Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Capacity Component

				0.82%	Market			Out-of-Market		
<u>Service Classification</u>	Load Ratio	VS Compensation Paid	Estimated Market Value	Uncollectible Market	July 2023 Reconciliation	Out-of-Market Value	Uncollectible Out-of-Market	July 2023 Reconciliation	MWh	kW
SC 1 & 6	42.27%	51,050.75	$ 110,180.46	$ 903.48	$ 980,841.07	$ (16,510.69)	$ (135.39)	$ 298,282.77	152,300	
SC 2 - Non Demand	3.50%	$ 30,765.68	$ 9,112.03	$ 74.72	$ 2,721.18	$ (9,950.15)	$ (81.59)	$ 12,102.87	13,600	
SC 2 - Secondary Demand	31.88%	$ 65,522.39	$ 83,090.33	$ 681.34	$ 86,795.49	$ (21,191.06)	$ (173.77)	$ 12,260.73		370,364
SC 2 - Primary Demand	1.00%	$ 22,049.50	$ 2,601.98	$ 21.34	$ (3,768.08)	$ (7,131)	$ (58.48)	$ (3,924.88)		43,206
SC 3	11.69%	$ 26,825.90	$ 30,462.67	$ 249.79	$ 70,129.40	$ (8,676)	$ (71.14)	$ 7,676.37		61,080
SC 5, 8 & 9	0.00%	$ 735.17	$ -	$ -	$ (318.28)	$ (238)	$ (1.95)	$ 615.26	2,260	
SC 13 - Substation	1.48%	$ -	$ 3,851.76	$ 31.58	$ 10,163.82	$ -	$ -	$ -		15,601
SC 13 - Transmission	8.19%	$ -	$ 21,346.96	$ 175.05	$ 53,716.10	$ -	$ -	$ -		84,097
Total	100.00%	$ 196,949.39	$ 260,646.19	$ 2,137.30	$ 1,200,280.70	$ (63,696.80)	$ (522.31)	$ 327,013.13	168,160	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Environmental Component Uncollectible 0.82%

Service Classification	Allocation	Compensation Paid	Estimated Market Value (MPC)	Uncollectible (MPC)	Market July 2023 Reconciliation	Out-of-Market	Uncollectible Out-of-Market	Out-of-Market July 2023 Reconciliation	MWh	Out-of Mkt MWh
SC 1 & 6	43.79%	$ 150,400.14	$ 243,920	$ 2,000	$ (241,174.41)	$ (93,470)	$ (766.45)	$ 829,356.33	152,300	152,300
SC 2 - Non Demand	11.10%	$ 38,133.13	$ 77,798	$ 638	$ 357,534.33	$ (23,698.76)	$ (194.33)	$ 39,889.05	13,600	13,600
SC 2 - Secondary Demand	31.21%	$ 107,202.17	$ 151,512	$ 1,242	$ (10,636.76)	$ (66,623.38)	$ (546.31)	$ 39,048.79	98,070	98,070
SC 2 - Primary Demand	8.11%	$ 27,851.75	$ 36,732	$ 301	$ 24,348.80	$ (17,309.15)	$ (141.93)	$ 3,366.99	20,040	20,040
SC 3	5.16%	$ 17,735	$ 44,106	$ 362	$ 55,509.69	$ (11,021.77)	$ (90.38)	$ 6,940.26	26,902	26,902
SC 5, 8 & 9	0.63%	$ 2,159.21	$ 2,878	$ 24	$ (108.70)	$ (1,341.89)	$ (11.00)	$ 2,722.75	2,260	2,260
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ (7,003.97)	$ -	$ -	$ -	9,562	0
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ (44,830.34)	$ -	$ -	$ -	53,072	0
	100.0%	$ 343,481.28	$ 556,946.04	$ 4,566.96	$ 133,638.63	$ (213,464.76)	$ (1,750.41)	$ 921,324.17	375,806	313,172

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

DRV Component

Service Classification	Dist Allocator	Allocable Costs	Uncollectible Dist	Trans Allocator	Allocable Costs	Uncollectible Trans (0.82%)	July 2023 Reconciliation	Total Allocable Costs T&D	Estimated Billed Deliveries (MWh)	Estimated Billed Deliveries (kW)
SC 1 & 6	66.10%	$ 361.68	$ 2.97	58.78%	$ 15,758.07	$ 129.22	$ (227,919.98)	$ (211,668.04)	152,300	
SC 2 - Non Demand	5.06%	$ 27.71	$ 0.23	3.28%	$ 879.83	$ 7.21	$ 9,295.95	$ 10,210.93	13,600	
SC 2 - Secondary Demand	23.98%	$ 131.19	$ 1.08	25.24%	$ 6,765.81	$ 55.48	$ 32,881.30	$ 39,834.87		370,364
SC 2 - Primary Demand	1.97%	$ 10.78	$ 0.09	1.47%	$ 395.45	$ 3.24	$ 2,074.05	$ 2,483.61		43,206
SC 3	2.54%	$ 13.88	$ 0.11	3.29%	$ 881.03	$ 7.22	$ 5,981.72	$ 6,883.97		61,080
SC 5, 8 & 9	0.35%	$ 1.91	$ 0.02	0.18%	$ 49.25	$ 0.40	$ 280.56	$ 332.14	2,260	
SC 13 - Substation	0.00%	$ -	$ -	1.35%	$ 360.91	$ 2.96	$ 2,339.46	$ 2,703.33		15,601
SC 13 - Transmission	0.00%	$ -	$ -	6.42%	$ 1,719.98	$ 14.10	$ (3,353.12)	$ (1,619.03)		84,097
Total	100.00%	$ 547.15	$ 4.49	100.00%	$ 26,810.34	$ 219.84	$ (178,420.04)	$ (150,838.22)	168,160	574,348

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Market Transition Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	July 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)
SC 1 & 6	128.50%	$ 260,482.68	$ 2,135.96	$ (1,729,519.43)	$ (1,466,900.79)	152,300
SC 2 - Non Demand	-28.50%	$ 44,320.13	$ 363.43	$ 280,690.51	$ 325,374.07	13,600
	100.0%	$ 304,802.81	$ 2,499.38	$ (1,448,828.92)	$ (1,141,526.73)	165,900
				(1,448,828.92)		

Central Hudson Gas and Electric Corporation
Calculation of VDER Cost Recovery

Community Credit

Uncollectible **0.82%**

Service Classification	Allocation	Compensation Paid	Uncollectible	July 2023 Reconciliation	Total Recoverable	Estimated Billed Deliveries (MWh)	kW
SC 2 - Secondary Demand	101.39%	$ 10,532.97	$ 86.37	$ 1,940.49	$ 12,559.83		370,364
SC 2 - Primary Demand	0.12%	$ 2.16	$ 0.02	$ 12.47	$ 14.65		43,206
SC 3	-1.71%	$ -	$ -	$ (212.15)	$ (212.15)		61,080
SC 5, 8 & 9	0.20%	$ 123.61	$ 1.01	$ (99.27)	$ 25.36	2,260	
SC 13 - Substation	0.00%	$ -	$ -	$ -	$ -		15,601
SC 13 - Transmission	0.00%	$ -	$ -	$ -	$ -		84,097
	100.0%	$ 10,658.74	$ 87.40	$ 1,641.54	$ 12,387.69	2,260	574,348