.00	\$0.00
S.C. No. 7	\$162.00	\$0.00	\$162.00	\$0.00
S.C. No. 8 - Secondary	\$1,725.00	\$26.12	\$1,725.00	\$26.12
S.C. No. 8 - Substation	\$3,875.00	\$68.12	\$3,875.00	\$68.12
S.C. No. 8 - Primary	\$2,175.00	\$33.69	\$2,175.00	\$33.69
S.C. No. 8 - Sub Transmission-Industrial	\$4,300.00	\$85.53	\$4,300.00	\$85.53
S.C. No. 8 - Sub Transmission-Commercial	\$4,050.00	\$79.20	\$4,050.00	\$79.20
S.C. No. 8 - Transmission	\$6,400.00	\$0.00	\$6,400.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the ~~Delivery~~Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: ~~November 1, 2023~~January 1, 2024

Issued in compliance with Order in Case No. ~~22-E-0319~~15-E-0751, dated ~~October 12, 2023~~October 13, 2023.

Leaf No. 242.2

Revision: ~~87~~

Superseding Revision: ~~75~~

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

RATES:

Delivery Charges: (Cont'd):

2. Contract Demand Charge:
- The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate. ~~For customers whose OASC does not require demand metering, the Contract Demand shall be the appropriate fixed monthly charge stated in this Service Classification.~~

Contract Demand Rate: Contract Demand kW, per kW of Contract Demand

OASC:	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date 11/01/2023			Effective Date 05/01/2024			Effective Date 05/01/2025		
	\$8.15	\$10.44		\$9.28	\$11.87		\$10.55	\$13.51	
Secondary			\$6.99			\$7.84			\$8.82
Substation			\$4.71			\$5.33			\$6.10
Primary			\$5.95			\$6.72			\$7.65
Sub-Trans-Industrial			\$1.42			\$1.61			\$1.78
Sub-Trans-Commercial			\$1.14			\$1.30			\$1.47
Transmission			\$8.54			\$9.66			\$10.83
OASC:	SC No. 1			SC No. 2	SC No. 1	SC No. 2	SC No. 1	SC No. 2	SC No. 2
	Effective Date 11/01/2023			Effective Date 05/01/2024		Effective Date 05/01/2025			
Contract Demand Rate, per customer, per month	\$19.05			\$15.54	\$22.14	\$18.35	\$25.85	\$21.68	

Contract Demand	Prior Rates: Effective 11/01/2023	Redesigned Rates: Effective 01/01/2024
Customer's OASC:	Contract Demand Charge, per kW of Contract Demand*	Contract Demand Charge, per kW of Contract Demand
SC No. 1*	\$19.05	\$3.51
SC No. 2*	\$15.54	\$3.13
SC No. 3	\$8.15	\$2.04
SC No. 7	\$10.44	\$1.04
SC No. 8 - Secondary	\$6.99	\$0.00
SC No. 8 - Substation	\$4.71	\$0.00

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PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 242.2
 Revision: ~~8~~ 7

Superseding Revision: ~~75~~

Issued in compliance with Order in Case No. ~~22-E-0319~~ 15-E-0751, dated ~~October 12, 2023~~ October 13, 2023.

<u>SC No. 8 - Primary</u>	<u>\$5.95</u>	<u>\$4.09</u>
<u>SC No. 8 - Sub Transmission-Industrial</u>	<u>\$1.42</u>	<u>\$0.60</u>
<u>SC No. 8 - Sub Transmission-Commercial</u>	<u>\$1.14</u>	<u>\$0.23</u>
<u>SC No. 8 - Transmission</u>	<u>\$8.54</u>	<u>\$0.74</u>
<u>* Contract Demand Charge for Prior Rates is per customer, per month</u>		

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Effective 05/01/2024:

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<u>Contract Demand</u>	<u>Prior Rates</u>	<u>Redesigned Rates</u>
<u>Customer's OASC:</u>	<u>Contract Demand Charge, per kW of Contract Demand*</u>	<u>Contract Demand Charge, per kW of Contract Demand</u>
<u>SC No. 1*</u>	<u>\$22.14</u>	<u>\$4.33</u>
<u>SC No. 2*</u>	<u>\$18.35</u>	<u>\$4.17</u>
<u>SC No. 3</u>	<u>\$9.28</u>	<u>\$2.59</u>
<u>SC No. 7</u>	<u>\$11.87</u>	<u>\$1.48</u>
<u>SC No. 8 - Secondary</u>	<u>\$7.84</u>	<u>\$0.00</u>
<u>SC No. 8 - Substation</u>	<u>\$5.33</u>	<u>\$0.00</u>
<u>SC No. 8 - Primary</u>	<u>\$6.72</u>	<u>\$4.69</u>
<u>SC No. 8 - Sub Transmission-Industrial</u>	<u>\$1.61</u>	<u>\$0.64</u>
<u>SC No. 8 - Sub Transmission-Commercial</u>	<u>\$1.30</u>	<u>\$0.27</u>
<u>SC No. 8 - Transmission</u>	<u>\$9.66</u>	<u>\$0.88</u>
<u>* Contract Demand Charge for Prior Rates is per customer, per month</u>		

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Effective 05/01/2025:

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ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 242.2
 Revision: ~~8~~ 7

Superseding Revision: ~~7~~ 5

Issued in compliance with Order in Case No. ~~22-E-0319~~ 15-E-0751, dated ~~October 12, 2023~~ October 13, 2023.

<u>Contract Demand</u>	<u>Prior Rates</u>	<u>Redesigned Rates</u>
<u>Customer's OASC:</u>	<u>Contract Demand Charge, per kW of Contract Demand*</u>	<u>Contract Demand Charge, per kW of Contract Demand</u>
<u>SC No. 1*</u>	<u>\$25.85</u>	<u>\$5.45</u>
<u>SC No. 2*</u>	<u>\$21.68</u>	<u>\$2,995.15</u>
<u>SC No. 3</u>	<u>\$10.55</u>	<u>\$2,023.20</u>
<u>SC No. 7</u>	<u>\$13.51</u>	<u>\$0,981.99</u>
<u>SC No. 8 - Secondary</u>	<u>\$8.82</u>	<u>\$0.00</u>
<u>SC No. 8 - Substation</u>	<u>\$6.10</u>	<u>\$0.00</u>
<u>SC No. 8 - Primary</u>	<u>\$7.65</u>	<u>\$4,105.37</u>
<u>SC No. 8 - Sub Transmission-Industrial</u>	<u>\$1.78</u>	<u>\$0.680</u>
<u>SC No. 8 - Sub Transmission-Commercial</u>	<u>\$1.47</u>	<u>\$0.2230</u>
<u>SC No. 8 - Transmission</u>	<u>\$10.83</u>	<u>\$0,741.00</u>
<u>* Contract Demand Charge for Prior Rates is per customer, per month</u>		

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~November 1, 2023~~January 1, 2024
Revision: ~~13414~~
Issued in compliance with Order in Case No. ~~22-E-031915-E-0751~~, dated ~~October 12, 2023~~October 13, 2023.

Leaf No. 243.1
Revision: ~~14513~~
Superseding

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Delivery Charges: (Cont'd):

3. As-Used Demand Charge:

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

Prior Rates

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OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	11/01/2023			05/01/2024			05/01/2025		
	\$0.43158	\$0.14803		\$0.49141	\$0.16831		\$0.55850	\$0.19158	
Secondary			\$0.46147			\$0.51757			\$0.58219
Substation			\$0.22007			\$0.24882			\$0.28487
Primary			\$0.48916			\$0.55310			\$0.62952
Sub Trans-Industrial			\$0.47870			\$0.54136			\$0.59736
Sub Trans – Commercial			\$0.41668			\$0.47300			\$0.53454
Transmission			\$0.12870			\$0.14562			\$0.16312

Make-Whole As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	11/01 39 /2023			05/01/2024			05/01/2025		
	\$0.01819	\$0.00000		\$0.01819	\$0.00000		\$0.01819	\$0.00000	
Secondary			\$0.02363			\$0.02363			\$0.02363
Substation			\$0.02024			\$0.02024			\$0.02024
Primary			\$0.02422			\$0.02422			\$0.02422
Sub Trans-Industrial			\$0.04588			\$0.04588			\$0.04588
Sub Trans – Commercial			\$0.00848			\$0.00848			\$0.00848
Transmission			\$0.00000			\$0.00000			\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the ~~Delivery~~As-Used Demand Charge that appears on the customer’s bill shall not include the Make-Whole Rate.

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~November 1, 2023~~ January 1, 2024
 Revision: ~~13414~~
 Issued in compliance with Order in Case No. ~~22-E-034915-E-0751~~, dated ~~October 12, 2023~~ October 13, 2023.

Leaf No. 243.1
 Revision: ~~14513~~
 Superseding

Redesigned Rates

Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

On-Peak:

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	01/01/2024			05/01/2024			05/01/2025		
	\$0.57856	\$0.61019		\$0.65077	\$0.68403		\$0.7271358289	\$0.7635064819	
Secondary			\$0.56759			\$0.63955			\$0.7154656461
Substation			\$0.33478			\$0.38100			\$0.4298933192
Primary			\$0.39324			\$0.44275			\$0.4948438195
Sub Trans-Industrial			\$0.37632			\$0.43412			\$0.4974440480
Sub Trans – Commercial			\$0.38462			\$0.43963			\$0.4988638993
Transmission			\$0.36265			\$0.41057			\$0.4614236630

Super-Peak:

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	01/01/2024			05/01/2024			05/01/2025		
	\$1.15712	\$1.22038		\$1.30155	\$1.36807		\$1.4542746579	\$1.5270023639	
Secondary			\$1.13517			\$1.27911			\$1.4309312922
Substation			\$0.66956			\$0.76201			\$0.8597866384
Primary			\$0.78647			\$0.88550			\$0.9896876391
Sub Trans-Industrial			\$0.75265			\$0.86823			\$0.9948880961
Sub Trans – Commercial			\$0.76923			\$0.87927			\$0.9977277987
Transmission			\$0.72530			\$0.82114			\$0.9228473259

Make-Whole As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8	SC No. 3	SC No. 7	SC No. 8
	Effective Date			Effective Date			Effective Date		
	01/01/2024			05/01/2024			05/01/2025		
	\$0.01819	\$0.00000		\$0.01819	\$0.00000		\$0.01819	\$0.00000	
Secondary			\$0.02363			\$0.02363			\$0.02363
Substation			\$0.02024			\$0.02024			\$0.02024
Primary			\$0.02422			\$0.02422			\$0.02422
Sub Trans-Industrial			\$0.04588			\$0.04588			\$0.04588
Sub Trans – Commercial			\$0.00848			\$0.00848			\$0.00848
Transmission			\$0.00000			\$0.00000			\$0.00000

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~November 1, 2023~~January 1, 2024
Revision: ~~13414~~
Issued in compliance with Order in Case No. ~~22-E-0349~~15-E-0751, dated ~~October 12, 2023~~October 13, 2023.

Leaf No. 243.1
Revision: ~~14513~~
Superseding

Effective May 1, 2026, the Make-Whole Rate shall expire and the ~~Delivery~~As-Used Demand Charge that appears on the customer's bill shall not include the Make-Whole Rate.

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PSC No: 19 - Electricity
Rochester Gas and Electric Corporation

Leaf No. 243.2
Revision: ~~65~~

Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Superseding Revision: ~~54~~

Issued in compliance with Order in Case No. ~~22-E-0319~~ 15-E-0751, dated ~~October 12, 2023~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

Daily As-Used Demand Charge for customers without demand metering.

Prior Rates:

		Delivery			
		Effective Date		Effective Date	
		11/01/2023		05/01/2024	
		05/01/2025			
OASC:		SC No. 1	SC No. 2	SC No. 1	SC No. 2
All kWh		\$0.03455	\$0.02468	\$0.04015	\$0.02913
				\$0.04688	\$0.03442

Redesigned Rates:

Daily As-Used Demand Charge, per kW of daily metered demand, during On-Peak and Super-Peak hours, as applicable.

		Delivery			
		Effective Date		Effective Date	
		01/01/2024		05/01/2024	
		05/01/2025			
OASC:		SC No. 1	SC No. 2	SC No. 1	SC No. 2
On-Peak		\$0.15666	\$0.19126	\$0.17447	\$0.22604
Super-Peak		\$0.31332	\$0.38252	\$0.34894	\$0.45209
				\$0.39782	\$0.46900

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4. Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per TCS Statement.

Rate Periods:

Prior Rates

Existing Customers that were taking service as of October 13, 2023:

On-Peak hours are defined for kW, kWh, and Daily As-Used Demand as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

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Redesigned Rates

On-Peak hours are defined for kW and kWh as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

For As-Used Demand:

Summer Super-Peak hours	2:00 pm - 5:59 pm	Summer months are June, July, August, and September
Summer On-Peak hours	7:00 am - 1:59 pm and 6:00 pm - 10:59 pm	Non-Summer months are October, November, December, January, February, March, April, and May
Non-Summer On-Peak hours	7:00 am - 10:59 pm	

ISSUED BY: Jeremy Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: ~~November 1, 2023~~January 1, 2024

Leaf No. 243.2

Revision: ~~6~~5

Superseding Revision: ~~54~~

Issued in compliance with Order in Case No. ~~22-E-0349~~15-E-0751, dated ~~October 12, 2023~~October 13, 2023.

<u>Off-Peak hours</u>	<u>All other hours</u> <u>including Holidays*</u>	
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* Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

REACTIVE CHARGE:
Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

MERCHANT FUNCTION CHARGE (MFC):
All kW hours, per kWh Per MFC Statement, as described in Rule 12

SYSTEM BENEFITS CHARGE:
Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement as mandated by Public Service Commission Order issued January 26, 2001.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):
The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement.

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~November 1, 2023~~ January 1, 2024

Leaf No. 244
Revision: ~~1645~~

Superseding Revision: ~~1543~~

Issued in compliance with Order in Case No. ~~22-E-0349~~ 15-E-0751, dated ~~October 12, 2023~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14
STANDBY SERVICE (Cont'd)

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

REVENUE DECOUPLING MECHANISM ("RDM"):

A customer taking service under this Service Classification shall be subject to a Revenue Decoupling Mechanism adjustment (as explained in this Schedule, General Information Section 4.K.). See RDM Statement.

A customer billed at OASC as provided in this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement. The RDM Adjustment for the customer's OASC shall apply.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in in this Schedule General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM (EAM):

The EAM shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE (NWA) SURCHARGE:

The NWA Surcharge shall be applied per On-Peak As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

A minimum of one year and thereafter until terminated by 60 days written notice.

DETERMINATION OF DEMAND:

Contract Demand:

A customer shall have the option of accepting a Contract Demand established by the Company or of establishing its own Contract Demand in accordance with this tariff. Without regard to which party sets the customer's Contract Demand, upon the occurrence of an exceedence, the Contract Demand shall be ratcheted up by the amount of the exceedence.

1. Company Set Contract Demand

a. Customer With OSG

~~The Company set Contract Demand for an Existing Customer shall be based on the peak demand of that customer over the 12 months prior to the effective date that the customer takes service under these Standby Service rates, taking into consideration the contribution of additional and/or existing OSG, the addition and/or removal of equipment, and the coincidence and diversity of the customer's load. In cases where historical billing demand does not represent a reasonable Contract Demand level, the Company shall confer with the customer to set an appropriate Contract Demand. Where the Company establishes a Contract Demand for a new customer, the Contract Demand shall be determined, in consultation with the customer, by assessing the nameplate rating of the~~

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~November 1, 2023~~January 1, 2024

Leaf No. 244
Revision: ~~164~~5

Superseding Revision: ~~154~~3

Issued in compliance with Order in Case No. ~~22-E-0349~~15-E-0751, dated ~~October 12, 2023~~October 13, 2023.
~~equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the new customer's load.~~

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: ~~July 1, 2019~~ January 1, 2024

Leaf No. 245
 Revision: ~~43~~

Superseding Revision: ~~32~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

DETERMINATION OF DEMAND (Cont'd)

1. Company Set Contract Demand (Cont'd)

~~a. Customer With OSG (cont'd)~~

Where a customer elects to have the Company establish the Contract Demand, that customer shall not incur a surcharge if that Contract Demand is exceeded except as described in this tariff. A customer shall be obligated to inform the Company in writing prior to the installation or removal of equipment, or any change in operation, that can be reasonably expected to change in a material fashion (defined as a change of more 12.5%) the capacity required to deliver electricity to the customer. If the customer fails to provide such notice, and the customer exceeds the Company-established Contract Demand, the Company shall have the right to include a surcharge in the customer's bill equal to the product of the applicable Contract Demand charge, the amount of the exceedence, and the number of billing periods from and including the billing period in which the customer first commenced taking Standby Service from the Company at the understated Contract Demand, i.e., the billing period in which the customer installed the equipment or changed the operation that caused the exceedence (as demonstrated by the customer to the Company in writing), to the billing period that includes the date of the exceedence. If the customer fails to demonstrate in writing when it installed such equipment or changed such operation, then the Company shall apply the surcharge from the first billing period in which the customer commenced taking Standby Service from the Company.

~~b. Customer Without OSG and Demand Metered~~

~~The Company shall establish the Contract Demand for a demand metered customer without on-site generation that opts for the rates under this Service Classification. The Contract Demand shall be based on the peak demand of that customer over the most recent 12 month period prior to the effective date that the customer is billed the Standby rates. If there is no historical metered demand, the contract demand shall be determined, in consultation with the customer, by assessing the nameplate rating of the equipment to be served, and projecting, through an engineering analysis, the coincidence and diversity of the customer's load.~~

2. Customer Set Contract Demand

Upon prior written notice to the Company, a customer may revise its Contract Demand upward at any time.

A customer that sets its own Contract Demand may revise its Contract Demand downward by written notice to the Company once every 12 months. The new Contract Demand level cannot be set at a level lower than the highest demand achieved in the previous 12 months unless the customer demonstrates in writing to the Company's reasonable satisfaction that electricity-consuming equipment is removed or disabled in place. The Company shall have the right to inspect the premises of a customer upon reasonable notice and at reasonable times in order to confirm that such energy-consuming equipment has been so removed or disabled.

Where a customer elects to establish its own Contract Demand, and (a) an exceedence of more than 0% but less than 10% occurs, a surcharge shall apply to the current monthly bill equal to 12 times the sum of the monthly Contract Demand charges calculated for the excess demand, (b) an exceedence of 10% or more but less than 20% occurs, a surcharge shall apply to the current monthly bill equal to 18 times the sum of the monthly Contract Demand charges calculated for the excess demand, and (c) an exceedence of 20% or more occurs, a surcharge shall apply to the current monthly bill equal to 24 times the sum of the monthly Contract Demand charges calculated for the excess demand.

Where a new customer installs OSG, or an Existing Customer installs new OSG, during a two year period commencing February 1, 2004, one exceedence in the first year of OSG operation of less than 10% in magnitude

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Initial Effective Date: ~~July 1, 2019~~January 1, 2024

Leaf No. 245

Revision: ~~43~~

Superseding Revision: ~~32~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~October 13, 2023.

would be excused from any surcharge. For purposes of this paragraph, the OSG shall be deemed to have commenced operation when the OSG first delivers electricity to serve the customer's load.

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Internal Use

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~December 1, 2020~~ January 1, 2024

Leaf No. 246
Revision: 98

Superseding Revision: 87

Issued in compliance with Order in Case No. ~~19-E-0380~~ 15-E-0751, dated ~~November 19, 2020~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

As-Used Demand:

1. The as-used demand for customers with interval metering shall be the aggregate of the highest daily 30-minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.
2. The as-used demand, for customers without demand metering, and not billed at the OASC shall be the monthly metered kilowatt hours.

METERING AND COMMUNICATION REQUIREMENTS:

1. A customer with OSG and is demand-metered with 50 kW or more of Contract Demand ~~or any customer that opts for the Optional Election of Service for Customers Without On-Site Generation~~ shall be required to have interval metering and remote meter reading capability. Such customers will be responsible for the following:
 - a) the incremental costs of interval metering equipment and its installation;
 - b) the costs of providing remote meter reading capability through telecommunications to and from the meter; and
 - c) the costs associated with resolution of any problems with the telecommunications provider, including reimbursing the Company for any expenses the Company incurs.
2. A customer who provides telecommunications to the meter shall be responsible for all costs associated with the installation, operation and maintenance of the telecommunications line, including but not limited to, all telecommunications service bills.

If the Company is unable to read the meter through a customer provided connection, and the Company has determined that the problem is not caused by the Company's equipment, the customer shall be responsible for resolution of the problem. The customer shall also be responsible for reimbursement of Company expenses incurred for visits to the meter location to ascertain the cause of the problem. To the extent the Company installs an interval meter with telecommunication capability, the Company may assess the incremental fees to the customer.

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PSC No: 19 - Electricity
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 Initial Effective Date: ~~July 1, 2019~~ January 1, 2024

Leaf No. 250
 Revision: ~~98~~

Superseding Revision: ~~87~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(d) Individually Negotiated Contracts: (Cont'd)

2. Individual Agreements for Customers Selling into the Wholesale Market

The Company is authorized to offer individually negotiated agreements for Standby Service with customers that sell into the market, or to a third party, no less than 90% of their site's energy output, net of station power requirements, from generators located on the site having a total name plate rating equal to or greater than 50 MW. The rates and charges negotiated shall reflect, where applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the Company facility where the generator is interconnected with the Company system. The Company shall respond to a customer application for a negotiated rate agreement within 90 days of its receipt with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement. In the event of a conflict between any provision of an agreement negotiated pursuant to this authority and any inconsistent provision of the Company's Joint Proposal filed April 15, 2003 in Case 02-E-0551 or the standby rate provisions of the Company's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

(e) Recharge New York ("RNY") Power Program

Customers who qualify for the Recharge NY Power Program pursuant to Section 4.L.5 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein, as provided in Section 4.L.5, the maximum metered demand will be used in the load share calculation for all standby customers. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification.

(f) Reliability Credit

- Standby Customers with OSG shall be provided an opportunity to earn credits against their contract demand charges. The credit would be earned by reliably reducing load below the contract demand over a defined Measurement Period. During the 5-year phase-in period the calculation of the Reliability Credit shall be based on the customer's applicable phased-in Contract Demand Charge. A customer that elects to be billed at the new rates in lieu of the phase in shall no longer receive a Reliability Credit. The Reliability Credit will be phased out and completely eliminated at the end of the 5-year phase in January 1, 2029 for all customers.
- For purposes of this Credit, the Measurement Period is weekdays from 7:00 am to 11:00 pm during the previous two consecutive full Summer periods; provided however, that the first year in which a Customer seeks a Credit, the Measurement Period is weekdays from 7:00 am to 11:00 pm during the previous full Summer period only. The Measurement Period shall exclude Outage Events, as selected by the Customer, as well holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

For purposes of this Credit, the Summer Period is June 1 through September 30.

- Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period shall be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start

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Initial Effective Date: ~~July 1, 2019~~January 1, 2024

Leaf No. 250

Revision: ~~98~~

Superseding Revision: ~~87~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~October 13, 2023.

of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day shall be considered to be a single 24-hour period.

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Initial Effective Date: ~~July 1, 2019~~ January 1, 2024

Leaf No. 252.1
Revision: ~~21~~

Superseding Revision: ~~10~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~ October 13, 2023.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

SPECIAL PROVISIONS FOR CUSTOMERS WITH ON-SITE GENERATION: (Cont'd)

(g) Standby Offset (Cont'd)

Eligibility (Cont'd)

2. Standby Supplied Accounts (Cont'd)

- b. The Standby Generation Account, and the Standby Supplied Accounts must all be located within a single "premises." For purpose of this Special Provision only, "premises" is defined as follows:
 - (1) Under Single Party Offset, "premises" shall mean "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." All of the Standby Supplied Accounts must be connected to the Company's distribution system. All standby accounts must be within the same load zone as determined by the Locational Based Market Price. The accounts of a customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the customer's demonstration of proximity and common Company facilities to the Company.
 - (2) ~~Under Multi-Party Offset, "premises" shall mean "a single building."~~ Under Multi-Party Offset, "premises" shall mean a single building or multiple buildings in which each customer is connected to the generating facility by private thermal loop that delivers steam, hot water, or chilled water.
- c. Each Standby Supplied Account shall have no other source of generation located on the premises and shall not participate under the provisions of remote net metering, net metering for customer generators, or Community Distributed Generation.
- d. Each Standby Supplied Account and the export of the Standby Generation Account must be separately metered using Commission-approved, revenue grade, interval metering with telecommunications capability. The metering must be compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and communication systems.
- e. Each Standby Supplied Account shall be billed with the applicable standby service rates in this service class.
- f. Each Standby Supplied Account must have interval metering and meet the interval metering and telecommunication requirements of this service class before they shall be eligible for the offset provision. The meter and telecommunications for each Standby Supplied Account must be provided and maintained at the customer's expense, and must be operational before the customer may take service under this provision.
- g. Each Standby Supplied Account is eligible for the supply options as described in this service class.

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Leaf No. 252.1
Revision: ~~21~~

Initial Effective Date: ~~July 1, 2019~~January 1, 2024

Superseding Revision: ~~10~~

Issued in compliance with Order in Case 15-E-0751, dated ~~May 16, 2019~~October 13, 2023.

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Leaf No. 255
 Revision: [0](#)
 Superseding Revision:

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE

APPLICABLE TO USE OF SERVICE FOR:

A customer without On Site Generation (OSG), or a customer that installs OSG with a total nameplate rating less than 15% of its load, may opt to take service pursuant to this service classification.

This service classification's rates, terms, and requirements are for informational purposes and will be available on a phased in approach at a future date consistent with Order issued on October 13, 2023, under Case No. 15-E-0751.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the Customer's requirement.

A customer that installs OSG with a total nameplate rating less than 15% of its load shall comply with all federal, state and local laws, regulations, and requirements, including the requirements listed below in the Interconnection Requirements paragraphs 1 through 7.

RATE PERIODS:

Summer Super-Peak hours	From 2:00 pm until 6:00 pm	Summer months are June, July, August, and September
Summer On-Peak hours	From 7:00 am until 2:00 pm and From 6:00 pm until 11:00 pm	
Non-Summer On-Peak hours	From 7:00 am until 11:00 pm	Non-Summer months are October, November, December, January, February, March, April, and May
Off-Peak hours	All other hours including Holidays*	

* Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Non-Retail choice is Hourly Pricing. The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B, and a Bill Issuance Charge. Electricity supply is provided by an ESCO and settled as described in Section 11.D.3. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

2. Hourly Pricing

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge as described in Section 12.B, a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of

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electricity as described in Section 25.I.C. Electricity supply is provided by the Company. Delivery Rates are specified in the Delivery Charges section of this Service Classification.

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Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023

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Revision: 0

Superseding Revision:

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

RATES:

Delivery Charges: The rate components of the delivery portion of this service: Customer Charge, Bill Issuance Charge, Contract Demand Charge, and Daily As-Used Demand.

1. Customer Charges

Per customer, per month.			
Customer's OASC:	Effective Date		
	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$23.00	\$23.00	\$23.00
SC No. 2	\$23.00	\$23.00	\$23.00
SC No. 3	\$401.00	\$401.00	\$401.00
SC No. 7	\$150.00	\$156.0	\$162.00
SC No. 8 - Secondary	\$1,350.00	\$1,525.00	\$1,725.00
SC No. 8 - Substation	\$2,975.00	\$3,400.00	\$3,875.00
SC No. 8 - Primary	\$1,700.00	\$1,925.00	\$2,175.00
SC No. 8 - Sub Transmission-Industrial	\$3,250.00	\$3,750.00	\$4,300.00
SC No. 8 - Sub Transmission-Commercial	\$3,100.00	\$3,525.00	\$4,050.00
SC No. 8 - Transmission	\$4,925.00	\$5,600.00	\$6,400.00

Per customer, per month.			
Customer's OASC:	Effective Date		
<u>Make-Whole Customer Charge</u>	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$0.00	\$0.00	\$0.00
SC No. 2	\$0.00	\$0.00	\$0.00
SC No. 3	\$0.00	\$0.00	\$0.00
SC No. 7	\$0.00	\$0.00	\$0.00
SC No. 8 - Secondary	\$26.12	\$26.12	\$26.12
SC No. 8 - Substation	\$68.12	\$68.12	\$68.12
SC No. 8 - Primary	\$33.69	\$33.69	\$33.69
SC No. 8 - Sub Transmission-Industrial	\$85.53	\$85.53	\$85.53
SC No. 8 - Sub Transmission-Commercial	\$79.20	\$79.20	\$79.20
SC No. 8 - Transmission	\$0.00	\$0.00	\$0.00

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery Customer Charge that appears on the customer's bill shall not include the Make-Whole Rate.

Bill Issuance Charge (per bill): \$0.99, as described in Rule 11.F

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 Revision: 0
 Superseding Revision:

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

2. **Contract Demand Charge:** The Contract Demand Charge is determined by multiplying the Customer's Contract Demand times the Contract Demand rate.

	Effective Date		
Customer's OASC:	01/01/2024	05/01/2024	05/01/2025
SC No. 1	\$3.51	\$4.33	\$5.45
SC No. 2	\$3.13	\$4.17	\$2.99 <u>\$5.15</u>
SC No. 3	\$2.04	\$2.59	\$2.02 <u>\$3.20</u>
SC No. 7	\$1.04	\$1.48	\$0.98 <u>\$1.99</u>
SC No. 8 - Secondary	\$0.00	\$0.00	\$0.00
SC No. 8 - Substation	\$0.00	\$0.00	\$0.00
SC No. 8 - Primary	\$4.09	\$4.69	\$4.10 <u>\$5.37</u>
SC No. 8 - Sub Transmission-Industrial	\$0.60	\$0.64	\$0.60 <u>\$0.68</u>
SC No. 8 - Sub Transmission-Commercial	\$0.23	\$0.27	\$0.23 <u>\$0.30</u>
SC No. 8 - Transmission	\$0.74	\$0.88	\$0.74 <u>\$1.00</u>

3. **As-Used Demand Charge:** Daily As-Used Demand Charge, on-peak kW or super-peak, per kW of daily metered demand.

Effective 01/01/2024

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.15666	\$0.31332	\$0.00000
SC No. 2	\$0.19126	\$0.38252	\$0.00000
SC No. 3	\$0.57856	\$1.15712	\$0.01819
SC No. 7	\$0.61019	\$1.22038	\$0.00000
SC No. 8 - Secondary	\$0.56759	\$1.13517	\$0.02363
SC No. 8 - Substation	\$0.33478	\$0.66956	\$0.02024
SC No. 8 - Primary	\$0.39324	\$0.78647	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.37632	\$0.75265	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0.38462	\$0.76923	\$0.00848
SC No. 8 - Transmission	\$0.36265	\$0.72530	\$0.00000

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 Revision: 0
 Superseding Revision:

Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023

Effective 05/01/2024

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.17447	\$0.34894	\$0.00000
SC No. 2	\$0.22604	\$0.45209	\$0.00000
SC No. 3	\$0.65077	\$1.30155	\$0.01819
SC No. 7	\$0.68403	\$1.36807	\$0.00000
SC No. 8 - Secondary	\$0.63955	\$1.27911	\$0.02363
SC No. 8 - Substation	\$0.38100	\$0.76201	\$0.02024
SC No. 8 - Primary	\$0.44275	\$0.88550	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.43412	\$0.86823	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0.43963	\$0.87927	\$0.00848
SC No. 8 - Transmission	\$0.41057	\$0.82114	\$0.00000

Effective 05/01/2025

Customer's OASC:	On-Peak	Super-Peak	Make-Whole Rate
SC No. 1	\$0.19891	\$0.39782	\$0.00000
SC No. 2	\$0. 23450 ¹⁹⁰ ₃₅	\$0. 46900 ³⁸⁰ ₇₀	\$0.00000
SC No. 3	\$0. 72713 ⁵⁸² ₈₉	\$1. 45427 ¹⁶⁵ ₇₉	\$0.01819
SC No. 7	\$0. 76350 ⁶¹⁸ ₁₉	\$1. 52700 ²³⁶ ₃₉	\$0.00000
SC No. 8 - Secondary	\$0. 71546 ⁵⁶⁴ ₆₁	\$1. 43093 ¹²⁹ ₂₂	\$0.02363
SC No. 8 - Substation	\$0. 42989 ³³¹ ₉₂	\$0. 85978 ⁶⁶³ ₈₄	\$0.02024
SC No. 8 - Primary	\$0. 49484 ³⁸¹ ₉₅	\$0. 98968 ⁷⁶³ ₉₁	\$0.02422
SC No. 8 - Sub Transmission-Industrial	\$0.4 9744 ⁰⁴⁸ ₀	\$0. 99488 ⁸⁰⁹ ₆₁	\$0.04588
SC No. 8 - Sub Transmission-Commercial	\$0. 49886 ³⁸⁹ ₉₃	\$0. 77987 ⁹⁹⁷ ₇₂	\$0.00848
SC No. 8 - Transmission	\$0. 36630 ⁴⁶¹ ₄₂	\$0. 73259 ⁹²² ₈₄	\$0.00000

Effective May 1, 2026, the Make-Whole Rate shall expire and the Delivery As-Used Demand Charge that appears on the customer's bill shall not include the Make-Whole Rate.

4. Non-Bypassable Charge:

All kWh

Per Transition Charge Statement.

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Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

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Superseding Revision:

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

MERCHANT FUNCTION CHARGE ("MFC"):

All kW hours, per kWh, Per MFC Statement, as described in Rule 12

SYSTEM BENEFITS CHARGE ("SBC"):

Each customer bill for service under this Service Classification shall be increased by multiplying all kWh delivered by the applicable System Benefits Charge rate shown in the System Benefits Charge Statement.

ELECTRIC VEHICLE ("EV") MAKE-READY SURCHARGE ("EV SURCHARGE"):

The EV Surcharge shall be applied per kWh delivered under this Service Classification, (as explained in this Schedule General Information Rule 33). The rate shall be set forth on the EVMR Statement

REVENUE DECOUPLING MECHANISM ("RDM"):

The customer's OASC (sub-classification) as provided in this Service Classification shall determine the applicable Revenue Decoupling Adjustment (as explained in this Schedule, General Information Section 7). See RDM Statement.

RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM shall be applied per [On-Peak](#) As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 24). See RAM Statement.

EARNINGS ADJUSTMENT MECHANISM ("EAM"):

The EAM shall be applied per [On-Peak](#) As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 4.K). The rate shall be set forth on the EAM Statement.

NON-WIRES ALTERNATIVE ("NWA") SURCHARGE:

The NWA Surcharge shall be applied per [On-Peak](#) As-Used Demand delivered under this Service Classification, (as explained in this Schedule General Information Rule 32). The rate shall be set forth on the NWA Statement.

MINIMUM CHARGE:

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and Bill Issuance Charge, if applicable, as listed above.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including any adjustments and minimum charge, are increased by the applicable effective percentage shown in Rule 4.J of this Schedule for service supplied within the municipality where the Customer is taking service.

TERMS OF PAYMENT:

Bills rendered under this Service Classification are payable on receipt. A late payment charge of 1½% per month shall be billed on all amounts not paid by the "past due" date. For additional information, see Rule 4, Metering and Billing, of this Schedule.

TERM:

If a customer opts-in to this Service Classification, the customer shall remain on this Service Classification for a minimum of one year and thereafter until terminated by 60 days written notice.

ISSUED BY: Jeremy J. Euto, Vice President – Regulatory, Rochester, New York

PSC No: 19 - Electricity
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Initial Effective Date: January 1, 2024

Issued in compliance with Order in Case No. 15-E-0751, dated October 13, 2023

Leaf No. 259

Revision: 0

Superseding Revision:

SERVICE CLASSIFICATION NO. 15

OPTIONAL DEMAND SERVICE RATE (Cont'd)

DETERMINATION OF DEMAND:

1. Contract Demand:

For mass-market customers, the Company shall use the metered demand for the billing month of the first bill to establish the Contract Demand. Thereafter, if the customer's metered demand increases, the Contract Demand will increase. The Contract Demand will only be decreased if the Companies determine that the customer's circumstances have changed. For a demand-billed customer, the Companies propose to use the customer's highest billed demand from the last 12-month period for the first bill. Thereafter, similar to the mass-market customers, if the metered demand increases, the Contract Demand will increase. The demand will only be decreased if the Companies determine that the customer's circumstances has changed.

2. As-Used Demand:

- a) The as-used demand for mass market customers (a customer whose otherwise applicable service classification is non-demand billed) with interval metering will be sum of the highest daily 60- minute integrated demand (measured in kW) measured on the clock-hour occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. For all other customers, the as-used demand for customers with interval metering will be the aggregate of the highest daily 30- minute integrated demand (measured in kW) occurring during the On-Peak hours as defined in "Rate Periods" above, during the billing period. If in any billing period, there is a failure in the metered usage data acquisition that results in the failure to record daily as-used demand data, the Company reserves the right to estimate reasonable values for the missing data for recording and billing purposes.

METERING AND COMMUNICATION REQUIREMENTS:

- a) A customer shall be required to have an Advanced Metering Infrastructure (AMI) [meter](#) as described in Rule 4.A.2), to be eligible for this service classification.
- b) A customer that elects to opt-out of receiving an AMI meter pursuant to Rule 4.A.2), is ineligible to take service under this service classification.