

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: December 2023

Commodity Purchases :	
Total Purchases	304,514
Less: Interruptible Purchases	-
Total Commodity Purchases	304,514

Total Sales, MCF's	248,109
Less: Interruptible Sales	-
Net Sales, MCF's	248,109

		<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>December</u>	<u>Commodity - Monthly Purchases</u>	40,302	m.c.f.	\$ 3.4289	\$138,192	\$138,192
<u>December</u>	<u>Commodity - Hedging</u>	-	m.c.f.	\$ -	\$0	\$0
<u>December</u>	<u>Commodity - Storage w/d</u>	21,120	m.c.f.	\$ 3.3193	\$70,104	\$70,104
<u>December</u>	<u>NGS Balancing Fee credit</u>	12,870	m.c.f.	\$ (0.1110)	-\$1,429	(\$1,429)
<u>December</u>	<u>UES Estimated cost savings - 35%</u>				\$2,000	\$546
<u>Tenneco FT-A 41704</u>					<u>Total Monthly Costs</u>	
	Demand Zone 0-4	191	d.t.	\$ 15.0941	22,622	2,883
<u>Tenneco FT-A 41705</u>						
	Demand Zone 0-4	128	d.t.	\$ 15.7656	16,677	2,018
<u>Tenneco FT-A 41706</u>						
	Demand Zone 5-4	128	d.t.	\$ 3.4004	2,730	435
<u>Tenneco FT-A 41707</u>						
	Demand Zone 4-4	601	d.t.	\$ 5.2808	24,904	3,174
<u>Tenneco FS-MA 41708</u>						
	Space Charge	54,128	d.t.	\$ 0.0205	8,703	1,110
	Deliverability Charge	608	d.t.	\$ 1.4938	7,124	908
<u>Tenneco FT-A 41709</u>						
	Demand Zone 0-4	211	d.t.	\$ 13.4984	24,038	2,848
<u>Tenneco FT-A 64613</u>						
	Assignment Demand Charge	-	d.t.	\$ -	0	0
<u>CNYOG Storage</u>						
	Monthly Storage Charge	10,501	(\$)	calc base on monthly fee	7,946	1,013
<u>National Fuel Storage</u>						
	N10239 Reservation/Demand	88	d.t.	\$ 6.0126	4,137	529
	O10238 Reservation/Demand	13,158	d.t.	\$ 0.0366	3,932	482
	TOTAL COST				<u>\$331,680</u>	<u>\$222,812</u>
	DECEMBER COST	\$15,400	Divide by	40,302		0.38211
	MONTHLY COMMODITY COST	<u>\$207,412</u>		40,302		<u>5.14646</u>
	TOTAL COST	\$222,812				5.52857
	COST OF GAS (Per Mcf)					\$5.52857

ISSUE DATE:
November 28, 2023