

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of October 2023
To be Billed in December 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	8,001,158
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(3,833,793)
Prior Month's Hedging (Over)/Under Recovery (B)	1,194,433
Prior Month's Actual Hedging	674,295
Total	6,036,093

ACTUAL MSC RECOVERIES4,053,843**(OVER)/UNDER RECOVERY**

1,982,250

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

54,400

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

1,927,850

- (A) Reflects the (over)/under recovery from August 2023 per Page 1 of 3 of the October 2023 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from August 2023 per Page 1 of 3 of the October 2023 MSC Workpapers.
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|---|----------------|
| (C) Actual October 2023 Hedging (Gain)/Loss | 674,295 |
| Forecast Hedging (Gain)/Loss from October 2023 MSC Filing | <u>619,895</u> |
| Difference (Over)/Under | 54,400 |
- (D) To be recovered in the December 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

December-23

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	125,275,000	29,802,632	0	95,472,368	95,472,368
2 Sec	74,128,000	44,203,266	1,611,465	28,313,269	28,313,269
2 Pri	5,433,000	2,841,267	1,232,237	1,359,496	1,359,496
3	20,368,000	16,456,940	2,944,646	966,414	966,414
9/22 Pri	26,412,000	22,072,539	4,339,461	0	0
9/22 Sub	21,881,000	21,516,997	364,003	0	0
9/22 Trans	15,983,000	8,286,403	7,696,597	0	0
19	5,320,000	1,294,785	0	4,025,215	4,025,215
20	7,795,000	6,230,793	534,548	1,029,659	1,029,659
21	2,242,000	2,031,254	0	210,746	210,746
5	182,000	147,585	0	34,415	34,415
4/6/16	2,721,000	1,367,528	0	1,353,472	<u>1,353,472</u>
Total	<u>307,740,000</u>	<u>156,251,990</u>	<u>18,722,955.83</u>	<u>132,765,054</u>	<u>132,765,054</u>

Market Supply Charge Workpaper

Effective: December 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$	1,927,850
2 Reconciliation of Hedging (Gain)/Loss (A)	\$	54,400
3 Estimated POLR Sales Incl SC 9/22 (B)		132,765,054
4 Estimated POLR Sales Excl SC 9/22 (B)		132,765,054
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$	0.01452 per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$	0.00041 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$	760,480
8 Estimated POLR Sales Excl SC 9/22 (B)		132,765,054
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$	0.00573 per kWh

C. MSC Detail:

	<u>Units</u>	<u>SC1</u>	<u>SC2 Secondary</u>	<u>SC2 Primary</u>	<u>SC3</u>	<u>SC4/6/16</u>	<u>SC5</u>	<u>SC9/22* Primary</u>	<u>SC9/22* Substation</u>	<u>SC9/22* Transmission</u>	<u>SC19</u>	<u>SC20</u>	<u>SC21</u>
10 Forecast MSC Component	\$/kWh	0.06068	0.06092	0.05958	0.05958	0.05928	0.06030	0.05958	0.05796	0.05784			
	Peak										0.06429	0.06429	0.06290
	Off Peak										0.05899	0.05910	0.05789
11 Capacity Component	\$/kWh	0.02563	0.01379	0.01230	0.01230	-	0.00737	0.01230	0.00785	0.00586	0.02563	0.01379	0.01230
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	0.00573	0.00573	0.00573	0.00573	0.00573	0.00573				0.00573	0.00573	0.00573
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.09204	0.08044	0.07761	0.07761	0.06501	0.07340	0.07188	0.06581	0.06370			
	Peak										0.09565	0.08381	0.08093
	Off Peak										0.09035	0.07862	0.07592
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	0.01452	0.01452	0.01452	0.01452	0.01452	0.01452	0.01452	0.01452	0.01452	0.01452	0.01452	0.01452
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.00041	0.00041	0.00041	0.00041	0.00041	0.00041	-	-	-	0.00041	0.00041	0.00041
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	0.01493	0.01493	0.01493	0.01493	0.01493	0.01493	0.01452	0.01452	0.01452	0.01493	0.01493	0.01493
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.10697	0.09537	0.09254	0.09254	0.07994	0.08833	0.08640	0.08033	0.07822			
	Peak										0.11058	0.09874	0.09586
	Off Peak										0.10528	0.09355	0.09085

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.