

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 136
Attachment 1
Page 1 of 7

"Balance of the ESRM"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations					Cost Month November 2022		
1	Rule 46.3.3.1.1 Actual Electricity Supply Costs				\$	67,934,122.93	
Actual Net Market Value (OMVC) of Self-Reconciling Mechanisms and Adjustments							
2	Actual OMVC of Legacy Hedges (excluding NYPA R&D Contracts)				\$	1,221,871.160	
3	Actual OMVC of Nine Mile 2 RSA Agreement				\$	-	
4	Actual OMVC of NYPA R&D Contracts				\$	(69,081.36)	
5	Actual OMVC of New Hedges				\$	(6,237,003.98)	
5	Subtotal				\$	(5,084,214.18)	
6							
7	Actual Market Cost of Electricity Supply (Line 1 minus Line 6)				\$	73,018,337.11	
7							
8	Rule 46.1 ESCost Revenue from All Commodity Customers				\$	63,514,159.19	
9	HP Reconciliations				\$	660,604.37	
10	Balance of the ESRM (Line 7 minus Line 8 minus Line 9)				\$	8,843,573.55	
Rule 46.3.2 Mass Market Adjustment							
	Service Classification	ISO Zone (Subzone#)	Forecast Commodity Rate	Actual Commodity Rate	Actual Hedged Sales Volumes (kWh)	Mass Market Adjustment	
11	S.C. No. 1	A - West (1)	0.05003	0.03673	160,734,927	\$ (2,137,774.53)	
12		B - Genesee (29)	0.04719	0.03545	52,113,303	\$ (611,810.18)	
13		C - Central (2)	0.04862	0.03663	139,970,752	\$ (1,678,249.32)	
14		D - North (31)	0.03924	0.02937	12,615,676	\$ (124,516.72)	
15		E - Mohawk V (3)	0.04887	0.03754	107,018,864	\$ (1,212,523.73)	
16		F - Capital (4)	0.08952	0.09897	241,138,009	\$ 2,278,754.19	
17	S.C. No. 2ND	A - West (1)	0.05040	0.03714	7,879,079	\$ (104,476.59)	
18		B - Genesee (29)	0.04750	0.03589	2,408,548	\$ (27,963.24)	
19		C - Central (2)	0.04895	0.03703	6,913,057	\$ (82,403.64)	
20		D - North (31)	0.03937	0.02991	760,750	\$ (7,196.70)	
21		E - Mohawk V (3)	0.04918	0.03792	5,640,282	\$ (63,509.58)	
22		F - Capital (4)	0.08992	0.09748	12,553,230	\$ 94,902.42	
23	Sum Lines 10 through Line 21				\$	(3,676,767.61)	
24	Rule 46.3.3.2 Supply Service Adjustment (Line 10 minus Line 23)				\$	12,520,341.16	
25	'Balance of the ESRM' plus Sales Reconciliation, calculated for November 2022 Billing					(\$34,689,206.51)	
26	'Balance of the ESRM' Billed in November 2022				\$	(30,711,936.97)	
27	Balance of the ESRM Sales Reconciliation for January 2023 billing (Line 25 minus Line 26)					(\$3,977,269.54)	
						Billing Month January 2023	
28	Forecast Non-HP Total Commodity Sales for Billing Month (kWh)					1,318,742,926	
29	Supply Service Adjustment factor for all Non-HP Customers ((Line 24 / Line 28)					0.009494	
30	Non-HP Balance of the ESRM Reconciliation Factor (Line 27a/ Line 28)					(0.003016)	
31	Balance of the ESRM Rates (\$/kWh)						
31a	Unhedged customers (Line 29 + Line 30)					0.006478	
Balance of the ESRM Rates SC-1 and SC-2ND Customers(\$/kWh):							
			Forecast Commodity Sales for Billing Month	Mass Market Adjustment Factor	Supply Service Adj Factor	Balance of the ESRM Reconciliation Factor	
						Balance of the ESRM rates (\$/kWh)	
32	S.C. No. 1	A - West (1)	233,324,220	(0.009162)	0.009494	(0.003016)	(0.002684)
33		B - Genesee (29)	74,382,112	(0.008225)	0.009494	(0.003016)	(0.001747)
34		C - Central (2)	204,617,607	(0.008202)	0.009494	(0.003016)	(0.001724)
35		D - North (31)	17,558,434	(0.007092)	0.009494	(0.003016)	(0.000614)
36		E - Mohawk V (3)	151,827,600	(0.007986)	0.009494	(0.003016)	(0.001508)
37		F - Capital (4)	354,469,516	0.006429	0.009494	(0.003016)	0.012907
38	S.C. No. 2ND	A - West (1)	10,635,320	(0.009824)	0.009494	(0.003016)	(0.003346)
39		B - Genesee (29)	3,105,360	(0.009005)	0.009494	(0.003016)	(0.002527)
40		C - Central (2)	9,193,781	(0.008963)	0.009494	(0.003016)	(0.002485)
41		D - North (31)	1,005,252	(0.007159)	0.009494	(0.003016)	(0.000681)
42		E - Mohawk V (3)	7,902,086	(0.008037)	0.009494	(0.003016)	(0.001559)
43		F - Capital (4)	17,958,501	0.005285	0.009494	(0.003016)	0.011763
			1,085,979,788				

NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: SC
 WORKPAPER FOR STATEMENT NO. 136
 Attachment 1
 Page 2 of 7

"Balance of the ESRM for HP"
Rule 46.3.2 and Rule 46.3.3

Dollar Reconciliations		Cost Month November 2022
1	Total HP Reconciliations	\$ 660,604.37
2	Capacity Reconciliation	\$ 98,889.87
3	Subtotal	\$ 561,714.50
4	Projected HP ESRM Revenue	\$ (8,439.99)
5	Actual HP ESRM Revenue	\$ 48,858.62
6	Billing Reconciliation	\$ (57,298.61)
7	Total Revenue for HP ESRM	\$ 504,415.89
8	HP ESRM Usage Forecast	135,438,292
9	Balance of ESRM HP Customers	0.003724
10	Projected ESRM Revenue for Reconciliation	\$ 603,305.75

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 136
Attachment 1
Page 3 of 7

New Hedge Adjustment
Rule 46.3.1

Portfolio Zone A			
	November 2022	January 2023	
1 Forecast Net Market Value (OMVC) of New Hedges		\$ (5,701,814.54)	
2 Actual Net Market Value (OMVC) of New Hedges	\$ 720,644.02		
3 Prior New Hedge Adjustment reconciliation calculated for November 2022 Billing	\$ 2,249,069.53		
5 Prior Supply Reconciliation Balance reconciliation calculated for November 2022 Billing	\$ 1,900,000.00		
6 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 4,869,713.55		
7 New Hedge Adjustment Billed Revenue	\$ 3,126,635.07		
8 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ 1,743,078.48	
9 New Hedge Adjustment for January 2023 Billing (Line 11 + Line 17)		\$ (3,958,736.06)	
Rate Calculation		Billing Month January 2023	
9 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		243,959,540	
10 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.016227)	
Portfolio Zones B-E			
	November 2022	January 2023	
11 Forecast Net Market Value (OMVC) of New Hedges		\$ (14,924,083.14)	
12 Actual Net Market Value (OMVC) of New Hedges	\$ 669,191.38		
13 Prior New Hedge Adjustment reconciliation calculated for November 2022 Billing	\$ 3,782,317.17		
14 Prior Supply Reconciliation Balance reconciliation calculated for November 2022 Billing	\$ 4,200,000.00		
15 Intended Billing (Line 2 + Line 3 + Line 4)	\$ 8,651,508.55		
16 New Hedge Adjustment Billed Revenue	\$ 5,375,449.50		
17 Reconciliation of Billed Revenue (Line 5 - Line 6)		\$ 3,276,059.05	
18 New Hedge Adjustment for January 2023 Billing (Line 1 + Line 7)		\$ (11,648,024.09)	
Rate Calculation		Billing Month January 2023	
19 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		469,592,231	
20 New Hedge Adjustment (Line 8/ Line 9)		\$ (0.024805)	
Portfolio Zone F			
	November 2022	January 2023	
21 Forecast Net Market Value (OMVC) of New Hedges		\$ (32,305,122.63)	
22 Actual Net Market Value (OMVC) of New Hedges	\$ (7,626,839.38)		
23 Prior New Hedge Adjustment reconciliation calculated for November 2022 Billing	\$ 5,188,858.01		
24 Prior Supply Reconciliation Balance reconciliation calculated for November 2022 Billing	\$ 6,000,000.00		
25 Intended Billing (Line 12 + Line 13 + Line 14)	\$ 3,562,018.63		
26 New Hedge Adjustment Billed Revenue	\$ 4,538,818.81		
27 Reconciliation of Billed Revenue (Line 15 - Line 16)		\$ (976,800.18)	
28 New Hedge Adjustment for January 2023 Billing (Line 11 + Line 17)		\$ (33,281,922.81)	
Rate Calculation		Billing Month January 2023	
29 Forecast SC-1 and SC-2ND Commodity Sales in Billing Month (kWh)		372,428,017	
30 New Hedge Adjustment (Line 18/ Line 19)		\$ (0.089365)	

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 136
Attachment 1
Page 4 of 7

Legacy Transition Charge
Rule 46.2
(exclusive of the Rule 46.2.6 NYPA Benefit)

		<u>November 2022</u>	<u>January 2023</u>
1	Forecast Net Market Value (OMVC) of Legacy Hedges		\$ (4,306,609.13)
2	Scheduled Nine Mile 2 RSA Credit		\$ -
5	Actual Net Market Value (OMVC) of Legacy Hedges	\$ 1,221,871.16	
6	Nine Mile 2 RSA Credit	\$ -	
5	Prior LTC reconciliation calculated for November 2022 Billing	\$ 486,276.39	
7	Intended Billing (Line 3 + Line 4 + Line 5)	<u>\$ 1,708,147.55</u>	
8	Legacy Transition Charge Billed Revenue	\$ 3,270,359.84	
9	Reconciliation of Billed Revenue (Line 6 - Line 7)		<u>\$ (1,562,212.29)</u>
9	Legacy Transition Charge for January 2023 Billing (Line 1 + Line 2 + Line 8)		\$ (5,868,821.42)
<u>Rate Calculation</u>			<u>Billing Month</u> <u>January 2023</u>
10	Forecast Total Delivery Sales in Billing Month (kWh) *		2,811,809,625
11	Legacy Transition Charge (Line 9/ Line 10)		\$ (0.002087)

Nine Mile 2 Revenue Sharing Agreement
Rule 46.2.7
Record of Quarterly Payments and Calculation of Interest on Deferred RSA Credits

Billing Month	Beginning Balance	* RSA Collection from Constellation	Credit of Prior Month Interest	Credit One-Third RSA Collection	Interest Credited In Advance	TOTAL RSA CREDIT	Monthly Activity	Balance for Interest Calc	Customer Deposit Rate (Annual)	Customer Deposit Rate (Monthly)	Current Month Earned Interest	Ending Balance
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
Jul-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-19	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-20	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-21	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-22	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-23	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-24	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Mar-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Apr-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
May-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jun-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jul-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Aug-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Sep-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Oct-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Nov-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Dec-25	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Jan-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99
Feb-26	\$8.99	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.99	0.00%	0.00%	\$0.00	\$8.99

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 136
Attachment 1
Page 6 of 7

NYPA Hydropower Benefit Mechanism ("NYPA Benefit")
Rule 46.2.6

NYPA R&D CONTRACTS		November 2022	January 2023
1	Forecast Net Market Value (OMVC) of NYPA R&D Contracts		\$ (739,883.72)
2	Actual Net Market Value (OMVC) of NYPA R&D Contracts	\$ (69,081.36)	
3	Prior NYPA R&D reconciliation calculated for November 2022 Billing	\$ 27,409.46	
5	Intended Billing (Line 2 + Line 3)	\$ (41,671.90)	
5	NYPA Benefit (R&D Contracts) Billed Revenue	\$ (51,797.71)	
6	Reconciliation of Billed Revenue (Line 4 - Line 5)		\$ 10,125.81
7	NYPA Benefit (R&D Contracts) for January 2023 Billing (Line 1 + Line 6)		\$ (729,757.91)
9			
Rate Calculation			Billing Month January 2023
8	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,196,276,856
9	NYPA Benefit (R&D Contracts) rate (Line 7/ Line 8)		\$ (0.000610)

RECHARGE NY RESIDENTIAL CONSUMER DISCOUNT (RCD) PAYMENT		November 2022	January 2023
10	RCD Payment for upcoming billing month		\$ (761,566.67)
11	Actual RCD Payment Booked	\$ (761,566.67)	
12	Prior RCD Payment reconciliation calculated for November 2022 Billing	\$ (25,789.42)	
13	Intended Billing (Line 11 + Line 12)	\$ (787,356.08)	
14	NYPA Benefit (RCD) Billed Revenue	\$ (720,300.22)	
15	Reconciliation of NYPA RCD Billed Revenue (Line 13 - Line 14)		\$ (67,055.86)
16	Actual RAD payment Booked	\$ (276,933.33)	
17	NYPA Benefit (RAD) Billed Revenue	\$ (260,923.49)	
18	Reconciliation of Billed Revenue (Line 16 - Line 17)		\$ (16,009.84)
19	NYPA Benefit (RCD) for January 2023 Billing (Line 10 + Line 15+ Line 18)		\$ (844,632.37)
Rate Calculation			Billing Month January 2023
20	Forecast SC-1 and SC-1C Delivery Sales in Billing Month (kWh)		1,196,276,856
21	NYPA Benefit (RCD) rate (Line 19/ Line 20)		\$ (0.000706)

RESIDENTIAL AGRICULTURAL DISCOUNT (RAD) PAYMENT		January 2023
22	NYPA RAD Payment for upcoming billing month	\$ (276,933.33)
		#
Rate Calculation		Billing Month January 2023
23	Forecast SC-1 and SC-1C RAD Customers Sales in Billing month (kWh)	10,791,652
24	NYPA Benefit (RAD) rate (Line 22/ Line 23)	\$ (0.025662)

NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 29, 2022

STATEMENT TYPE: SC
WORKPAPER FOR STATEMENT NO. 136
Attachment 1
Page 7 of 7

Supply Reconciliation Balance
Rule 46.3.4
FOR THE BILLING MONTH OF
January 2023

1	Beginning Balance Deferred	\$	-	\$	(500,000.00)	\$	(8,000,000.00)		
		Total Customer Reconciliations	Zone A Mass Market	Zone B-E Mass Market	Zone F Mass Market	Unhedged	HP		
2	NHA	\$ 4,042,337.35	\$ 1,743,078.48	\$ 3,276,059.05	\$ (976,800.18)				
5	MMA	\$ (3,676,767.61)	\$ (2,242,251.12)	\$ (3,808,173.10)	\$ 2,373,656.60				
6	SSA	\$ 10,310,453.36	\$ 2,316,188.10	\$ 4,458,378.37	\$ 3,535,886.89	\$ 2,209,887.80	\$ -		
5	Balance of ESRM	\$ (3,275,266.35)	\$ (735,771.03)	\$ (1,416,269.11)	\$ (1,123,226.20)	\$ (702,003.19)	\$ -		
7									
6	Total Reconciliations Available	\$ 7,400,756.75	\$ 1,081,244.42	\$ 2,009,995.21	\$ (4,190,482.88)	\$ 1,507,884.61	\$ -		
7									
8	Flex Account Adjustment			\$ 600,000.00	\$ 600,000.00				
9	Reconciliations Included in SRB Rate		\$ -	\$ (1,100,000.00)	\$ (8,600,000.00)				
10	Net Monthly Customer Charges / (Credits) (Lines 2+3+4+5+9)		\$ 1,081,244.42	\$ 1,409,995.21	\$ (4,790,482.88)	\$ 1,507,884.61	\$ -		
11	Ending Balance Deferred	\$	-	\$ 600,000.00	\$ 600,000.00				
12	Forecast Sales		243,959,540	469,592,231	372,428,017				
13	Supply Balance Reconciliation Rate (Line 9 / Line 12)	\$	-	\$ (0.002342)	\$ (0.023092)				