

Orange and Rockland Utilities, Inc.
Market Supply Charge Workpaper
Reconciliation for the Month of September 2022
To be Billed in November 2022

ACTUAL MSC COSTS

Actual POLR Energy, Capacity, and Ancillary Services Purchases and Value Stack Energy Credits Paid Out Recoverable through MSC (excluding Hedging Impacts)	16,145,635.86
Prior Month's (Over)/Under Recovery Excl Forecast Hedging (A)	(3,443,575)
Prior Month's Hedging (Over)/Under Recovery (B)	1,532,461
Prior Month's Actual Hedging	(1,722,725)
Total	12,511,797

ACTUAL MSC RECOVERIES14,603,377**(OVER)/UNDER RECOVERY**

(2,091,579)

HEDGING-RELATED PORTION OF (OVER)/UNDER RECOVERY (C)

1,810,753

(OVER)/UNDER RECOVERY EXCLUDING HEDGING IMPACTS (D)

(3,902,333)

- (A) Reflects the (over)/under recovery from July 2022 per Page 1 of 3 of the September 2022 MSC workpapers, excluding the forecast hedging (gain)/loss.
- (B) Reflects the hedging (over)/under recovery from July 2022 per Page 1 of 3 of the September 2022 MSC Workpapers.
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|---|--------------------|
| (C) Actual September 2022 Hedging (Gain)/Loss | (1,722,725) |
| Forecast Hedging (Gain)/Loss from September 2022 MSC Filing | <u>(3,533,478)</u> |
| Difference (Over)/Under | 1,810,753 |
- (D) To be recovered in the November 2022 MSC.

Orange and Rockland Utilities, Inc.

Estimated Sales Workpaper

November-22

Received: 10/27/2022

<u>Service Classification</u>	<u>Estimated Billed Sales (kWh)</u>	<u>Scheduled ESCO @Meter (kWh)</u>	<u>Estimated Mandatory DAHP Sales (kWh)</u>	<u>Estimated Net POLR Sales (incl SC 9/22) Sales (kWh)</u>	<u>Estimated Net POLR Sales (excl SC 9/22) Sales (kWh)</u>
1	94,952,000	26,158,554	0	68,793,446	68,793,446
2 Sec	65,979,000	39,680,359	1,106,485	25,192,156	25,192,156
2 Pri	4,002,000	991,292	2,353,372	657,336	657,336
3	22,939,000	18,017,572	2,647,030	2,274,398	2,274,398
9/22 Pri	35,174,000	31,155,496	4,018,504	0	0
9/22 Sub	21,655,000	12,292,937	9,362,063	0	0
9/22 Trans	13,050,000	5,117,247	7,932,753	0	0
19	3,932,000	1,428,440	0	2,503,560	2,503,560
20	7,497,000	4,790,623	1,408,516	1,297,861	1,297,861
21	2,615,000	2,490,757	0	124,243	124,243
5	177,000	136,190	0	40,810	40,810
4/6/16	2,508,000	1,473,872	0	1,034,128	<u>1,034,128</u>
Total	<u>274,480,000</u>	<u>143,733,337</u>	<u>28,828,724.19</u>	<u>101,917,938</u>	<u>101,917,938</u>

Market Supply Charge Workpaper

Effective: November 1, 2022

A. Calculation of MSC Adjustment:

1 Adjusted Reconciliation Costs excluding Hedging Impacts (A)	\$ (3,902,333)
2 Reconciliation of Hedging (Gain)/Loss (A)	\$ 1,810,753
3 Estimated POLR Sales Incl SC 9/22 (B) <small>Received: 10/27/2022</small>	101,917,938
4 Estimated POLR Sales Excl SC 9/22 (B)	101,917,938
5 Reconciliation Costs excluding Hedging Impacts (Line 1 / Line 3)	\$ (0.03829) per kWh
6 Hedging (Gain)/Loss (Line 2 / Line 4)	\$ 0.01777 per kWh

B. Calculation of Current Month Hedging Adjustment:

7 Forecast Hedging Cost	\$ (191,209)
8 Estimated POLR Sales Excl SC 9/22 (B)	101,917,938
9 Forecast Hedging (Gain)/Loss (Line 7 / Line 8)	\$ (0.00188) per kWh

C. MSC Detail:

	Units	SC1	SC2 Secondary	SC2 Primary	SC3	SC4/6/16	SC5	SC9/22* Primary	SC9/22* Substation	SC9/22* Transmission	SC19	SC20	SC21
10 Forecast MSC Component	\$/kWh	0.10330	0.10390	0.10149	0.10149	0.10022	0.10258	0.10149	0.09873	0.09852			
	Peak										0.11043	0.11043	0.10803
	Off Peak										0.09959	0.09985	0.09776
11 Capacity Component	\$/kWh	0.00793	0.00463	0.00492	0.00492	-	0.00250	0.00492	0.00170	0.00178	0.00793	0.00463	0.00492
12 Forecast Hedging (Gain)/Loss (Line 9)	\$/kWh	(0.00188)	(0.00188)	(0.00188)	(0.00188)	(0.00188)	(0.00188)				(0.00188)	(0.00188)	(0.00188)
13 Total Forecast MSC Component (Line 10 + Line 11 + Line 12)	\$/kWh	0.10935	0.10665	0.10453	0.10453	0.09834	0.10320	0.10641	0.10043	0.10030			
	Peak										0.11648	0.11318	0.11107
	Off Peak										0.10564	0.10260	0.10080
Market Supply Charge Adjustments:													
14 Reconciliation Costs excluding Hedging Impacts (Line 5)	\$/kWh	(0.03829)	(0.03829)	(0.03829)	(0.03829)	(0.03829)	(0.03829)	(0.03829)	(0.03829)	(0.03829)	(0.03829)	(0.03829)	(0.03829)
15 Hedging (Gain)/Loss (Line 6)	\$/kWh	0.01777	0.01777	0.01777	0.01777	0.01777	0.01777	-	-	-	0.01777	0.01777	0.01777
16 Total MSC Adjustment (Line 14 + Line 15)	\$/kWh	(0.02052)	(0.02052)	(0.02052)	(0.02052)	(0.02052)	(0.02052)	(0.03829)	(0.03829)	(0.03829)	(0.02052)	(0.02052)	(0.02052)
17 Total MSC (Line 13 + Line 16)	\$/kWh	0.08883	0.08613	0.08401	0.08401	0.07782	0.08268	0.06812	0.06214	0.06201			
	Peak										0.09596	0.09266	0.09055
	Off Peak										0.08512	0.08208	0.08028

Notes:

* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

(A) See Page 1 of 3.

(B) See Page 2 of 3.