

Orange and Rockland Utilities, Inc.
 Market Supply Charge Workpaper
 Reconciliation for the Month of November 2022
 To be Billed in January 2023

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	10,810,159
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(3,902,333)
Prior Month's Hedging (Over)/Under Recovery (B)	1,810,753
Prior Month's Actual Hedging	1,870,089
Total	10,588,668

ACTUAL MSC RECOVERIES12,531,098**(OVER)/UNDER RECOVERY**

(1,942,430)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

2,061,298

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(4,003,728)

- (A) Reflects the (over)/under recovery from September 2022 per Page 1 of 3 of the November 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from September 2022 per Page 1 of 3 of the November 2022 MSC Workpapers.
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|--|------------------|
| (C) Actual November 2022 Hedging (Gain)/Loss | 1,870,089 |
| Forecast Hedging (Gain)/Loss from November 2022 MSC Filing | <u>(191,209)</u> |
| Difference (Over)/Under | 2,061,298 |
- (D) To be recovered in the January 2023 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

January-23

Received: 12/28/2022

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	138,346,000	34,035,343	0	104,310,657	104,310,657
2 Sec	74,185,000	43,740,015	2,037,138	28,407,847	28,407,847
2 Pri	4,682,000	1,862,619	1,767,466	1,051,915	1,051,915
3	23,507,000	18,834,655	2,585,251	2,087,094	2,087,094
9/22 Pri	31,878,000	28,130,699	3,747,301	0	0
9/22 Sub	28,162,000	15,360,371	12,801,629	0	0
9/22 Trans	18,325,000	7,802,703	10,522,297	0	0
19	5,246,000	1,661,922	0	3,584,078	3,584,078
20	7,580,000	5,453,296	722,771	1,403,933	1,403,933
21	2,765,000	2,576,637	0	188,363	188,363
5	182,000	139,290	0	42,710	42,710
4/6/16	2,742,000	1,535,031	0	1,206,969	<u>1,206,969</u>
Total	<u>337,600,000</u>	<u>161,132,582</u>	<u>34,183,852.42</u>	<u>142,283,566</u>	<u>142,283,566</u>

Market Supply Charge Workpaper

Effective: January 1, 2023

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (4,003,728)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 2,061,298
3 Estimated POLR Sales Incl SC 9/22 (B) <small>Received: 12/28/2022</small>	142,283,566
4 Estimated POLR Sales Excl SC 9/22 (B)	142,283,566
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.02814) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.01449 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ (4,737,371)
8 Estimated POLR Sales Excl SC 9/22 (B)	142,283,566
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.03330) per kWh

C. MSC Detail:

	Units	SC1	SC2 Secondary	SC2 Primary	SC3	SC4/6/16	SC5	SC9/22* Primary	SC9/22* Substation	SC9/22* Transmission	SC19	SC20	SC21
10 Forecast MSC Component	\$/kWh	0.17509	0.17550	0.17124	0.17124	0.17095	0.17398	0.17124	0.16658	0.16623			
	Peak										0.18496	0.18496	0.18094
	Off Peak										0.17014	0.17024	0.16647
11 Capacity Component	\$/kWh	0.00793	0.00463	0.00492	0.00492	-	0.00250	0.00492	0.00170	0.00178	0.00793	0.00463	0.00492
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.03330)	(0.03330)	(0.03330)	(0.03330)	(0.03330)	(0.03330)				(0.03330)	(0.03330)	(0.03330)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.14972	0.14683	0.14286	0.14286	0.13765	0.14318	0.17616	0.16828	0.16801			
	Peak										0.15959	0.15629	0.15256
	Off Peak										0.14477	0.14157	0.13809
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.02814)	(0.02814)	(0.02814)	(0.02814)	(0.02814)	(0.02814)	(0.02814)	(0.02814)	(0.02814)	(0.02814)	(0.02814)	(0.02814)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.01449	0.01449	0.01449	0.01449	0.01449	0.01449	-	-	-	0.01449	0.01449	0.01449
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.01365)	(0.01365)	(0.01365)	(0.01365)	(0.01365)	(0.01365)	(0.02814)	(0.02814)	(0.02814)	(0.01365)	(0.01365)	(0.01365)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.13607	0.13318	0.12921	0.12921	0.12400	0.12953	0.14802	0.14014	0.13987			
	Peak										0.14594	0.14264	0.13891
	Off Peak										0.13112	0.12792	0.12444

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.