

VALLEY ENERGY OF NY
GAS COST DETERMINANTS
COMPUTATION PERIOD: November 2022

Commodity Purchases :	
Total Purchases	359,725
Less: Interruptible Purchases	-
Total Commodity Purchases	359,725

Total Sales, MCF's	271,902
Less: Interruptible Sales	-
Net Sales, MCF's	271,902

	<u>PURCHASES</u>		<u>RATE</u>	<u>TOTAL MONTHLY COSTS</u>	<u>VE OF NY MONTHLY ALLOC. COSTS</u>
<u>November</u> <u>Commodity - Monthly Purchases</u>	39,858 m.c.f.	\$	5.8174	\$231,870	\$231,870
<u>November</u> <u>Commodity - Hedging</u>	- m.c.f.	\$	-	\$0	\$0
<u>November</u> <u>Commodity - Storage w/d</u>	17,014 m.c.f.	\$	5.7394	\$97,648	\$97,648
<u>November</u> <u>NGS Balancing Fee credit</u>	12,718 m.c.f.	\$	(0.1110)	-\$1,412	(\$1,412)
<u>November</u> <u>UES Estimated cost savings - 35%</u>				\$2,000	\$517
<u>Tenneco FT-A 41704</u>				<u>Total Monthly Costs</u>	
Demand Zone 0-4	201 d.t.	\$	15.0941	22,622	3,034
<u>Tenneco FT-A 41705</u>					
Demand Zone 0-4	134 d.t.	\$	15.7656	16,677	2,113
<u>Tenneco FT-A 41706</u>					
Demand Zone 5-4	134 d.t.	\$	3.4004	2,730	456
<u>Tenneco FT-A 41707</u>					
Demand Zone 4-4	633 d.t.	\$	5.2808	24,904	3,343
<u>Tenneco FS-MA 41708</u>					
Space Charge	56,929 d.t.	\$	0.0205	8,703	1,167
Deliverability Charge	640 d.t.	\$	1.4938	7,124	956
<u>Tenneco FT-A 41709</u>					
Demand Zone 0-4	222 d.t.	\$	13.4984	24,038	2,997
<u>Tenneco FT-A 64613</u>					
Assignment Demand Charge	- d.t.	\$	-	0	0
<u>CNYOG Storage</u>					
Monthly Storage Charge	10,501 (\$)		calc base on monthly fee	7,946	1,066
<u>National Fuel Storage</u>					
N10239 Reservation/Demand	92 d.t.	\$	6.0126	4,137	553
O10238 Reservation/Demand	13,839 d.t.	\$	0.0366	3,932	507
TOTAL COST				<u>\$452,919</u>	<u>\$344,813</u>
NOVEMBER COST	\$16,190	Divide by	39,858		0.40619
MONTHLY COMMODITY COST	<u>\$328,623</u>		39,858		<u>8.24485</u>
TOTAL COST	\$344,813				8.65104
 COST OF GAS (Per Mcf)					 \$8.65104

ISSUE DATE:
November 29, 2022