Consolidated Edison Company of New York, Inc.

<u>Hybrid Average Low Income Bill – Calculated October 2022</u>

The below table contains Con Edison's average undiscounted low income customer bills used to calculate the revised Energy Affordability Program (EAP) discounts in the Company's November 1, 2022 filing. The figures below are based on the following assumptions:

- 1. The average monthly usage is based on the three-year historic low income average monthly usages for the 36-month period ended September 2022.
- 2. The average monthly historic commodity costs are based on the three-year historic commodity related prices billed to residential full service customers for the 36-month period ended September 2022. The commodity costs include the Merchant Function Charges that are effective in 2022 pursuant to Cases 19-E-0065 and 19-G-0066.
- 3. The 2023 forecast delivery cost is based on the following:
 - a. Residential non-competitive delivery charges for 2022 pursuant to Cases 19-E-0065 and 19-G-0066. (The Commission has not issued an Order in Cases 22-E-0064 and 22-G-0065, so for this exercise 2022 rates continue through 2023.)
 - b. Based on current (i.e., as of September 2022) rates:
 - i. RDM
 - ii. SBC
 - iii. BPP
 - iv. CESS (electric only)
 - v. DLM (electric only)
 - vi. VDER Cost Recovery (electric only)
 - vii. MRA (gas only)
 - c. Gas weather normalization adjustment rate is set to zero.
 - d. Based on the 36-month average for the period ending September 2022
 - i. MAC (electric only)
- 4. All charges include an estimate of GRT and Sales Tax applicable to residential customers in NYC.

| | 3-yr. Historic LI | 3-yr. Weighted | 2023 Forecast | Hybrid Total |
|-----------------------|-------------------|----------------|----------------|----------------|
| | Customer | Average | Delivery Cost | Cost Using |
| | Average | Monthly | Based on 3-yr. | Historic |
| | Monthly Usage | Historic | Historic | Commodity Cost |
| | (kWh,Th,ccf) | Commodity Cost | Monthly Usage | + Forecast |
| | | | | Delivery Cost |
| Electric Heat | 673 kWh | \$69 | \$127 | \$196 |
| Electric Non- heat | 374 kWh | \$39 | \$80 | \$119 |
| Gas Heat | 84 Therms | \$52 | \$142 | \$195 |
| Gas Non-heat | 6 Therms | \$3 | \$39 | \$42 |

Received: 11/02/2022

Consolidated Edison Company of New York, Inc.

Updated EAP Discounts

| Con Edison Discounts Effective December 1, 2022 | | | | | | | | | |
|---|---------------|-------------------|----------|--------------|--|--|--|--|--|
| | Electric Heat | Electric Non-Heat | Gas Heat | Gas Non-Heat | | | | | |
| Tier 1 | \$30.22 | \$30.22 | \$99.03 | \$5.60 | | | | | |
| Tier 2 | \$40.04 | \$40.04 | \$123.64 | \$5.60 | | | | | |
| Tier 3 | \$70.65 | \$58.43 | \$142.03 | \$5.60 | | | | | |
| Tier 4 | \$56.58 | \$51.39 | \$134.99 | \$5.60 | | | | | |

| | | Annual Income | Monthly Income | 6.00% | HEAP Pmt. | Net E.B. | | | |
|---|-----------------|----------------------------|----------------|----------|------------|----------|------|--|--|
| Tier 1 | heap - heating | \$39,521 | \$3,293.40 | \$197.60 | \$400.00 | \$230.94 | | | |
| Tier 1 | heap - non-heat | \$39,521 | \$3,293.40 | \$197.60 | \$45.00 | \$201.35 | | | |
| Tier 2 | heap +1 | \$29,042 | \$2,420.19 | \$145.21 | \$438.00 | \$181.71 | | | |
| Tier 3 | heap+2 | \$21,057 | \$1,754.71 | \$105.28 | \$476.00 | \$144.95 | | | |
| Tier 4 | ug/dv | \$13,071 | \$1,089.23 | \$65.35 | \$1,124.00 | \$159.02 | \$54 | | |
| Current - Energy Burden Level for 2022-2023 HEAP Season | | | | | | | | | |
| | | Annual Income | Monthly Income | 6.00% | HEAP Pmt. | Net E.B. | | | |
| Tier 1 | heap | \$44,760 | \$3,730.00 | \$223.80 | \$400.00 | \$257.13 | | | |
| Tier 2 | heap +1 | \$34,282 | \$2,856.79 | \$171.41 | \$438.00 | \$207.91 | | | |
| Tier 3 | heap+2 | \$23,803 | \$1,983.58 | \$119.02 | \$476.00 | \$158.68 | | | |
| Tier 4 | ug/dv | \$18,310 | \$1,525.83 | \$91.55 | \$1,124.00 | \$185.22 | \$54 | | |
| Tier 1 | adjusted | median (T1, T2) | \$3,293.40 | | | | | | |
| Tier 2 | adjusted | median (T2, T3) | \$2,420.19 | | | | | | |
| Tier 3 | adjusted | median (T3, T4) | \$1,754.71 | | | | | | |
| Tier 4 | adjusted | = T4 - (Curr. T1- Ajd. T1) | \$1,089.23 | | | | | | |

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|-----------------|-----------------|-------------------|------------|--------|--------------------|---------|
| | | Annual FPL = | \$18,310 | | Vulnernable Person | \$35.00 |
| | Tier 4 = | monthly FPL | \$1,525.83 | | Income Based | \$41.00 |
| | Tier 3 = | 130% * FPL | \$1,983.58 | Tier 2 | Average | \$38.00 |
| https://aspe.hh | s.gov/topics/po | overty-economic-m | Tier 3 | Summed | \$76.00 | |

| Con Edison - Utility Low Income Usage and Average Bill | | | | | | | | | |
|--|----------|-------------------------|--|--------------------------------------|--|--|--|--|--|
| | | Usage (kWh, Th, ccf) | Average Monthly Bill* (Undiscounted \$) | Adjusted Bill (Grossed up by 10%) | | | | | |
| 0 | Heat | 84 | \$195.00 | \$214.50 | | | | | |
| Gas | Non-Heat | 6 | \$42.00 | \$46.20 | | | | | |
| Electric | Heat | 673 | \$196.00 | \$215.60 | | | | | |
| Electric | Non-Heat | 374 | \$119.00 | \$130.90 | | | | | |

Gross Factor

110%

| | Total Energy Burden Goal | 6.00% | | |
|------------------------------|-----------------------------|-------------------------|------------------------------|-------------------------|
| | Min. Discount | \$3.00 | | |
| | Elec | tric | • | as |
| Combined Energy Burden | Adjusted Energy Burden | Factor of Adjustment | Adjusted Energy Burden | Factor of Adjustment |
| 6.00% | 3.00% | 1.000 | 3.00% | 1.000 |

| Glide | Rule Adjustments | | Gas | Electric |
|---------|------------------|--|--------|----------|
| current | heat | | | |
| current | non-heat | | \$5.60 | |



| = | | <u>-</u> | | | | Gas | Electric | | | | | | | | |
|--------|------------------|------------------------|-----------------|------------|---------------------|-----------|-----------|--------------|-----------------|---------------|----------------|--------|-----------------------|-------------------------|---------|
| | | | bill pct to | arget bill | discount | Customers | Customers | Cost - Gas | Cost - Electric | Gas Bills | Electric Bills | | | | |
| Tier 1 | Ele. Target Bill | Gas Target Bill gas ht | \$214.50 46.17% | \$115.47 | \$99.03 | 17,218 | | \$20,461,484 | | \$44,319,132 | | | | | |
| Her 1 | \$115.47 | \$115.47 gas n/h | \$46.20 12.12% | \$40.60 | \$5.60 | 108,782 | | \$7,310,150 | | \$60,308,741 | | | | | |
| | \$100.68 | \$100.68 elec ht | \$215.60 14.02% | \$185.38 | \$30.22 | | 1,726 | | \$625,981 | | \$4,465,507 | | | | |
| | | \$216.15 elec n/h | \$130.90 23.09% | \$100.68 | \$30.22 | | 415,505 | | \$150,694,315 | | \$652,675,254 | | | | |
| | | | | | | | | | | | | | | | |
| | | | pct b | oill | discount | | | | | | | | | | |
| | Ele. Target Bill | Gas Target Bill gas ht | \$214.50 57.64% | \$90.86 | \$123.64 | 1,028 | | \$1,525,277 | | \$2,646,072 | | | | | |
| Tier 2 | \$90.86 | \$90.86 gas n/h | \$46.20 12.12% | \$40.60 | \$5.60 | 29 | | \$1,949 | | \$16,078 | | | | | |
| | | | | | | | | | | | | | | Sales Revenues (end-use | |
| | | | | | | | | | | | | | | | Pct. of |
| | | elec ht | \$215.60 18.57% | \$175.56 | \$40.04 | | 86 | | \$41,326 | | \$222,499 | | Program Budget | PSC Annual Report | Revs. |
| | | \$181.71 elec n/h | \$130.90 30.59% | \$90.86 | \$40.04 | | 1,116 | | \$536,274 | | \$1,753,013 | | | | |
| | | | | | | | | | | | | elec | \$166,259,164 | \$10,640,339,921 | 1 1.56% |
| | | | pct b | oill | discount | | | | | | | | | | |
| Tier 3 | Ele. Target Bill | Gas Target Bill gas ht | \$214.50 66.21% | \$72.47 | \$142.03 | 2,905 | | \$4,951,006 | | \$7,477,470 | | gas | \$35,838,593 | \$2,793,525,088 | 1.28% |
| Her 5 | \$72.47 | \$72.47 gas n/h | \$46.20 12.12% | \$40.60 | \$5.60 | 916 | | \$61,555 | | \$507,830 | | | | | |
| | | elec ht | \$215.60 32.77% | \$144.95 | \$70.65 | | 348 | | \$295,038 | | \$900,346 | | Elec. Budget Cap (2%) | \$212,806,798 | 3 |
| | | \$144.95 elec n/h | \$130.90 44.63% | \$72.47 | \$58.43 | | 6,601 | | \$4,627,994 | | \$10,368,851 | | | | |
| | | | | | | | | | | | | | Gas Budget Cap (2%) | \$55,870,502 | 2 |
| | | | pct b | oill | discount | | | | | | | | | | |
| Tier 4 | Ele. Target Bill | Gas Target Bill gas ht | \$214.50 62.93% | \$79.51 | \$134.99 | 691 | | \$1,119,335 | | \$1,778,634 | | | | | |
| Her 4 | \$79.51 | \$79.51 gas n/h | \$46.20 12.12% | \$40.60 | \$5.60 | 6,069 | | \$407,837 | | \$3,364,654 | | | | | |
| | | elec ht | \$215.60 26.24% | \$159.02 | \$56.58 | | 79 | | \$53,637 | | \$204,389 | | | | |
| | | elec n/h | \$130.90 39.26% | \$79.51 | \$51.39 | | 15,218 | | \$9,384,598 | | \$23,904,434 | | | | |
| | | | | | | | | | | | | | | | |
| | | | | tot | al cust. | 137,638 | 440,679 | \$35,838,593 | \$166,259,164 | \$120,418,610 | \$694,494,293 | | | | |
| | | | | Bei | nefit/cust. | \$260.38 | 377.27952 | | Discount | 29.76% | 23.94% | 24.80% | | | |
| | | | | Bei | nefit/cust./per mo. | \$21.70 | \$31.44 | | | | | | | | |
| | | | | cur | r budget | | | \$24,600,000 | \$70,200,000 | | | | | | |
| | | | | bu | dget difference % | | | 45.69% | 136.84% | 113% | | | | | |