

P.S.C. 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: OCTOBER 28, 2022

STATEMENT TYPE: VDER-CR
 ATTACHMENT 1 FOR STATEMENT NO. 61
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Value Stack Cost Recovery Mechanisms
FOR THE BILLING MONTH OF NOVEMBER 2022
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component

| Energy Component | <u>Supply Charge</u> |
|-------------------------|-----------------------------|
| | <u>\$/kWh</u> |
| All Service Classes | N/A |

| Environmental Component - Market Value | <u>\$/kWh</u> |
|--|----------------------|
| To be recovered in Clean Energy Supply Surcharge | N/A |

Capacity Component - Market Value

| | Alternative 1 | Alternative 2 | Alternative 3 |
|-------|----------------------|----------------------|----------------------|
| | <u>\$/kWh</u> | <u>\$/kWh</u> | <u>\$/kWh</u> |
| SC1 | \$0.00020 | \$0.00010 | \$0.00000 |
| SC1C | \$0.00016 | \$0.00008 | \$0.00000 |
| SC2ND | \$0.00018 | \$0.00010 | \$0.00000 |
| | <u>\$/kW</u> | <u>\$/kW</u> | <u>\$/kW</u> |
| SC2D | \$0.05 | \$0.03 | \$0.00 |
| SC3 | \$0.16 | \$0.09 | \$0.00 |
| SC3A | \$0.16 | \$0.08 | \$0.00 |

| Capacity Component - Out of Market Value | <u>Delivery Charge</u> |
|---|-------------------------------|
| | <u>\$/kWh</u> |
| SC1 | \$0.00040 |
| SC1C | \$0.00000 |
| SC2ND | \$0.00145 |
| | <u>\$/kW</u> |
| SC2D | \$0.16 |
| SC3 | \$0.17 |
| SC3A | \$0.01 |

| Environmental Component - Out of Market Value | <u>\$/kWh</u> |
|--|----------------------|
| SC1 | \$0.00017 |
| SC1C | \$0.00000 |
| SC2ND | \$0.00085 |
| | <u>\$/kW</u> |
| SC2D | \$0.07 |
| SC3 | \$0.07 |
| SC3A | \$0.01 |

All components above will also apply to SC4, SC7, and SC12 based on their parent service class.

Rates shown above are exclusive of gross receipts taxes.

Issued by: Rudolph L. Wynter, President, Syracuse, New York

Dated: October 24, 2022

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Value Stack Cost Recovery Mechanisms (cont.)
FOR THE BILLING MONTH OF NOVEMBER 2022
Applicable to Billings Under P.S.C. No. 220 Electricity

Value Stack Component**Delivery Charge (continued)****Demand Reduction Value (DRV)****\$/kWh**

| | |
|-------|-----------|
| SC1 | \$0.00261 |
| SC1C | \$0.00219 |
| SC2ND | \$0.00228 |

\$/kW

| | |
|----------------------------------|--------|
| SC2D | \$0.62 |
| SC3-Secondary | \$0.75 |
| SC3-Primary | \$0.73 |
| SC3-Subtransmission/Transmission | \$0.01 |
| SC3A-Secondary/Primary | \$0.69 |
| SC3A-Sub Transmission | \$0.01 |
| SC3A-Transmission | \$0.01 |

Locational System Relief Value (LSRV)**\$/kWh**

| | |
|-------|-----------|
| SC1 | \$0.00003 |
| SC1C | \$0.00003 |
| SC2ND | \$0.00003 |

\$/kW

| | |
|----------------------------------|--------|
| SC2D | \$0.01 |
| SC3-Secondary | \$0.01 |
| SC3-Primary | \$0.01 |
| SC3-Subtransmission/Transmission | \$0.00 |
| SC3A-Secondary/Primary | \$0.01 |
| SC3A-Sub Transmission | \$0.00 |
| SC3A-Transmission | \$0.00 |

Market Transition Credit (MTC)**\$/kWh**

| | |
|-------|-----------|
| SC1 | \$0.00009 |
| SC1C | \$0.00000 |
| SC2ND | \$0.00009 |

Community Credit**\$/kWh**

| | |
|-------|-----------|
| SC1 | \$0.00061 |
| SC1C | \$0.00000 |
| SC2ND | \$0.00158 |

\$/kW

| | |
|----------------------------------|--------|
| SC2D | \$0.25 |
| SC3-Secondary | \$0.29 |
| SC3-Primary | \$0.23 |
| SC3-Subtransmission/Transmission | \$0.12 |
| SC3A-Secondary/Primary | \$0.00 |
| SC3A-Sub Transmission | \$0.02 |
| SC3A-Transmission | \$0.00 |

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