

**Attachment 1****REVENUE FROM TRANSMISSION OF ENERGY**

<b>Account</b>	<b>Description</b>	<b>Month of November-22</b>
Grandfathered Wheeling Revenue - C4560012		1,127,390.86
NFTA - T&D Charges		-
Regional Transmission Service - C4560011		11,827.07
Congestion Balancing Settlement - C4560013		(51,269,489.08)
Amortization of NYISO TCC Auction Revenues (Including Native Load Reconfiguration) - C4560013		79,712,171.15
NYISO TCC Congestion Revenues (G&E)		-
NYISO TRAC Deferral/Reversal		(3,563,356.75)
	<b>TOTAL WHOLESALE TRANSMISSION REVENUE BOOKED</b>	<b>26,018,543.24</b>
<b>Adjustments (exclusions) for TRAC calculation:</b>		
	NYISO TRAC Deferral/Reversal	3,563,356.75
<b>Items excluded from Trans Rev to arrive at TRAC Revenue:</b>		
<b>Carrying Charge Carryover</b>		
	TRANSMISSION REVENUE (for TRAC CALCULATION)	-
		29,581,900.00
	TRAC Based Revenue Credit <sup>2</sup>	\$18,051,716
	TRAC Deferral Booked	(11,530,184.00)
	TRAC Cap Carryover from Prior Month (Adjusted)	(\$59,570,480)
	NYS Energy Highway LS Transco Amortization Revenue <sup>1</sup>	(57,661.25)
	Carry over (Interest)	(\$155,274)
	Rule 43.10 monthly Over/Under Reconciliation <sup>3</sup>	<u>\$1,283,252.93</u>
	Sub-Total	(72,596,852.20)
	Monthly Cap <sup>4</sup>	(\$8,000,000)
	TRAC Over/(Under) \$6M Monthly Cap or (Over)/Under (\$6M) Cap	<u>(64,596,852.20)</u>
	TRAC Surcharge/(Refund) to Retail Customers	<u>(8,000,000.00)</u>
	TRAC Cap Carryover to be Applied to Next Month	<u>(64,596,852.20)</u>

\* not to exceed the cap

<sup>1</sup> NY Energy Highway LS Transco Lease Revenue Amortization; in compliance with the "Order Approving Lease and Transfer of Property" issued January 25, 2021, in Case No. 20-E-0491, and the "Order Approving Lease and Transfer of Property," issued March 19, 2021, in Case 20-E-0596.

<sup>2</sup> Based on Rule No. 43.3 the forecast based transmission revenue credit reflected in delivery rates is \$216,182,439 (monthly it is \$18,015,203.25) effective February 2022.

<sup>3</sup> In Case No. 17-E-0238, Rule 43.10, there was an agreement to adjust the over or under recovery of the TRA factor monthly (April 2018 was the initial reconciliation).

<sup>4</sup> Based on Rule No. 43.5.1 in Ninth Revised Leaf No. 223 to PSC No. 220 Electricity effective April 1, 2018 whereby a monthly cap to limit the difference between forecasted and actual transmission revenue in one month to alleviate the impact when these situations occur. Specifically, the monthly cap is \$6 million on the monthly TRA calculation, plus or minus, with any excess deferred over to the next cost month. If the \$6 million cap is reached for another two consecutive months, the cap will be raised to \$8 million, on a going forward basis.