

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2023~~July 1, 2019~~

Leaf No. 237
Revision: 43

Superseding Revision: 32

Issued in compliance with Order in Case 19-E-0079~~15-E-0751~~, dated November 21, 2022~~May 16, 2019~~.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE

APPLICABLE TO USE OF SERVICE FOR:

1. Delivery of Standby Service for any customer where all or a portion of a customer's electricity is supplied from On-Site Generating facilities ("OSG", defined as a generation facility that does not provide electricity supply to the customer by means of the Company's delivery facilities) without using the Company's delivery system (defined as the distribution and/or transmission system, regardless of voltage or functional classification). An OSG, whether owned by the customer or a third party, can produce electricity primarily to serve the customer's native load, to sell in the wholesale market or to carry out a combination thereof. Such OSG may be connected with the Company's delivery system for parallel operation, or operate under the control of a single pull, double-throw switch (or similar device). For customers with multiple electrical services, this tariff applies to each of the customer's electrical services that are not electrically isolated from the OSG. All separately metered electricity supply and/or delivery service not otherwise served by the OSG (e.g., separate delivery service to the facility's guardhouse or other facilities electrically isolated from the OSG) shall be provided under the Otherwise Applicable Service Classification ("OASC", defined as the service classification in this tariff that the Customer would otherwise be served at, based on the Customer's connected load. For purposes of this Service Classification, Service Classification Nos. 1, 2, 3, 7, and 8 qualify as OASCs). This service classification shall apply to a customer that installs stand-alone storage, or storage paired with non-renewable OSG, with a maximum inverter capability greater than 1 MW.

1.2.

Before a customer is allowed to install and operate an OSG, the customer must submit design and operating information for the proposed OSG in accordance with the appropriate application and review process described in RG&E's "Bulletin 86-01 Requirements for Independent Power Producers of Electricity" ("Bulletin 86-01").

A customer operating OSG with a total nameplate rating equal to, or expected to be equal to, 15% or less of its maximum potential demand served by all sources, as that maximum potential demand is reasonably determined by the Company, shall take service under the OASC unless the customer opts to take service under this classification. RG&E may disqualify a customer from Standby Service if the Company can demonstrate that the customer (a) has installed OSG with a total nameplate rating greater than 15% of its load, but (b) has not operated or is not operating that OSG in a material manner in order to serve the customer's load.

A customer who declines service under this tariff is required to electrically isolate its facility from the Company's delivery system, and the Company shall not be required to maintain electric delivery service to that customer's facility. A facility shall be deemed "electrically isolated" as set forth below.

2.3. Customers Without an On-Site Generating Facility:

A. Demand-Metered Customers

- i. A demand-metered customer without OSG may opt to select the applicable rate under this Service Classification and be billed under such rates for a period of not less than twelve months, in lieu of the rates under their OASC.

ISSUED BY: Jeremy J. Euto~~Joseph J. Syta~~, Vice President – Regulatory, Controller and Treasurer, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 1, 2021~~ January 1, 2023

Leaf No. 240
Revision: ~~1140~~

Superseding Revision: 109

Issued in compliance with Order in Case No. 19-E-0079, dated ~~May 14, 2021~~ November 21, 2022.

SERVICE CLASSIFICATION NO. 14

STANDBY SERVICE (Cont'd)

OPTIONAL STANDBY SERVICE RATE IS APPLICABLE TO:

1. Existing Customers

An Existing Customer is defined as a customer operating OSG (including renewable, Combined Heat and Power ("CHP"), and wholesale generators (defined as companies whose primary business is the production of electricity for sale into the wholesale electricity market)) or who:

- a) had commenced construction of an OSG facility;
- b) had been named by the New York State Energy Research and Development Authority ("NYSERDA") as an OSG project grant recipient as listed in the Commission Order Establishing Electric Standby Rates, issued and effective July 30, 2003, Attachment A, paragraph 4;
- c) had been named by NYSERDA as an OSG feasibility study grant recipient, as listed in the Commission Order Establishing Electric Standby Rates, issued and effective July 30, 2003, Attachment A, paragraph 4;
- or
- d) had received a binding, written financial commitment from a lending institution for the construction and installation of an OSG.

To remain qualified as an Existing Customer, the customer must commence operation of its OSG by May 31, 2021.

2. A Designated Technology Customer is defined as:

- a) A customer operating OSG that exclusively uses one or more of the following technologies and/or fuels for producing electricity: fuel cell; wind; solar thermal; photovoltaics ("PV"), sustainable managed biomass; tidal; geothermal; or methane waste, or
- b) Uses small, efficient types of combined heat and power ("CHP") generation that do not exceed 15 MW of capacity and is operational prior to May 31, 2021, and conforms with the following criteria:
 - i. Sized to serve no more than 100% of the Customer's maximum potential demand.
 - ii. Annual overall efficiency should not be less than 60% based on the higher heating value (HHV) of the fuel input;
 - iii. The usable thermal energy component should absorb minimum of 20% of the CHP facility's total usable annual energy output;
 - iv. The size limits shall be determined by aggregating the nameplate ratings of the generation units, installed at its location, excluding emergency generation units used only during a utility distribution system failure or in response to the NYISO Emergency Demand Response Program;
 - v. An eligible CHP facility shall demonstrate to the utility that its generation installation meets an environmental standard of no more than 4.4 lbs./MWh of NO_x emissions, based on its electrical and mechanical output or its rated capacity, or as updated by the Department of Environmental Conservation (DEC);
 - vi. Customers shall comply with the above criteria and;
 1. Monitor and record efficiency data,
 2. Have records available for utility inspection,
 3. Retain the records for a 3-year period.
 4. An additional meter will be required for CHP generating facilities greater than 1 MW. The customer shall be required to install, at their expense, revenue grade, interval meters to measure generation output and additional telemetry equipment capable of transmitting operational information to the Company.

ISSUED BY: ~~Joseph J. Syta~~ Jeremy J. Euto, Vice President ~~and Controller and Treasurer~~ Regulatory, Rochester, New York

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: ~~June 1, 2021~~January 1, 2023

Leaf No. 240
Revision: ~~1140~~

Superseding Revision: ~~109~~
Issued in compliance with Order in Case No. 19-E-0079, dated ~~May 14, 2021~~November 21, 2022.

- c) A customer operating electric energy storage with a maximum inverter capability of up to and including 1 MW.

Formatted: Outline numbered + Level: 1 + Numbering
Style: a, b, c, ... + Start at: 1 + Alignment: Left + Aligned at:
0.44" + Tab after: 0.69" + Indent at: 0.69"

ISSUED BY: ~~Joseph J. Syta~~Jeremy J. Euto, Vice President ~~and Controller and Treasurer~~Regulatory, Rochester, New York